IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

Sally E. Rice, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiff,

Case No. 20-CV-431-GKF-SH

v.

Burlington Resources Oil & Gas Company LP,

Defendant.

CLASS REPRESENTATIVE'S MOTION FOR FINAL APPROVAL OF CLASS ACTION SETTLEMENT & BRIEF IN SUPPORT

Class Representative Sally E. Rice, as trustee for the Winston Lawrence Rice Trust ("Class Representative"), moves the Court for final approval of the:

- 1. Proposed class action Settlement;
- 2. Notice of Settlement and Plan of Notice; and
- 3. Proposed Initial Plan of Allocation.

Class Representative's proposed Judgment is attached as **Exhibit 1**, and Class Representative's Proposed Initial Plan of Allocation Order is attached as **Exhibit 2**. With no objections filed to date and with only *one* of the over 7,000 class members purporting to opt-out as of this filing, Class Representative submits that the Settlement is fair, reasonable, and adequate and should be finally approved. **Ex. 3**, Declaration of Sally E. Rice ("Class Rep. Decl.").²

¹ The proposed judgment was attached as Exhibit 2 to the Settlement Agreement ("SA"), Doc. 66-1. Class Counsel will submit native versions of the proposed orders to the Court in advance of the Final Fairness Hearing.

² Capitalized terms not otherwise defined shall have the meaning ascribed to them in the SA.

BACKGROUND

In the interest of brevity, Class Representative will not recite the entire background of this Litigation. Rather, Class Representative refers the Court to the Motion for Preliminary Approval (Doc. 66), the Joint Declaration of Class Counsel ("Joint Counsel Decl.") (**Exhibit** 4), the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if fully set out in this memorandum.

On May 8, 2023, the Court issued an order preliminarily approving the Settlement, approving the Plan of Notice, and ultimately setting a date of August 25, 2023, for the Final Fairness Hearing. Doc. 70 ("Preliminary Approval Order"). The Court also approved the Notices for mailing and publication. Doc. 70 at 5–6. The Court ordered that Notice be given to the Class Members in accordance with the Plan of Notice as outlined in the Settlement Agreement and found that the Notices being provided "are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23." *Id.* at 5, ¶ 7. Since preliminary approval, Notice was mailed, by first-class mail, as ordered by the Court, to over 7,000 Class Members between May 26, 2023, and the present. **Ex. 5**, Declaration of Jennifer Keough Regarding Notice of Settlement ("Keough Decl.") ¶¶ 6–8. Notice was also published on the settlement website on May 25, 2023, and, on May 26, 2023, in the *Williston Daily Herald* and *Bismarck Tribune*, as directed in the Preliminary Approval Order. *Id.* ¶¶ 9–10.

The facts regarding certification haven't changed since the Court entered the Preliminary Approval Order—class certification remains proper. A general plan of allocation was described in the Notice, along with the other material terms of the SA. *See* Ex. 5, Keough Decl. at Exs. A–C; SA, Doc. 66-1. Consistent with the Notices and the Plan of Allocation, the preliminary allocation shows the proposed distributions to each member of the Settlement Class and an amount of distribution. The Initial Plan of Allocation—prepared by Class Rep-

resentative's expert, Barbara Ley—assumes the Court approves the requests for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and the requests for Plaintiff's Attorneys' Fees and a Case Contribution Award. The SA contemplates that Class Representative will move the Court for a Distribution Order based upon a Final Plan of Allocation within sixty (60) days after the Effective Date, with the benefit of the Court's ruling on those requests. *See* Doc. 66-1 at 22, ¶ 6.7.

Following mailing of the Notices and publication, Class Members will have fifty-five (55) days to request exclusion or file an objection. Only one request for exclusion and zero objections have been received as of the time of this filing.³ *See* Ex. 5, Keough Decl. ¶¶ 14–17. The small number of opt-outs from and no objections to the Settlement thus far support the conclusion that the Settlement and Plan of Allocation are fair, adequate, reasonable, and in the best interests of the Settlement Class such that final approval should be granted.

ARGUMENT & AUTHORITY

The Court should grant final approval of the Settlement. The procedure for reviewing a proposed class action settlement is a well-established two-step process. First, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. Manual for Complex Litigation § 21.632 (4th ed. 2004). Second, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. Alba Conte & Herbert B. Newberg, Newberg on Class Actions § 11.25, at 38 (4th ed. 2002). The Court already carried out this first step with the Preliminary Approval Order, and notice was effectuated pursuant to the terms of the SA and in the form and manner approved by the

³ Because this Motion is due before the exclusion and objection deadline (July 20, 2023), Class Representative will submit a supplement detailing the requests for exclusion and objections, if any, received and indicate those that were properly and timely submitted.

Court. See Ex. 5, Keough Decl. ¶¶ 4–13. As to the final step, courts in the Tenth Circuit consider four factors when deciding whether to finally approve a class action settlement:

- a. Whether the proposed settlement was fairly and honestly negotiated;
- b. Whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- c. Whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- d. Whether, in the parties' judgment, the settlement is fair and reasonable.

See Rutter & Wilbanks Corp. v. Shell Oil Co., 314 F.3d 1180, 1188 (10th Cir. 2002); Jones v. Nuclear Pharmacy, Inc., 741 F.2d 322, 324 (10th Cir. 1984); see also Fed. R. Civ. P. 23(e)(2). Each factor supports final approval of the Settlement here.

1. The Court Properly Certified the Settlement Class for Settlement Purposes and Should Confirm this Finding by Finally Certifying the Settlement Class Under Rule 23

Before addressing the four factors, the Court must find class certification remains appropriate for settlement purposes. The Court already certified the following Settlement Class:

All non-excluded persons or entities owning mineral interests in North Dakota wells who: (1) received untimely payments from Burlington for royalties in North Dakota wells during the Claim Period; and (2) whose payments did not include the 18% interest required by North Dakota law.

Excluded from the Class are: (1) Burlington, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of North Dakota; and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

Doc. 70 at 2, ¶ 2. Class certification remains proper under Rule 23(a) and (b)(3) for settlement purposes for the reasons set forth in the Preliminary Approval Motion (*see* Doc. 66). And Defendant consents to certification of the Settlement Class for the purpose of settlement.

The prerequisites for class certification under Rule 23(a) and (b)(3) are satisfied. First, Rule 23(a)(1)'s numerosity requirement is satisfied because the Settlement Class consists of

over 7,000 owners, whose joinder would be impracticable. Ex. 5, Keough Decl. ¶ 4; see also Trevizo v. Adams, 455 F.3d 1155, 1161-62 (10th Cir. 2006). Second, Rule 23(a)(2)'s commonality requirement is met because "many questions of law and fact exist that could be answered uniformly for the Settlement Class using common evidence." Tyson Foods, Inc. v. Bouaphakeo, 136 S. Ct. 1036, 1045 (2016); see also Menocal v. GEO Grp., Inc., 882 F.3d 905, 914 (10th Cir. 2018) ("A finding of commonality requires only a single question of law or fact common to the entire class") (internal citations omitted). Each of these common issues stems from a common body of law—the statutory law of the State of North Dakota. The real property interests at issue are property located in the State of North Dakota, and the payments at issue are governed by North Dakota substantive law. Thus, any choice of law analysis would result in the application of North Dakota law to the legal claims and, as such, there are no other states' laws implicated by this action, nor any other choice of law issues that could affect the Court's commonality analysis here. See id. Third, Rule 23(a)(3)'s typicality requirement is satisfied because Defendant treated all owners the same for purposes of proceeds payments, the same legal theories and fact issues underlie each Class Member's claims, and all Class Members suffered the same type of injury arising out of the same facts that can be proven by the same, common evidence. DG ex rel. Stricklin v. Devaughn, 594 F.3d 1188, 1198-99 (10th Cir. 2010). Finally, Rule 23(a)(4)'s adequacy of representation requirement is satisfied because there are no conflicts—minor or otherwise—between Class Representative and the other Class Members. Ex. 3, Class Rep. Decl.; see Tennille v. Western Union Co., 785 F.3d 422, 430 (10th Cir. 2015) ("Only a conflict that goes to the very subject matter of the litigation will defeat a party's claim of representative status.") (internal citation omitted). Class Representative and Class Counsel have prosecuted the Litigation vigorously and Class Counsel is qualified to represent the Settlement Class here. See Ex. 4, Joint Counsel Decl. ¶ 1–24.

Additionally, Rule 23(b)(3)'s predominance and superiority requirements are satisfied here. *Tyson Foods*, 136 S. Ct. at 1045; *Menocal*, 882 F.3d 905, 914–15 ("[T]he predominance prong asks whether the common, aggregation-enabling, issues in the case are more prevalent

or important than the non-common, aggregation-defeating, individual issues" (citations omitted)); In re Urethane Antitrust Litig., 768 F.3d 1245, 1255 (10th Cir. 2014); CGC Holding Co., LLC v. Broad & Cassel, 773 F.3d 1076, 1087 (10th Cir. 2014). The predominance requirement is met because the substantive claims are all common (North Dakota law) as are the aggregation-enabling issues of fact (chiefly, Defendant's common course of late payment without interest to Class Members). The common questions under the shared law predominate over and are more important than any potential individual issues that theoretically could arise in the Litigation. And the superiority requirement is satisfied because resolving the Litigation through the classwide Settlement is far superior to any other method for fairly and efficiently adjudicating these claims.

The Court properly certified the Settlement Class and, because Class Representative has established that each of the requirements for certification under Rule 23(a) and (b)(3) remain satisfied, this finding should be confirmed with the final certification of the Settlement Class under Rule 23.

2. The Court Should Grant Final Approval of the Settlement

The Court should finally approve the Settlement as fair and reasonable. The Court has broad discretion in deciding whether to grant approval of a class action settlement. *Jones*, 741 F.2d at 324. "As a general policy matter, federal courts favor settlement, especially in complex and large-scale disputes, so as to encourage compromise and conserve judicial and private resources." *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 455 (S.D.N.Y. 2004); *see also In re Warfarin Sodium Antitrust Litig.*, 391 F.3d 516, 535 (3d Cir. 2004) ("[T]here is an overriding public interest in settling class action litigation, and it should therefore be encouraged."). As demonstrated below, each of the four factors identified by the Tenth Circuit weighs in favor of final approval.

A. The Settlement is the product of extensive arm's-length negotiations between experienced counsel.

The fact that the Settlement was fairly and honestly negotiated by qualified, experienced counsel supports final approval. *See Reed v. GM Corp.*, 703 F.2d 170, 175 (5th Cir. 1983) ("[T]he value of the assessment of able counsel negotiating at arm's length cannot be gainsaid."). The fairness of the negotiation process is to be examined with reference to the experience of counsel, the vigor with which the case was prosecuted, and any coercion or collusion that may have affected the negotiations.

Here, the Settlement is the product of extensive arm's-length negotiations between the Parties' experienced counsel, including a mediation presided over by Robert G. Gum. See Ex. 4, Joint Counsel Decl. ¶¶ 18–24. The use of a formal settlement process supports the conclusion that the Settlement was fairly and honestly negotiated. See Ashley v. Reg'l Transp. Dist., No. 05-CV-01567-WYD-BNB, 2008 WL 384579, at *6 (D. Colo. Feb. 11, 2008) (finding settlement fairly and honestly negotiated where the parties engaged in formal settlement mediation conference and negotiations over four months). And the assistance of an experienced mediator "in the settlement negotiations strongly supports a finding that they were conducted at arm's-length and without collusion." In re Telik, Inc. Sec. Litig., 576 F. Supp. 2d 570, 576 (S.D.N.Y. 2008). Here the parties engaged an experienced mediator whose repeated involvement led to the Settlement.

Additionally, Class Counsel has unique experience with oil-and-gas royalty underpayment and late payment class actions. Class Counsel regularly represents plaintiffs in oil-and-gas class actions, as well as other complex commercial and consumer class action litigation, and have obtained settlements in numerous underpayment or late payment class actions in numerous state and federal courts.⁴ Class Counsel are experienced and qualified counsel and

⁴ Cecil v. BP Am. Prod. Co., No. 16-CV-410-KEW (E.D. Okla.); Harris v. Chevron U.S.A., Inc., No.19-CV-355-SPS (E.D. Okla.); McNeill v. Citation Oil & Gas Corp., No. 17-CIV-121-RAW (E.D. Okla.); Bollenbach v. Okla. Energy Acquisitions LP, No. 17-CV-134-HE (W.D. Okla.); McKnight Realty Co. v. Bravo Arkoma, No. 17-CV-308-KEW (E.D. Okla.); Speed v. JMA Energy Co., LLC, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); Henry Price Tr. v. Plains Mktg., No. 19-cv-390-KEW (E.D. Okla.); Hay Creek Royalties, LLC v. Roan Res. LLC, No. 19-CV-177-CVE-JFJ (N.D. Okla.); Johnston v. Camino Nat. Res., LLC, No. 19-CV-2742-CMA-SKC

represented the Settlement Class honestly and fairly during settlement negotiations. *See* Ex. 4, Joint Counsel Decl. ¶¶ 1–24.

Class Counsel's experience positioned them well to comprehensively examine the large amount of information and data produced in the Litigation, enabling the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See, e.g., id.*; *Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at *12 (N.D. Okla. Dec. 2, 2011). Further, Class Representative was involved in the negotiations and believes the settlement process resulted in an excellent recovery for the Settlement Class. *See* Ex. 3, Class Rep. Decl. Class Representative expended time and resources prosecuting the Litigation, including communicating regularly with Class Counsel, providing documents and information, and participating in the negotiations that led to the Settlement. *Id.* The Parties and their lawyers were well prepared for the serious and intelligent negotiations that ultimately led to the Settlement.

These facts demonstrate the Settlement resulted from serious, informed, and non-collusive negotiations between skilled and dedicated attorneys. The first factor supports final approval.

B. Serious questions of law and fact exist, placing the ultimate outcome in doubt.

The existence of serious questions of law and fact place the ultimate outcome of this Litigation in doubt, and such doubt "tips the balance in favor of settlement because settlement

⁽D. Colo.); Swafford v. Ovintiv Inc., et al., No. 21-CV-210-SPS (E.D. Okla.); Pauper Petroleum, LLC v. Kaiser-Francis Oil Co., No. 19-CV-514-JFH-JFJ (N.D. Okla.); Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al., No. 20-CV-1199-F (E.D. Okla.); Hay Creek Royalties, LLC v. Mewbourne Oil Co., No. 20-CV-084-KEW (W.D. Okla.); Rounds, et al. v. FourPoint Energy, LLC, No. 20-CV-52-P (W.D. Okla.); McKnight Realty Co. v. Bravo Arkoma, LLC, No. 20-CV-428-KEW (E.D. Okla.); Wake Energy, LLC v. EOG Res., Inc., No. 20-CV-183-ABJ (D. Wyo.); Cowan v. Devon Energy Corp., et al., No. 22-CV-220-JAR (E.D. Okla.); Kunneman Props. LLC, et al. v. Marathon Oil Co., No. 22-CV-274-KEW (E.D. Okla.); Hoog v. PetroQuest Energy, L.L.C., et al., No. 16-CV-463-KEW (E.D. Okla.); Lee v. PetroQuest Energy, L.L.C., et al., No. 16-CV-516-KEW (E.D. Okla.); Underwood v. NGL Energy Partners LP, No. 21-CV-135-CVE-SH (N.D. Okla.).

creates a certainty of some recovery and eliminates doubt, meaning the possibility of no recovery after long and expensive litigation." *McNeely v. Nat'l Mobile Health Care, LLC*, No. 07-CV-933-M, 2008 WL 4816510, at *13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

There are numerous factual and legal issues about which the Parties disagree—issues that would ultimately be decided by a court or a jury. Despite Class Representative's optimism regarding her chances at class certification and trial, the Parties vehemently disagree on numerous factual and legal issues, and Defendant denies any wrongdoing giving rise to liability for late payments. Settlement renders the resolution of these issues unnecessary and provides a guaranteed recovery in the face of uncertainty. Because this Litigation presents serious issues of law and fact that place the ultimate outcome in doubt, the second factor supports final approval of the Settlement.

C. The value of immediate recovery outweighs the mere possibility of future relief after long and expensive litigation.

The complexity, uncertainty, expense, and likely duration of further litigation and appeals also support approval of the proposed Settlement. The immediate value of the \$4 million Gross Settlement Fund outweighs the uncertainty, additional expense, and likely duration of further litigation. The Settlement Class is "better off receiving compensation now as opposed to being compensated, if at all, several years down the line, after the matter is certified, tried, and all appeals are exhausted." *See McNeely*, 2008 WL 4816510, at *13. The Settlement represents a meaningful recovery for the Settlement Class without the risk or additional expense of further litigation. These immediate benefits must be compared to the risk that the Settlement Class may recover nothing after class certification, summary judgment, trial, and likely appeals, possibly years into the future. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006).

While Class Counsel is confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favor-

able verdict exist. Even if Class Representative was able to establish liability at trial, Defendant would have vigorously argued the Settlement Class damages are far less than the Settlement and raised a number of defenses to further whittle down the damages. Through the Settlement, the Settlement Class is guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel is intimately familiar with the risks of proceeding with the Litigation because they have extensive experience prosecuting oil-and-gas class actions. *See* Ex. 4, Joint Counsel Decl. ¶¶ 2–3. Class Counsel believes the value of the Settlement outweighs the risks of proceeding further with the Litigation. *Id.* ¶ 5. When the risks and uncertainties of continuing the Litigation are compared to the immediate benefits of the Settlement, it is clear the Settlement is fair, reasonable, and in the best interests of the Settlement Class. The third factor supports final approval of the Settlement.

D. The Parties agree the Settlement is fair and reasonable.

The fact that Class Representative and Defendant believe the Settlement is fair and reasonable supports final approval. Class Counsel and Class Representative only agreed to settle the Litigation after considering the substantial benefits the Settlement Class will receive, the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement.

Class Counsel's judgment as to the fairness of the Settlement also supports final approval. "Counsels' judgment as to the fairness of the [settlement] agreement is entitled to considerable weight." *Childs*, 2011 WL 6016486, at *14 (citation omitted). Class Counsel believes the terms and conditions of the Settlement are fair, reasonable, and adequate to the Settlement Class, and the Settlement is in the Class Members' best interests. *See* Ex. 4, Joint Counsel Decl. ¶ 28. This last factor fully supports the Court's final approval of the Settlement. Indeed, all four factors considered by courts in the Tenth Circuit support final approval of the Settlement.

3. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved

The Court should approve the Notice given to the Settlement Class. Rule 23(c)(2)(B) requires that notice of a settlement be "the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort." Fed. R. Civ. P. 23(c)(2)(B). Also, Rule 23(e)(1) instructs courts to "direct notice in a reasonable manner to all class members who would be bound by the proposal." Fed. R. Civ. P. 23(e)(1). In terms of due process, a settlement notice need only be "reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections." Fager v. CenturyLink Comm'ns, LLC, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing Mullane v. Cent. Hanover Bank & Trust Co., 339 U.S. 306, 314 (1950)). "The Supreme Court has consistently endorsed notice by first-class mail," holding "a fully descriptive notice . . . sent first-class mail to each class member, with an explanation of the right to 'opt out,' satisfies due process." Id. at 1173. Here, the Notice campaign carried out by Class Counsel and the Settlement Administrator is substantially comparable to and perhaps exceeds the highly successful notice campaigns completed in other oil-and-gas class actions approved by district courts, including this Court.

In its Preliminary Approval Order, the Court preliminarily approved the form and manner of the Notice disseminated by the Settlement Administrator, finding the Notices "are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23." Doc. 70 at 5, ¶ 7. The Court directed dissemination of the Notices in accordance with the Settlement Agreement and the Preliminary Approval Order. *Id*.

The Notice was mailed to over 7,000 Class Members and further diligence was conducted to ascertain proper mailing addresses. **Ex. 5**, Keough Decl. ¶¶ 4–8. In addition, the

Court-approved Notice was published on May 26, 2023, in two newspapers of local circulation in North Dakota, the *Williston Daily Herald* and *Bismarck Tribune*, as directed in the Preliminary Approval Order. *Id.* ¶ 9. The Notices materially informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. Also, the Notices, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, www.rice-burlington.com, beginning on May 25, 2023. *Id.* ¶¶ 10–11. This website is maintained by the Settlement Administrator, where additional information regarding the Settlement can be found. *Id.*

In sum, the form, manner, and content of the Notice campaign were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and afford them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Class here.

4. The Initial Plan of Allocation Should Be Approved

The Court should also approve the proposed Initial Plan of Allocation, which is attached as Exhibit 2 to the Ley Declaration (**Ex. 6**). Like the Settlement itself, a plan of allocation must also be approved as fair and reasonable. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d at 1262 (citing *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. at 462). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. *Id.* As a general rule, a plan of allocation that reimburses class members based on the type and extent of their injuries is reasonable. *Id.*

Class Counsel, together with Plaintiff's expert, have formulated the Initial Plan of Allocation by which Class Members will be reimbursed proportionately relative to the extent of their injuries. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. Instead, every Class Member who does

not effectively opt out of the Settlement will receive a check for their allocation of the Net Settlement Amount, subject to a *de minimis* threshold of \$5.

Specifically, the Net Settlement Amount will be allocated to individual Class Members based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by North Dakota law, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, and the time periods set forth under North Dakota law. Pursuant to the SA, the Initial Plan of Allocation further assumes a reduction for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a potential Case Contribution Award, which amounts will ultimately be determined by the Court at the Final Fairness Hearing.

Class Representative and Class Counsel, with the aid of the Settlement Administrator, will allocate the Net Settlement Amount proportionately among all Class Members. A Distribution Check for each Class Member's allocation of the Net Settlement Amount will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced. Returned or stale-dated Distribution Checks shall be reissued as necessary to effectuate delivery to the appropriate Class Members using commercially reasonable methods.

Because the proposed Initial Plan of Allocation was formulated by competent and experienced Counsel and is based on the type and extent of each Class Member's particular loss, the Court should approve it as fair, reasonable, and adequate.

CONCLUSION

Class Representative and Class Counsel respectfully request that the Court enter the proposed Judgment, attached as **Exhibit 1**.⁵ The proposed Judgment grants: (1) final certification of the Settlement Class; (2) final approval of the Settlement as fair, reasonable, and

⁵ **Exhibit 1** reserves space for the Court to rule on objections, if any, and determine the approved requests for exclusion.

adequate, and in the best interests of the Settlement Class; and (3) final approval of the Notice to Class Members. Class Representative and Class Counsel also respectfully request that the Court enter the proposed Initial Plan of Allocation Order, attached as **Exhibit 2**, to govern the allocation and distribution of the Net Settlement Amount to Class Members.

Respectfully Submitted,

/s/Reagan E. Bradford

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-and-

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CLASS COUNSEL

CERTIFICATE OF SERVICE

I hereby certify that, on July 13, 2023, I caused to be electronically filed the foregoing with the Clerk of Court using the CM/ECF system, which will send a notice of electronic filing to all counsel of record.

/s/ Reagan E. Bradford

Reagan E. Bradford

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

SALLY E. RICE, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiff,

v.

Case No. 20-CV-431-GKF-SH

BURLINGTON RESOURCES OIL & GAS COMPANY, LP,

Defendant.

ORDER AND JUDGMENT GRANTING FINAL APPROVAL OF CLASS ACTION SETTLEMENT

This is a class action lawsuit brought by Plaintiff, Sally E. Rice, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated ("Plaintiff"), against Burlington Resources Oil & Gas Company LP ("Defendant") for the alleged late payment of oil-and-gas proceeds from North Dakota oil-and-gas wells. On April 25, 2023, the Parties executed a Stipulation and Agreement of Settlement (the "Settlement Agreement") finalizing the terms of the Settlement. (Doc. 66-1).¹

On May 8, 2023, the Court preliminarily approved the Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing (the "Preliminary Approval Order") (Doc. 70). In the Preliminary Approval Order, the Court, *inter alia*:

¹ Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

- a. certified the Settlement Class for settlement purposes, finding all requirements of Federal Rule of Civil Procedure 23 have been satisfied with respect to the proposed Settlement Class;
- b. appointed Plaintiff as Class Representative;
- c. appointed Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC as Co-Lead Class Counsel and Brady L. Smith of Brady Smith Law, PLLC as Additional Class Counsel;
- d. preliminarily found: (i) the proposed Settlement resulted from extensive arm's-length negotiations; (ii) the proposed Settlement was agreed to only after Class Counsel had conducted legal research and discovery regarding the strengths and weaknesses of Class Representative's and the Settlement Class's claims; (iii) Class Representative and Class Counsel have concluded that the proposed Settlement is fair, reasonable, and adequate; and (iv) the proposed Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement to the Settlement Class;
- e. preliminarily approved the Settlement as fair, reasonable, and adequate and in the best interest of the Settlement Class;
- f. preliminarily approved the form and manner of the proposed Notices to be communicated to the Settlement Class, finding specifically that such Notices, among other information: (i) described the terms and effect of the Settlement; (ii) notified the Settlement Class that Plaintiff's Counsel will seek Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and a Case Contribution Award for Class Representative's services; (iii) notified the Settlement Class of the time and place of the Final Fairness Hearing; (iv) described the procedure

- for requesting exclusion from the Settlement; and (v) described the procedure for objecting to the Settlement or any part thereof;
- g. instructed the Settlement Administrator to disseminate the approved Notice to potential members of the Settlement Class, to publish the Notice, and to display documents related to the Settlement on an Internet website in accordance with the Settlement Agreement and in the manner approved by the Court;
- h. provided for the appointment of a Settlement Administrator;
- i. provided for the appointment of an Escrow Agent;
- j. set the date and time for the Final Fairness Hearing as August 25, 2023, at 1:30 p.m.CDT in the United States District Court for the Northern District of Oklahoma; and
- k. set out the procedures and deadlines by which Class Members could properly request exclusion from the Settlement Class or object to the Settlement or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notices was given to the Settlement Class, notifying them of the Settlement and the upcoming Final Fairness Hearing. On August 25, 2023, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to, *inter alia*:

- a. determine whether the Settlement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Class;
- b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best practicable notice under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due,

adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) meets all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;

- c. determine whether to approve the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund to Class Members who did not timely submit a valid Request for Exclusion or were not otherwise excluded from the Settlement Class by order of the Court; ²
- d. determine whether a Judgment should be entered pursuant to the Settlement Agreement, *inter alia*, ending the Litigation and dismissing the Released Claims against Defendant with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;
- e. determine whether the applications for Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and a Case Contribution Award to Class Representative are fair and reasonable and should be approved;³ and
 - f. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement, the Settlement Agreement, and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now FINDS, ORDERS, and ADJUDGES as follows:

- 1. The Court, for purposes of this Final Judgment (the "Judgment"), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.
- 2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement, as well as personal jurisdiction over Defendant and Class Members.

² The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Fund among Class Members (the "Initial Plan of Allocation Order").

³ The Court will issue a separate order pertaining to Class Counsel's request for Plaintiff's Attorneys' Fees, Litigation Expenses, a Case Contribution Award, and Administration, Notice, and Distribution Costs.

3. The Settlement Class, which was certified in the Court's Preliminary Approval Order, is defined as follows:

All non-excluded persons or entities owning mineral interests in North Dakota wells who: (1) received untimely payments from Burlington for royalties in North Dakota wells during the Claim Period; and (2) whose payments did not include the 18% interest required by North Dakota law.

Excluded from the Class are: (1) Burlington, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of North Dakota; and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Court finds that the above-defined Settlement Class has been properly certified for the purposes of this Settlement. The Court finds that the persons and entities identified in the attached Exhibit 1 have submitted timely and valid Requests for Exclusion and are hereby excluded from the foregoing Settlement Class, will not participate in or be bound by the Settlement, or any part thereof, as set forth in the Settlement Agreement, and will not be bound by or subject to the releases provided for in this Judgment and the Settlement Agreement.

- 4. As used in this Judgment, the following terms shall have the meaning ascribed to them in the Settlement Agreement, which are incorporated herein by reference: "Released Claims," "Released Parties," "Releasing Parties," and "Claim Period."
- 5. At the Final Fairness Hearing on August 25, 2023, the Court fulfilled its duties to independently evaluate the fairness, reasonableness, and adequacy of, *inter alia*, the Settlement and the Notice of Settlement provided to the Settlement Class, considering not only the pleadings and arguments of Class Representative and Defendant and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members. In so doing, the Court considered arguments that could reasonably be made against, *inter alia*, approving the Settlement and the Notice of Settlement, even if such argument was not actually presented to the Court by pleading or oral argument.

- 6. The Court further finds that due and proper notice, by means of the Notices, was given to the Settlement Class in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notices disseminated to the Settlement Class and published pursuant to the Settlement Agreement and the Preliminary Approval Order: (a) constituted the best practicable notice under the circumstances; (b) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (c) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (d) met all applicable requirements of the Federal Rules of Civil Procedure, the Due Process Clause of the United States Constitution, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notices used by the Parties. The Court further finds that all Class Members have been afforded a reasonable opportunity to request exclusion from the Settlement Class or object to the Settlement.
- 7. Pursuant to and in accordance with Federal Rule of Civil Procedure 23, the Settlement, including, without limitation, the consideration paid by Defendant, the covenants not to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is finally approved as fair, reasonable, and adequate and in the best interests of the Settlement Class. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations free of collusion, including with the aid of a mediator. The Settlement fairly reflects the complexity of the Claims, the duration of the Litigation, the extent of discovery, and the balance between the benefits the Settlement provides to the Settlement Class and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between the parties. The Settlement provides a means of gaining immediate valuable and reasonable compensation and forecloses the prospect of uncertain results after many

more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the Settlement.

- 8. By agreeing to settle the Litigation, Defendant does not admit, and instead specifically denies, that the Litigation could have otherwise been properly maintained as a contested class action, and specifically denies any and all wrongdoing and liability to the Settlement Class, Class Representative, and Plaintiff's Counsel.
- 9. The Court finds that on May 4, 2023 (see Doc. 67), Defendant caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that, under 28 U.S.C. 28 § 1715, the appropriate state official for each state in which a Class Member resides was and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for Defendant to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of each such Class Members to the entire Settlement as provided in 28 U.S.C. § 1715(b)(7)(A); therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the estimated proportionate share of the claims of such Class Members to the Settlement. No appropriate state or federal official has entered an appearance or filed an objection to the entry of final approval of the Settlement. Thus, the Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's Orders in furtherance thereof, including this Judgment, under the provisions of 28 U.S.C. § 1715.
- 10. The Released Claims are dismissed with prejudice as to the Released Parties and the Litigation is terminated, other than acts required to carry out this Judgment and administer the

Settlement. All Class Members who have not validly and timely submitted a Request for Exclusion to the Settlement Administrator as directed in the Notice and Preliminary Approval Order (a) are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties and (b) are barred and permanently enjoined from, directly or indirectly, on any Class Member's behalf or through others, suing, instigating, instituting, or asserting against the Released Parties any claims or actions on or concerning the Released Claims. Neither Party will bear the other's Party's litigation costs, costs of court, or attorney's fees. The Court orders that Residual Unclaimed Funds will be distributed as *cy pres* at the time specified in the Settlement Agreement and with the recipient(s) to be later-determined by the Court upon motion of Class Representative.

- 11. The Court also approves the efforts and activities of the Settlement Administrator, JND Legal Administration, and the Escrow Agent in assisting with certain aspects of the administration of the Settlement, and directs them to continue to assist Class Representative in completing the administration and distribution of the Settlement in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.
- 12. Nothing in this Judgment shall bar any action or claim by Class Representative or Defendant to enforce or effectuate the terms of the Settlement Agreement or this Judgment.
- 13. In accordance with the timeline provided in the Settlement Agreement, the Settlement Administrator or Escrow Agent is directed to refund to Defendant the amount attributable to Class Members under the Initial Plan of Allocation who timely and properly submitted a Request for Exclusion or who were otherwise excluded from the Settlement Class by order of the Court.
- 14. Neither this Settlement, the Settlement Agreement, any document referred to herein, nor any action taken to carry out the Settlement is, may be construed as, or may be used as, evidence of or an admission or concession by Defendant of any fault, wrongdoing, or liability whatsoever with respect

to the claims and allegations in the Litigation, or class certifiability. Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, and the Settlement Agreement itself, are not, and shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to the Settlement Agreement and shall not be offered or received in evidence in any action or proceeding by or against any party hereto in any court, administrative agency, or other tribunal for any purpose whatsoever other than to enforce the provisions of the Settlement between Defendant and any Class Member(s), the provisions of the Settlement Agreement, or the Judgment, or to seek an Order barring or precluding the assertion of Released Claims in any proceeding. Further, this Judgment shall not give rise to any collateral estoppel effect as to the certifiability of any class in any other proceeding.

- 15. As separately set forth in detail in the Court's Initial Plan of Allocation Order(s), the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund among Class Members who were not excluded from the Settlement Class by timely submitting a valid Request for Exclusion or other order of the Court are approved as fair, reasonable, and adequate, and Class Counsel and the Settlement Administrator are directed to administer the Settlement in accordance with the Plan of Allocation Order(s) entered by the Court.
- 16. The Court finds that Class Representative, Defendant, and their Counsel have complied with the requirements of the Federal Rules of Civil Procedure as to all proceedings and filings in this Litigation. The Court further finds that Class Representative and Plaintiff's Counsel adequately represented the Settlement Class in entering into and implementing the Settlement.
- 17. Neither Defendant nor Defendant's Counsel shall have any liability or responsibility to Plaintiff, Plaintiff's Counsel, or the Settlement Class with respect to the Gross Settlement Fund or its administration, including but not limiting to any distributions made by the Escrow Agent or Settlement Administrator. Except as described in paragraph 6.22 of the Settlement Agreement, no Class Member

shall have any claim against Plaintiff, Plaintiff's Counsel, the Settlement Administrator, the Escrow Agent, or any of their respective designees or agents based on the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.

- 18. Any Class Member who receives a Distribution Check that he/she/it is not legally entitled to receive is hereby ordered to either (a) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (b) return the Distribution Check uncashed to the Settlement Administrator.
- 19. All matters regarding the administration of the Escrow Account and the taxation of funds in the Escrow Account or distributed from the Escrow Account shall be handled in accordance with Section 5 of the Settlement Agreement.
- 20. Any order approving or modifying any Plan of Allocation Order, the application by Class Counsel for an award of Plaintiff's Attorneys' Fees or reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, or the request of Class Representative for a Case Contribution Award shall be handled in accordance with the Settlement Agreement and the documents referenced therein (to the extent the Settlement Agreement and documents referenced therein address such an order).
- 21. Plaintiff's Counsel, Plaintiff, and the Settlement Class will only be liable for loss of any portion of the Escrow Account as described in paragraph 6.22 of the Settlement Agreement. Defendant shall have no liability for any such loss.
- 22. In the event the Settlement is terminated as the result of a successful appeal of this Judgment or does not become Final and Non-Appealable in accordance with the terms of the Settlement Agreement for any reason whatsoever, then this Judgment and all orders previously entered in connection with the Settlement shall be rendered null and void and shall be vacated. The provisions of the

Settlement Agreement relating to termination of the Settlement Agreement shall be complied with, in-

cluding the refund of amounts in the Escrow Account to Defendant and the refund by Plaintiff's Counsel

into the Escrow Account of any amounts previously paid to them from the Escrow Account.

23. [reserved for addressing objections, if any]

24. Without affecting the finality of this Judgment in any way, the Court (along with any

appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive

and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement,

including jurisdiction to determine any issues relating to the payment and distribution of the Net Set-

tlement Fund, to issue additional orders pertaining to, inter alia, Class Counsel's request for Plaintiff's

Attorneys' Fees and reimbursement of reasonable Litigation Expenses and Administration, Notice, and

Distribution Costs and Class Representative's request for a Case Contribution Award, and to enforce

this Judgment. Notwithstanding the Court's jurisdiction to issue additional orders in this Litigation, this

Judgment fully disposes of all claims as to Defendant and is therefore a final appealable judgment. The

Court further hereby expressly directs the Clerk of the Court to file this Judgment as a final order and

final judgment in this Litigation.

IT IS SO ORDERED this ____ day of ______, 2023.

GREGORY K. FRIZZELL

UNITED STATES DISTRICT JUDGE

Approved as to Form:

/s/ Reagan E. Bradford

Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102 Telephone: (405) 698-2770 Facsimile: (405) 234-5506 reagan@bradwil.com ryan@bradwil.com

-and-

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COUNSEL FOR DEFENDANT

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

SALLY E. RICE, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiffs,

v.

Case No. 20-CV-431-GKF-SH

BURLINGTON RESOURCES OIL & GAS COMPANY, LP,

Defendant.

INITIAL PLAN OF ALLOCATION ORDER

This Initial Plan of Allocation Order sets forth the manner in which the Net Settlement Fund will be administered and distributed to Class Members. The Net Settlement Fund for distribution will be allocated to each Class Member based on the factors and considerations set forth in the Initial Plan of Allocation (Doc. 71-6) and the Settlement Agreement (Doc. 66-1).

INITIAL PLAN OF ALLOCATION

The Net Settlement Fund for distribution will be allocated among individual Class Members based upon the factors set forth in the Declaration of Barbara Ley (Doc. 71-6), which are consistent with the factors set forth in Settlement Agreement (Doc. 66-1) and approved by the Court. Pursuant to the Settlement Agreement, the Initial Plan of Allocation reduces the amount available for distribution for estimates of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award, which amounts were ultimately determined by the Court at the Final Fairness Hearing and which will be implemented in the Final Plan of Allocation.



The Court reserves the right to modify this Initial Plan of Allocation Order without further

notice to any Class Members who have not entered an appearance. The allocation of the Net

Settlement Fund among Class Members and the Allocation Methodology are matters separate and

apart from the proposed Settlement between Class Members and Defendant, and any decision by

the Court concerning allocation and distribution of the Net Settlement Fund among Class Members

shall not affect the validity or finality of the Settlement or operate to terminate or cancel the

Settlement or Judgment.

TIME FOR ALLOCATION AND DISTRIBUTION

The allocation and distribution of the Net Settlement Fund for distribution shall be under the

direct supervision of the Court and shall be consistent with the Final Plan of Allocation submitted

by Class Counsel and approved by the Court. Furthermore, the timing, manner, and process for any

distributions shall be consistent with the timing and process provided for in the Settlement

Agreement (Doc. 66-1), which is incorporated herein by reference.

IT IS SO ORDERED this day of , 2023.

GREGORY K. FRIZZELL

UNITED STATES DISTRICT JUDGE

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

Sally E. Rice, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiff,

Case No. 20-CV-431-GKF-SH

v.

Burlington Resources Oil & Gas Company LP,

Defendant.

DECLARATION OF SALLY E. RICE IN SUPPORT OF FINAL APPROVAL MOTIONS

- I, Sally E. Rice, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:
- 1. I have personal knowledge of the facts set out in this declaration based upon my involvement in the lawsuit and upon information provided to me by Class Counsel.
- 2. I respectfully submit this declaration in support of the forthcoming Motion for Final Approval of Class Action Settlement and Motion for Approval of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award.
- 3. By submitting this declaration, I neither intend to, nor do I, waive any protections available to me or the Winston Lawrence Rice Trust (the "Trust"), including, the attorney-client privilege, work product privilege, or any other privileges that may apply.
- 4. The Trust owns an interest in oil and gas produced from the Haydon 44-22TFH-ULW well, which is located in Section 22-151N-97W in McKenzie County, North Dakota.

EXHIBIT 3

- 5. I engaged Class Counsel in 2020 to pursue claims for late payment of oil-and-gas proceeds from Burlington.
- 6. As part of that decision, I was advised of the commitment to fulfill the responsibilities of a named plaintiff and proposed class representative.
- 7. With what I learned in retaining Class Counsel, including the risks and uncertainty associated with the litigation, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel, I agreed that Class Counsel would represent the me and the Trust on a contingency fee basis of forty percent of any recovery obtained. At the time I reached this agreement, I understood a forty percent contingency fee was the market rate for similar actions. I and Class Counsel executed a written agreement that Class Counsel could seek a fee of forty percent of any gross recovery. I understood that Class Counsel would work on a fully contingent basis and that I and the Trust would not pay hourly rates under any circumstances. The Trust's claims were not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.
- 8. By pursuing the claims, I hoped to obtain a monetary recovery for the Trust and all other owners who were not paid interest on late payments of oil-and-gas proceeds by Burlington. Through this lawsuit, we have obtained a recovery of \$4 million for the Settlement Class.
- 9. I sought to understand Class Counsel's work upon engagement and participated in the decision to enter into the Settlement.
- 10. This action has been litigated for more than two years, which included motion practice, pursuing document productions, deposition discovery, reviewing documents, consulting with experts, reviewing and analyzing complex accounting information, creating damages mod-

eling, negotiating a settlement, reviewing settlement documents, and seeking the Court's approval of the Settlement.

- 11. Throughout the negotiation process, I was informed of material developments that occurred and provided approval to negotiate on behalf of the Trust and the Settlement Class. Class Counsel acted with my approval in all respects.
- 12. I believe the negotiation process resulted in an excellent settlement and a significant benefit to the Settlement Class, which provides a gross value of \$4 million. This amount, after reduction for court-approved Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administration Expenses, Notice and Distribution Costs, and a Case Contribution Award, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. I believe this is a substantial recovery for the Settlement Class.
- 13. Through my involvement in this lawsuit, I understand the strengths and weaknesses of the claims against Burlington. I am aware of the hurdles the Settlement Class would be required to overcome to prove liability and damages if the lawsuit was to be tried rather than settled, including the fact that some oil-and-gas class actions fail to be certified.
- 14. My understanding of the facts and law as they pertain to this lawsuit enables me to recommend approval of the Settlement. The Settlement is a substantial recovery for the Settlement Class under circumstances where it was possible that no recovery at all would be obtained. I fully support this Settlement as fair, reasonable, and adequate for the Settlement Class.
- 15. I am very pleased with the efforts of Class Counsel who always conducted themselves with professionalism and diligence while effectively representing the interests of the Settlement Class and the Trust.

- Out of the \$4 million Gross Settlement Fund, as well as reimbursement of Litigation Expenses reasonably and necessarily incurred in successfully prosecuting the claims in this lawsuit. Because of Class Counsel's extensive, efficient, and excellent work, I approve of Class Counsel's application for a fee award equal to 40% of the Gross Settlement Fund. I approve of Class Counsel's request for reimbursement of their reasonable and necessarily incurred Litigation Expenses. I understand that if the award is granted, Plaintiff's Attorneys' Fees and reimbursed Litigation Expenses will be paid to Class Counsel out of the \$4 million Gross Settlement Fund.
- 17. Class Counsel's request for Plaintiff's Attorneys' Fees is consistent with our negotiated fee agreement. I am pleased with how Class Counsel conducted the Litigation and with the results achieved. Further, I support Class Counsel's request for reimbursement of Litigation Expenses because I believe Class Counsel has prosecuted this Litigation in an efficient manner given its complexities and has incurred reasonable and necessary expenses to do so.
- 18. While the Trust will recover only its pro rata share of the Net Settlement Fund, I intend to seek a Case Contribution Award for the Trust's representation of the Settlement Class. The court-approved Notice states that the Trust seeks a Case Contribution Award of \$80,000.00 to compensate for the service as named plaintiff and class representative. This amount is based on the amount of time dedicated to the Litigation, as well as the expense, risk, and burden of serving as class representative in the lawsuit, and a reasonable estimate of the time to be dedicated to the lawsuit through the final distribution of the Net Settlement Fund to Class Members. I believe that such an award is justified in this case.
- 19. Neither I nor the Trust were promised any recovery or made any guarantees prior to filing this lawsuit, nor at any time during the lawsuit.

20. Based on these efforts and the benefits obtained for the Settlement Class, I submit that a Case Contribution Award is fair and reasonable as compensation for the time and expense incurred to obtain the \$4 million settlement.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on: July /D, 2023

Sally E. Rice

Trustee for the Winston Lawrence Rice Trust

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

Sally E. Rice, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiff,

Case No. 20-CV-431-GKF-SH

v.

Burlington Resources Oil & Gas Company LP,

Defendant.

JOINT DECLARATION OF CLASS COUNSEL IN SUPPORT OF MOTION FOR FINAL APPROVAL OF CLASS ACTION SETTLEMENT AND MOTION FOR APPROVAL OF PLAINTIFF'S ATTORNEYS' FEES, LITIGATION EXPENSES, ADMINISTRATION, NOTICE, AND DISTRIBUTION COSTS, AND CASE CONTRIBUTION AWARD

The undersigned Class Counsel jointly submit this declaration under penalty of perjury in support of the Motion for Final Approval of the Class Settlement and the Motion for Approval of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, which are filed contemporaneously with this declaration. The statements made are based upon the personal knowledge and information for each of us.

BACKGROUND

Attorney Information

1. We have litigated many class actions and complex commercial litigations in the state and federal courts of Oklahoma and in other state and federal courts.

¹ Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement (Doc. 66-1).



- 2. We, Reagan E. Bradford and Ryan K. Wilson, are partners at the firm of Bradford & Wilson PLLC, which focuses on class actions and complex commercial litigation. We primarily litigate oil-and-gas class actions like this one and have successfully achieved recoveries for numerous classes on claims similar to those at issue in this case. See, e.g., Cecil v. BP Am. Prod. Co., No. 16-CV-410-KEW (E.D. Okla.); Harris v. Chevron U.S.A., Inc., No.19-CV-355-SPS (E.D. Okla.); McNeill v. Citation Oil & Gas Corp., No. 17-CIV-121-RAW (E.D. Okla.); Bollenbach v. Okla. Energy Acquisitions LP, No. 17-CV-134-HE (W.D. Okla.); McKnight Realty Co. v. Bravo Arkoma, No. 17-CV-308-KEW (E.D. Okla.); Speed v. JMA Energy Co., LLC, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); Henry Price Tr. v. Plains Mktg., No. 19-cv-390-KEW (E.D. Okla.); Hav Creek Royalties, LLC v. Roan Res. LLC, No. 19-CV-177-CVE-JFJ (N.D. Okla.); Johnston v. Camino Nat. Res., LLC, No. 19-CV-2742-CMA-SKC (D. Colo.); Swafford v. Ovintiv Inc., et al., No. 21-CV-210-SPS (E.D. Okla.); Pauper Petroleum, LLC v. Kaiser-Francis Oil Co., No. 19-CV-514-JFH-JFJ (N.D. Okla.); Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al., No. 20-CV-1199-F (E.D. Okla.); Hay Creek Royalties, LLC v. Mewbourne Oil Co., No. 20-CV-084-KEW (W.D. Okla.); Rounds, et al. v. FourPoint Energy, LLC, No. 20-CV-52-P (W.D. Okla.); McKnight Realty Co. v. Bravo Arkoma, LLC, No. 20-CV-428-KEW (E.D. Okla.); Wake Energy, LLC v. EOG Res., Inc., No. 20-CV-183-ABJ (D. Wyo.); Cowan v. Devon Energy Corp., et al., No. 22-CV-220-JAR (E.D. Okla.); Kunneman Props. LLC, et al. v. Marathon Oil Co., No. 22-CV-274-KEW (E.D. Okla.); Hoog v. PetroQuest Energy, L.L.C., et al., No. 16-CV-463-KEW (E.D. Okla.); Lee v. PetroQuest Energy, L.L.C., et al., No. 16-CV-516-KEW (E.D. Okla.); Underwood v. NGL Energy Partners LP, No. 21-CV-135-CVE-SH (N.D. Okla.). In addition to those prior recoveries, we are actively litigating over a dozen other class claims related to oiland-gas royalty payments. More information about us may be found on the firm website, www.bradwil.com.
- 3. Mr. Smith is the founder of Brady Smith Law PLLC. His practice focuses primarily on oil and gas law, including litigation, lease cancelation, contract negotiation, and royalty-payment disputes. He currently serves as counsel for putative class representatives in

several putative class actions concerning royalty-payment claims. Mr. Smith obtained his undergraduate degree from the University of Central Oklahoma and his juris doctor from the Oklahoma City University School of Law.

- 4. The Court has appointed Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel and Brady L. Smith as Additional Class Counsel. Doc. 70 at 3, ¶ 3(d).
- 5. As Class Counsel, the foregoing have achieved an exceptional result, obtaining a \$4 million cash settlement.

Work Completed Before Filing Suit

- 6. Before filing the Litigation, Class Counsel extensively investigated the payment practices of Defendant Burlington Resources Oil & Gas Company LP ("Burlington").
- 7. We reviewed and analyzed the documents and information available to us, including correspondence, legal instruments, and publicly available information about Burlington and its business in North Dakota and Oklahoma.
- 8. We conducted significant research regarding North Dakota law, and we relied upon our experience in cases of this kind to formulate the claims.
- 9. Based on our review and analysis, and after discussing the same with Sally E. Rice, as Trustee for the Winston Lawrence Rice Trust (the "Class Representative"), we filed a Complaint to initiate this case, including claims on behalf of the Class Members.

Work Done After Filing

- 10. *Litigation Efforts.* Class Representative initiated this case on August 25, 2020, alleging that Burlington violated North Dakota statute, N.D.C.C. § 47-16-39.1, by failing to pay statutory interest owed on the payment of oil-and-gas proceeds made outside of the 150-day statutory timeline. Doc. 1. Burlington filed its answer on September 17, 2020. Doc. 10.
- 11. The parties conferred and filed a joint status report on October 14, 2020. Doc. 15. The Court then entered the original scheduling order on October 19, 2020. Doc. 16. The

parties moved for entry of a stipulated protective order on January 21, 2021, and the Court entered the stipulated protective order the following day. *See* Docs. 22–23.

- 12. On January 25, 2021, Burlington moved to transfer venue, seeking to have the case moved to the United States District Court for the District of North Dakota. Doc. 24.
- 13. In seeking this relief, Burlington relied on an affidavit from its Manager of Litigation Management & Royalty Compliance, and Burlington further identified several potential witnesses not located in Oklahoma who Burlington claimed would prove to be key witnesses. *See id.*; *see also* Doc. 24-1. Prior to filing a response brief, Class Counsel deposed the affiant, as well as three of the alleged key witnesses on February 10 and 11, 2021. *See* Docs. 28-1–28-2 and 28-3–28-4.
- 14. Class Representative filed her response brief in opposition to transfer on February 21, 2021, which outlined how the key issues in this case emanate from Burlington's office in Bartlesville, Oklahoma. Doc. 28. Burlington filed its reply brief on March 8, 2021. Doc. 29. Approximately one week later, the Court issued an order denying Burlington's motion to transfer venue, finding Burlington failed to carry its burden under 28 U.S.C. § 1404(a). Doc. 30.
- 15. Six days after the Court denied its motion to transfer venue, Burlington moved for judgment on the pleadings, arguing that Class Representative's claim for statutory interest was time barred because a three-year limitations period applied to N.D.C.C. § 47-16-39.1. Doc. 31.
- 16. Class Representative filed her response brief in opposition on April 8, 2021, in which she argued that a six-year limitations period applied to her statutory-interest claim. Doc. 35. In so arguing, Class Representative surveyed a substantial amount of authority, including marshaling legislative history and identifying 242 instances in which the North Dakota legislature used the terms "interest" and "penalty" within the same statutory section. *See id.* Burlington filed its reply brief on April 26, 2021.

- 17. On January 21, 2022, the Court issued an opinion and order denying Burlington's motion for judgment on the pleadings. Doc. 48. The Court concluded "that the North Dakota Supreme Court would likely find the 18% interest amount in N.D.C.C. § 47-16-39.1 to be remedial than penal. The six-year statute of limitations contained in N.D.C.C. § 28-01-16(2) applies." *Id.* at 14; *also found at Rice v. Burlington Res. Oil & Gas Co. LP*, 582 F. Supp. 3d 871, 881 (N.D. Okla.).
- 18. **Resolution Efforts.** Prior to the Court's ruling on Burlington's motion for judgment on the pleadings, the parties had already discussed the steps needed to explore potential resolution of the case.
- 19. Over the following year, the parties engaged in an incredibly involved back-and-forth process to identify the amounts at issue in this case. This process included multiple data productions and several video-conference walkthroughs with counsel, consultants, and in-house employees.
- 20. All told, Burlington produced over forty-three thousand documents in this case to date. Co-Lead Class Counsel—who have served as Co-Lead Counsel in over fifteen class cases—represent that the pre-mediation efforts undertaken in this case were among the most extensive in their experience.
- 21. After devoting a substantial amount of time and resources to getting on the same page, the parties then engaged mediator, Robert G. Gum, who has mediated over one dozen oil-and-gas class actions.
- 22. The parties attended a day-long mediation with Mr. Gum on January 24, 2023. Although we didn't reach an agreement at mediation, we made substantial progress toward that end and ultimately reached an agreement in principle in February 2023. *See* Doc. 57. After that, the parties worked for weeks to finalize a formal settlement agreement, which was executed on April 25, 2023. Doc. 66-1 at 40.
- 23. The Settlement provides a \$4 million Gross Settlement Fund to resolve the Released Claims.

- 24. To the knowledge of Class Counsel, this Settlement is the first of its kind, representing the first class action settlement to recover statutory interest under N.D.C.C. § 47-16-39.1.
- 25. **Notice Campaign and Plan of Allocation.** Class Counsel then worked with the Settlement Administrator to carry out the Notice campaign, which is detailed in the Settlement Administrator's Declaration (Doc. 71-5), and to formulate the Initial Plan of Allocation (Doc. 71-6). These efforts required extensive communication and effort to effectuate the Notice campaign and to formulate the Initial Plan of Allocation in accordance with the Court's Preliminary Approval Order and the terms of the Settlement Agreement.

The Overwhelming Positive Reaction to the Settlement

- 26. Since the Notice campaign was effectuated, and at the time this declaration was executed, only one (1) request for exclusion has been received. *See* Doc. 71-5, Keough Decl. at 4, ¶ 15, Ex. D. And no objections have been received. *Id.* ¶ 17. Because this declaration is required to be filed before the final deadline for filing objections or requesting exclusion, Class Counsel will update the Court regarding any requests for exclusion or objections filed after the Court imposed deadlines.
- 27. The vast majority of Class Members have indicated approval of the terms of the Settlement Agreement by choosing to participate in the Settlement.
- 28. In Class Counsel's judgment, the Settlement is fair, reasonable, and adequate, as indicated by the overwhelming support of Class Members and in light of the risks and costs in proceeding further with the litigation.
- 29. The Settlement was also the result of an arm's length, heavily negotiated process, carried out by experienced counsel. This further supports the fairness and reasonableness of the Settlement.

Plaintiff's Attorney's Fees

30. Class Counsel is seeking a 40% contingency fee from the \$4 million Gross Settlement Fund, as is the customary fee in these sorts of cases.

- 31. Class Representative negotiated a fee agreement to prosecute this case on a fully contingent basis, with a fee arrangement of 40% of any recovery obtained for the putative class after the filing of the Litigation.
- 32. Numerous state and federal courts, including this Court, have recognized that a 40% contingent fee is standard in oil-and-gas class action litigation. See, e.g., Underwood v. NGL Energy Partners LP, No. 21-CV-135-CVE-SH (N.D. Okla. June 15, 2023), Doc. 73 at 8 (awarding 40% of up-front cash settlement value: "the fee award is in the range of the customary fee in oil and gas class actions"); Hay Creek Royalties, LLC v. Roan Res. LLC, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 74 at 8 ("Class Counsel and Class Representative negotiated and agreed to prosecute this case based on a [40%] contingent fee and the fee award is in the range of the customary fee in oil and gas class actions in Oklahoma federal courts."); Pauper Petroleum, LLC v. Kaiser-Francis Oil Co., No. 19-CV-514-JFH-JFJ (N.D. Okla. Jan. 23, 2023), Doc. 75 at 9 ("[T]he Court finds a 40% fee is consistent with the market rate for high quality legal services in class actions like this."); Chieftain Royalty Co., et al. v. BP America Prod. Co., No. 18-CV-54-JFH-JFJ (N.D. Okla. Mar. 2, 2022), Doc. 180 at 16 ("I find a 40% fee is consistent with the market rate for high quality legal services in royalty class actions like this."); Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc., No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 14 ("I find this fee [40%] is consistent with the market rate and is in the range of the 'customary fee' in oil and gas class actions in Oklahoma state courts over the past fifteen (15) years.").
- 33. Based upon our experience, knowledge, education, study, and professional qualifications, we believe that the 40% contingent fee agreed to with Class Representative is the market rate for this case and is fair and reasonable. *See* Decl. of Steven S. Gensler, *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 7, 2021), Doc. 64-7 at 24–25 ("[T]he typical fee agreement in similar royalty class actions . . . is a contingency fee of 40% . . . The 40% fee request in this case is consistent with what many federal and state courts in Oklahoma have awarded in other oil-and-gas royalty class actions."); Decl.

of [Former] Judge Michael Burrage, *Reirdon v. XTO Energy, Inc.*, No. 16-cv-00087-KEW (E.D. Okla. Dec. 27, 2017), Doc. No. 96-4, ¶ 4 ("I believe, and numerous state and federal courts in Oklahoma have determined that a 40% contingent fee is within the appropriate market range for cases of this nature.").

- 34. Because a contingent fee is set in the marketplace and is definitive evidence of the reasonable and fair percentage fee at the time the risk is undertaken and largely unknown, courts often focus on the contingent fee class action agreement to set the fee for the class.
- 35. Courts consider the *Johnson* factors to determine whether the requested fee is reasonable. *See Johnson v. Georgia Highway Express, Inc.*, 488 F.2d 714 (5th Cir. 1974).
- 36. **The time and labor required**: In the Tenth Circuit, neither a lodestar nor a lodestar cross check is required. *See Underwood*, No. 21-CV-135-CVE-SH (N.D. Okla. June 15, 2023), Doc. 73 at 3 ("[I]n the Tenth Circuit, in a percentage of the fund recovery case such as this, where federal common law is used to determine the reasonableness of the attorneys' fee under Rule 23(h), neither a lodestar nor a lodestar cross check is required."). Nevertheless, our efforts and time invested is discussed at length *supra*. In sum, we believe the evidentiary record we developed in this matter and the lengthy and hard-fought litigation demonstrate the time and labor we invested in this matter. This factor supports the fee request.
- 37. The novelty and difficulty of the questions presented by the litigation: Oiland-gas class actions are incredibly difficult and complex, which is proven by the sheer fact that very few law firms undertake them. *Id.* at 6 ("Class actions are known to be complex and vigorously contested. The legal and factual issues litigated in this case involved complex and highly technical issues."). The continued difficulty of this area of the law, both in an oil-and-gas context and in a class action context, is also evident from the various positions taken by various judges, some denying class certification altogether. This factor supports the fee request.
- 38. **The skill required to perform the legal services properly**: Hopefully the skill required to perform the legal service was apparent to the Court. Class actions are inherently

difficult and generally hard fought, as is oil-and-gas litigation. Combined, the two areas of law require substantial skill and diligence. Very few firms even undertake such litigation. *Id.* at 7 ("I find the Declarations and other undisputed evidence submitted prove that this Litigation called for Class Counsel's considerable skill and experience in oil and gas and complex class action litigation to bring it to such a successful conclusion, requiring investigation and mastery of complex facts, the ability to develop creative legal theories, and the skill to respond to a host of legal defenses.").

- 39. The preclusion of other employment by the attorney due to the acceptance of the case: While not a critical factor, it is common knowledge that the longer a case goes on the more other legal business it precludes since a lawyer and a law firm only have a finite amount of time to offer. *Id.* at 7–8 ("The Declarations and other undisputed evidence prove that Class Counsel necessarily were hindered in their work on other cases due to their dedication of time and effort to the prosecution of this Litigation. This case was filed over two years ago and has required the devotion of significant time, energy, and resources from Class Counsel over that period.").
- 40. **The customary fee**: As shown above, the customary fee is 40%. *See supra* ¶¶ 32-33. Sometimes more is awarded if counsel must go through trial or handle the case on appeal. Sometimes less is awarded if the case is a mega fund case. This Class Lawsuit is neither. This factor supports the fee request.
- 41. **Whether the fee is fixed or contingent**: This factor is the only one in the disjunctive—fixed "or" contingent. It is important to preserve the parties' expectations in their representation agreement. In a contingent fee context, a poor result means a poor fee (regardless of how long or hard the attorney worked, or how much skill displayed). A loss means no fee and usually the attorney "eats" the out-of-pocket expenses too. *See Underwood*, No. 21-CV-135-CVE-SH (N.D. Okla. June 15, 2023), Doc. 73 at 8 ("Class Counsel undertook this Litigation on a purely contingent fee basis (with the amount of any fee being subject to Court approval), assuming a substantial risk that the Litigation would yield no recovery and leave

them uncompensated. Courts consistently recognize that the risk of receiving little or no recovery is a major factor in considering an award of attorneys' fees."). When successful, a contingent fee must significantly exceed an hourly fee to recognize the risk of a substantial financial loss if the plaintiff is unsuccessful. Both types of fee structures are used in different settings, and both are ethical, legal, and reasonable. The fee in this case was a contingent fee case. This factor supports the fee request.

- 42. **Time limitations imposed by the client or the circumstances**: This was not a factor in this case and should not influence the Court one way or the other.
- 43. The amount in controversy and the results obtained: The Parties had varying damage models, as is customary. The \$4 million Gross Settlement Fund represents a significant amount of the damages calculated by Class Representative's expert and greatly exceeds Burlington's model. The result obtained in a contingent fee case is by far the most important factor in determining the fee to award. *See Hensley v. Eckerhart*, 461 U.S. 424, 436 (1983) (the "critical factor is the degree of success obtained"). Many class actions have settled near or for a lower proportionate recovery of actual damages recovered here and some actions have failed altogether. This factor supports the fee request.
- 44. **The experience, reputation, and ability of the attorney**: We have extensive experience with both class actions and royalty underpayment and late payment suits, as this Court has previously found. *See supra* ¶¶ 2–3. We believe our experience and skill have served the Class Members well, meriting an award of fees as requested. Moreover, in this case, we faced opposition from experienced counsel from a well-respected law firm regularly hired by large, sophisticated corporate defendants. This factor supports the fee request.
- 45. **The undesirability of the case**: Very few attorneys have the desire to take the risks involved in class actions. That is even more so in oil-and-gas class actions, where a litigation battle is waged against a sophisticated and well-financed oil-and-gas company. *See Underwood*, No. 21-CV-135-CVE-SH (N.D. Okla. June 15, 2023), Doc. 73 at 8 ("Compared to most civil litigation, this Litigation clearly fits the 'undesirable' test and no other firms or

plaintiffs have asserted these claims against Defendant. Few law firms risk investing the time, trouble, and expenses necessary to prosecute this Litigation for over two years."). This factor supports the fee request.

- 46. The nature and length of the professional relationship with the client: This factor has little if any relevance here, but still supports the requested award. We worked with Class Representative throughout the Litigation to prosecute these claims and Class Representative zealously represented the Settlement Class. This factor supports the fee request.
- 47. **Awards in similar cases**: As shown above, the usual fee in the context of oiland-gas class action litigation like this is 40%. This factor supports the fee request.
- 48. Overall, the factors, and certainly the most important factors, support a 40% fee.

Litigation Expenses

- 49. The books and records of Bradford & Wilson PLLC reflect the expenses incurred for this case. Based on our oversight of the work in connection with the Litigation and our review of these records, we, Reagan E. Bradford and Ryan K. Wilson, believe them to constitute an accurate record of the expenses actually incurred by our firm in connection with the Litigation, and that all of the expenses were necessary to the successful conclusion of this case. The total expenses paid by Bradford & Wilson PLLC to date are \$147,188.33. These costs include expert and consulting fees (\$125,725.27), escrow agent fees (\$15,000.00), mediation expenses (\$2,261.34), deposition expenses (\$1,861.74), data hosting costs (\$1,588.53), and filing and service fees (\$751.45).
- 50. The expenses will increase as we prepare for the Final Fairness Hearing, including preparation of a preliminary allocation under the Initial Plan of Allocation and a Final Plan of Allocation and Distribution Order. Also, expenses will increase to the extent that bills for expenses have not yet arrived and been catalogued into the presently available number. At this time, we anticipate that we will incur an additional \$50,000.00 in Litigation Expenses through the conclusion of this Litigation.

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Administration, Notice, and Distribution Costs

- 51. The court-appointed Settlement Administrator, JND, has incurred \$24,899.91 in Administration, Notice, and Distribution Costs as of June 30, 2023. *See* Doc. 71-5, Keough Decl. at 5, ¶ 18. Under the Settlement Agreement, these Administration, Notice, and Distribution Costs are to be paid from the Gross Settlement Fund.
- 52. JND estimates that it will require an additional \$70,100.09 in Administration, Notice, and Distribution Costs to complete the settlement process, for an overall total cost of \$95,000.00 in Administration, Notice, and Distribution Costs. *Id.*

Case Contribution Award

53. The Class Representative in this Litigation was indispensable. See Doc. 71-3, Class Rep. Decl. Class Representative engaged experienced counsel, significantly assisted with the Litigation, with the negotiation of the settlement, and with the process for completing and seeking approval of the Settlement. Additionally, Class Representative searched and collected documents from her own records. When reason and common sense suggested mediating a resolution, Class Representative assisted in the process to ensure it was fair, reasonable, fully adversarial, and non-collusive. Class Representative has earned a Case Contribution Award, and 1–2% is common in oil-and-gas class actions in Oklahoma. See, e.g., Underwood, No. 21-CV-135-CVE-SH (N.D. Okla. June 15, 2023), Doc. 73 at 11 ("Class Representatives seek a total award of 2% of the up-front cash value of the Settlement (\$167,500.00) based on the demonstrated risk and burden as well as compensation for time and effort. The request for an award of 2% is consistent with awards entered in similar cases."); Pauper Petroleum, LLC v. Kaiser-Francis Oil Co., No. 19-CV-514-JFH-JFJ (N.D. Okla. Dec. 3, 2021), Doc. 62 at 12 ("The Court finds Class Representative's request for an award of 2% of the cash value of the Settlement to be fair and reasonable and supported by the evidence."); Harris v. Chevron U.S.A., Inc., et al., No. 19-CV-355-SPS (E.D. Okla. Feb. 27, 2020), Doc. 40 at 17 (The class representative's "request for an award of two percent is consistent with awards entered by

Oklahoma state and federal courts, as well as federal courts across the country."); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-1199-F (W.D. Okla. July 11, 2022), Doc. 38 at 14 (awarding 2% of the up-front cash settlement value).

54. Here, as set forth in the Notice, Class Representative seeks a case of contribution award of \$80,000.00. Having worked with Class Representative throughout the Litigation, we fully support this request and believe the time and effort expended by Class Representative merits a Case Contribution Award of this value.

Reagan E. Bradford

Ryan K. Wilson

Brady Lasmith

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

SALLY E. RICE, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiff,

v.

Case No. 20-CV-431-GKF-SH

BURLINGTON RESOURCES OIL & GAS COMPANY, LP,

Defendant.

DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF SETTLEMENT ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC, REGARDING NOTICE MAILING AND ADMINISTRATION OF SETTLEMENT

I, JENNIFER M. KEOUGH, declare and state as follows:

- 1. I am the Chief Executive Officer and President of JND Legal Administration ("JND"). This Declaration is based on my personal knowledge, as well as information provided to me by experienced JND employees, and if called upon to do so, I could and would testify competently thereto.
- 2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company's operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

¹ Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation (the "Action") pursuant to the Court's Preliminary Approval Order dated May 8, 2023.

CLASS MEMBER DATA

- 4. On April 25, 2023, JND received a spreadsheet containing a total of 7,308 line items representing the names, mailing addresses, and other identifying information for potential Class Members. On May 9, 2023, JND received a revised version of the spreadsheet to include additional information. JND reviewed the information provided and identified 7,308 Class Member records, of which 298 were determined to be duplicative. JND promptly loaded information for the 7,010 unique potential Class Members into a database established for this administration.
- 5. Prior to mailing notices, JND certified the mailing data via the Coding Accuracy Support System ("CASS") in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address ("NCOA") database², identifying updated addresses for 381 records. A mailing address could not be located for two (2) potential Class Member records, leaving a total of 7,008 unique potential Class Members with a mailing address ("Initial Class Mailing List").

NOTICE MAILING

6. On May 26, 2023, JND caused the Notice of Settlement to be mailed via USPS first-class mail to 7,008 potential Class Members in the Initial Class Mailing List. A representative sample of the mailed Notice of Settlement is attached hereto as **Exhibit A**.

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² The NCOA database is the official United States Postal Service ("USPS") technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.

- 7. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes re-mailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.
- 8. As of the date of this Declaration, JND has tracked 331 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed a total of three (3) notices to forwarding addresses provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 119 Class Members. JND duly re-mailed the Notice of Settlement to those potential Class members for whom a new address was obtained. As of the date of this Declaration, of the notices that were forwarded or re-mailed in this manner, 23 have been returned as undeliverable.

SUMMARY NOTICE

9. JND caused the summary Notice of Settlement to be published on May 26, 2023, in *Williston Daily Herald* and *Bismarck Tribune*. Digital copies of the Notice of Settlement as seen in these publications is attached hereto as **Exhibit B**.

SETTLEMENT WEBSITE

10. On May 25, 2023, JND established a dedicated website (www.rice-burlington.com), which hosts copies of important case documents, including Original Class Action Complaint, the Settlement Agreement, the Preliminary Approval Order, and the Notice of Settlement, and provides answers to frequently asked questions, as well as contact

information for the Settlement Administrator. A copy of the Long Form Notice available on the website is attached hereto as **Exhibit C**.

11. As of the date of this Declaration, the website has tracked 220 unique users with 1,466 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

TOLL-FREE INFORMATION LINE

- 12. On May 25, 2023, JND established a case-specific toll-free telephone number (1-844-798-0742) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions.
 - 13. As of the date of this Declaration, the toll-free number has received 59 calls.

REQUESTS FOR EXCLUSION

- 14. The Notices of Settlement direct that Class Members who wish to opt out of the Settlement Class could do so by mailing a valid Request for Exclusion to the Settlement Administrator so that it is received on or before July 20, 2023.
- 15. As of the date of this Declaration, JND has received one (1) Request for Exclusion. The persons or entities requesting exclusion are identified in the list attached hereto as **Exhibit D.**

OBJECTIONS

- 16. The Notices of Settlement direct that Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before July 20, 2023.
 - 17. As of the date of this Declaration, JND is not aware of any objections.

SETTLEMENT ADMINISTRATION COSTS

18. As of June 30, 2023, JND had incurred \$24,899.91 in administration fees and costs.

JND estimates the total cost of bringing the administration of the Settlement to completion will

not exceed \$95,000.00.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 13, 2023, at Seattle, Washington.

BY:

JENNIFER M. KEOUGH

Exhibit A

A federal court authorized this notice. This is **not** a solicitation from a lawyer.

If You Are or Were a Royalty Owner Paid by Burlington Resources for Oil-and-Gas Proceeds from a North Dakota Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement.

Who is included? You are a member of the Settlement Class if, from August 25, 2016, to June 30, 2021, you (1) received untimely payments from Burlington Resources for royalties in North Dakota wells; and (2) your payment did not include the 18% interest required by North Dakota law. "Burlington Resources" means Burlington Resources Oil & Gas Company LP. The Settlement Class has been preliminary approved for settlement only. There are exclusions.

Rice v. Burlington Resources Settlement c/o JND Legal Administration PO Box 91205 Seattle, WA 98111



 $ID \cdot$

There is a proposed Settlement in a putative class action lawsuit filed against Burlington Resources Oil & Gas Company LP ("Defendant") called *Rice v. Burlington Resources Oil & Gas Company LP*, Case No. 20-cv-431-GKF-SH, in the U.S. District Court for the Northern District of Oklahoma. The Lawsuit claims Defendant failed to pay statutory interest on royalty payments made outside the time periods of North Dakota law for oil-andgas production proceeds from wells in North Dakota.

Why am I receiving this notice? Defendant's records indicate you may be a member of the Settlement Class.

What does the settlement provide? The proposed Settlement provides monetary benefits of \$4,000,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. Plaintiff's Counsel will seek attorneys' fees up to 40% of the Gross Settlement Fund, plus reimbursement of litigation expenses and administration costs, all to be paid from the Settlement. Plaintiff will seek a contribution award of up to \$80,000.00 from the Settlement.

What are my legal rights? You do not have to do anything to stay in the Settlement Class and receive the benefits of the

proposed Settlement. If you stay in the Settlement Class, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by July 20, 2023. If you stay in the Settlement Class, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendant or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

What are my other options? If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than July 20, 2023, by following the instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

When will the Court decide whether to approve the proposed Settlement? A Final Fairness Hearing has been scheduled for August 25, 2023, at 1:30 p.m. CT at the United States District Court for the Northern District of Oklahoma, 333 West Fourth St., Tulsa, OK 74103. You are not required to attend the hearing, but you or your lawyer may do so if you wish.



THIS IS ONLY A SUMMARY. TO GET A COPY OF THE LONG-FORM NOTICE OR FOR MORE INFORMATION, VISIT WWW.RICE-BURLINGTON.COM OR CALL TOLL-FREE 1-844-798-0742.

Exhibit B

Police reckoning in limbo three years after Floyd

Global protests at time pointed toward change on horizon

AARON MORRISON AND STEVE KARNOWSKI

Associated Press

MINNEAPOLIS - The murder of George Floyd at the hands of Minneapolis police, and the protests that erupted around the world in response, looked like the catalyst needed for a nationwide reckoning on racism in policing.

For more than nine minutes, a white officer pressed his knee into the neck of Floyd, a Black man, who gasped, "I can't breathe," echoing Eric Garner's last words as he died in a police chokehold in 2014. Video footage of Floyd's May 25, 2020, murder was so agonizing to watch, demands for change came from across the country.

In the midst of the deadly COVID-19 pandemic, economic uncertainty and a divisive U.S. presidential election, 2020 ended without the kind of major reforms many hoped, and others feared, would come. Then, 2021 and 2022 also failed to yield much progress.

Now, three years since Floyd's murder, proponents of federal actions - such as banning chokeholds and no-knock warrants, and changing the so-called qualified immunity protections for law enforcement – still await signs of change.

"When people casually, and I think too frequently, say that there is some sort of racial reckoning that we're in the midst of, I see no evidence of that," Democratic U.S. Rep. Ayanna Pressley of Massachusetts said during a recent news conference convened by a Black lead to a similar but separate agree-Lives Matter collective.

The beating death of Tyre Nichols at the hands of Memphis police officers in early January underscored just how long it's taking to achieve meaningful change.

Pressley said, "we certainly have not seen a response to the lynching, the choking, the brutality, (and) the murder of Black lives."



TYGER WILLIAMS, THE PHILADELPHIA INQUIRER

People gather along the steps of the Philadelphia Art Museum during a Justice for George Floyd protest May 30, 2020, in Philadelphia.

Soon after Floyd's murder, Minneapolis adopted a number of changes, including bans on chokeholds and neck restraints, and requirements that police try to stop fellow officers from using improper force. Minnesota lawmakers approved statewide police accountability packages in 2020 and in 2021, as well as tight restrictions on no-knock warrants this month.

The city is still awaiting the results of a federal investigation into whether its police engaged in a "pattern or practice" of unconstitutional or unlawful policing. A similar investigation by the state Department of Human Rights led to what it called a "court-enforceable settlement agreement" in March to revamp policing in the city.

The federal investigation could ment with the city called a consent decree. Police in several other cities already operate under such oversight for civil rights violations.

There were also immediate cries to defund the police and instead fund public housing, infrastructure and mental health services. A ballot measure on that failed, even in some heavily Black neighborhoods. neapolis.



NOAH BERGER, ASSOCIATED PRESS

Police use chemical irritants and crowd control munitions to disperse protesters Sept. 5, 2020, during a demonstration in Portland, Ore., sparked by the killing of George Floyd.

Gov. Tim Walz declared Thursday "George Floyd Remembrance Day" in Minnesota. Minneapolis activists planned to mark the anniversary with a candlelight vigil Thursday night at George Floyd Square, the corner where Floyd died. A festival at the square Saturday will celebrate change in Min-

Derek Chauvin, the white officer who killed Floyd, and the three other officers who failed to stop Chauvin at the scene, are all in prison. Chauvin was sentenced in state court to 22½ years for second-degree murder. Two of the three other officers pleaded guilty to aiding and abetting manslaughter and received shorter and local levels."

terms, while the third officer was convicted of that count and awaits sentencing.

Chauvin also pleaded guilty to a federal civil rights charge, receiving a concurrent sentence of 21 years. The three others also were convicted of violating Floyd's rights and got much shorter sentences.

Protests against racial violence and police brutality erupted after Floyd's murder, reigniting the Black Lives Matter movement. Videos circulated on social media of U.S. police using tear gas and less-lethal munitions like rubber bullets, which fueled calls for accountability. That so far largely has come in the form of civil settlements.

New York City found 146 officers committed misconduct at protests, including excessive force and violence including one officer who drove a car into protesters. Independent reviews in Philadelphia, Minneapolis and Los Angeles also found those departments had mishandled their responses.

In some cities, officers were fired. Some faced criminal charges: In Austin, Texas, a grand jury indicted 19 officers. Few have been

Minneapolis agreed to millions of dollars in settlements with people who alleged they were victims of excessive police force during unrest that followed Floyd's killing, but few officers faced disciplinary

In 2020, the George Floyd Justice In Policing Act, a piece of federal legislation, showed some signs of promise. It would ban chokeholds and no-knock warrants, like the one that enabled Louisville police to kill Breonna Taylor. It also would create a database listing officers disciplined for gross misconduct, among other measures.

The House passed it but the Senate failed to reach a consensus.

Last year, President Joe Biden signed an executive order that applied key elements of the bill to federal law enforcement. On Thursday, he renewed his call for Congress to act in order to bring "real and lasting change at the state

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LEGAL NOTICE

If You Are or Were a Royalty Owner Paid by **Burlington Resources for Oil-and-Gas Proceeds from** a North Dakota Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement

The Settlement Class includes:

All non-excluded persons or entities owning mineral interests in North Dakota wells who: (1) received untimely payments from Burlington for royalties in North Dakota wells during the Claim Period; and (2) whose payments did not include the 18% interest required by North Dakota law.

Excluded from the Class are: (1) Burlington, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of North Dakota: and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Claim Period means all periods from and including August 25, 2014, to June 30, 2021, subject to the terms of the Settlement Agreement regarding Released Claims. The Litigation seeks damages for Defendant's alleged failure to pay statutory interest on allegedly late payments under North Dakota law Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendant or Burlington means Burlington

Resources Oil & Gas Company LP. On May 8, 2023, the Court preliminarily approved a Settlement in which Defendant has agreed to pay Four Million Dollars (\$4,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The attorneys and law firms who represent the Class are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC as Co-Lead Class Counsel, and Brady L. Smith of Brady Smith Law, PLLC as Additional Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

approves the proposed Settlement, you or your successors, if eligible, will receive the benefits

- of the proposed Settlement. Stay in the Settlement Class, But Object to All or Part of the Settlement: You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Plaintiff's Counsel and Defendant's Counsel no later than July 20, 2023, at 5 p.m. CT.
- **Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must serve by certified mail a written statement to the Settlement Administrator, Plaintiff's Counsel, and Defendant's Counsel. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than July 20, 2023, at 5 p.m. CT. You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on August 25, 2023, at 1:30 p.m. CT at the United States District Court for the Northern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including a Case Contribution Award and Administration, Notice, and Distribution Costs. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Final Fairness Hearing, you should check www.rice-burlington.com to confirm no change to the date and time of the Final Fairness Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: www.rice-burlington.com

Call Toll-Free: 1-844-798-0742 Or write to: Rice v. Burlington Resources c/o JND Legal Administration P.O. Box 91205 Seattle, WA 98111

1-844-798-0742

www.rice-burlington.com

Do Nothing, Stay in the Class, and Receive

Benefits of the Settlement: If the Court





Classifieds Marketplace

Public Notices

408 1st Avenue East Williston, ND 58801

Public Notices

Public Notices

Facebook @elevenrestaurantandlounge

LEGAL NOTICE

If You Are or Were a Royalty Owner Paid by **Burlington Resources for Oil-and-Gas Proceeds from** a North Dakota Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement

The Settlement Class includes:

All non-excluded persons or entities owning mineral interests in North Dakota wells who: (1) received untimely payments from Burlington for royalties in North Dakota wells during the Claim Period; and (2) whose payments did not include the 18% interest required by North Dakota law.

Excluded from the Class are: (1) Burlington, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of North Dakota; and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Claim Period means all periods from and including August 25, 2014, to June 30, 2021, subject to the terms of the Settlement Agreement regarding Released Claims. The Litigation seeks damages for Defendant's alleged failure to pay statutory interest on allegedly late payments under North Dakota law. Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendant or Burlington means Burlington Resources Oil & Gas Company LP.

On May 8, 2023, the Court preliminarily approved a Settlement in which Defendant has agreed to pay Four Million Dollars (\$4,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The attorneys and law firms who represent the Class are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC as Co-Lead Class Counsel, and Brady L. Smith of Brady Smith Law PLLC as Additional Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

Do Nothing, Stay in the Class, and Receive Benefits of the Settlement: If the Court

approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.

- Stay in the Settlement Class, But Object to All or Part of the Settlement: You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Plaintiff's Counsel and Defendant's Counsel no later than July 20, 2023, at 5 p.m. CT.
- Exclude Yourself from the Settlement Class: To exclude yourself from the Settlement Class, you must serve by certified mail a written statement to the Settlement Administrator, Plaintiff's Counsel, and Defendant's Counsel. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than July 20, 2023, at 5 p.m. CT. You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on August 25, 2023, at 1:30 p.m. CT at the United States District Court for the Northern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including a Case Contribution Award and Administration, Notice, and Distribution Costs. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Final Fairness Hearing, you should check www.rice-burlington.com to confirm no change to the date and time of the Final Fairness Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Notice of Settlement, **Settlement Agreement and other documents** posted on the website or contact the Settlement Administrator.

Visit: www.rice-burlington.com

Call Toll-Free: 1-844-798-0742 Or write to: Rice v. Burlington Resources c/o JND Legal Administration P.O. Box 91205 Seattle, WA 98111

CROSSWORDS & PUZZLES

OnlineCrosswords.net This is the Daily Crossword Puzzle #1 for May 25, 2023

Find the solution at https://onlinecrosswords.net/1341

Across

- ${\bf 1}.\ {\rm Pan,\ for\ one}$ 6. Like Mozart's flute
- 11. Alphabetic run
- 14. Edition 15. Texas shrine
- 16. Weeks in a Roman year?
- 17. School lunch formula? 19. Samovar
- 20. Conclusion starter
- 21. She may cry uncle? 23. Sopwith Camel, e.g.
- 27. Street surface 29. Make like Lindbergh
- 30. Prince Andy's ex 31. Caravel features
- **32**. Visit
- **33**. 33 or 45, e.g. 36. Actress Magnani
- 37. Type or plasm attachment
- 38. Manitoba Indian 39. Counterpart of long.
- 40. Punts and gondolas, e.g. 41. Department store employee
- 42. Transport to be avoided Color in an Alice Walker
- 45. Ballroom dance
- 47 Revue 48. Alcohol measure
- 49. Peddle
- 50. Literary miscellany 51. Fowl dinner formula?
- 58 Bodybuilder's supplement supply store,
- perhaps 59. Commonplace
- 60. Scoreboard item 61. Part of a hurricane
- 63. Bimonthly tides
- 10. Invention of new 11. Diner's dessert formula?

2. Volcano spew

7. Gucci or Ray

9. Tiny terror

4. Rebuttal to "none"

5. Warms up leftovers

6. Bart Simpson's mom

8. It's often stepped on

3. Half a fly

- 12. "The Odyssey"
- enchantress
- 13 Feasted
- 18. Shore bird
- 23. Type of metabolism 24. Marla's predecessor
- 25. Circus clown's formula?

dictatorship

- 26. Certain land
- 27. Takes a breather 28. Snack that's bitten
- or licked
- 30. American Civil War expert Shelby
- 32. Latch on to
- 34. "The Arraignment of
- Paris" dramatist
- 35. Small lakes 37. Study (with "over")
- 38. Weightlifting
- exercise 40. Washroom fixture
- 57 Return addressee

41. Where to go for relief

45. Old enough to know

53. Wish things otherwise

43. "To the max"

44. Roly follower

46. Silly goose

52. Wear and tear

54. Heavy metal?

55. Singer's syllable

56. Unannounced, as a

47. Senses

49. Get!

indicator

better?

www.rice-burlington.com

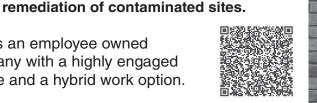
1-844-798-0742



challenging and interesting projects related

to the investigation, evaluation, and

Barr is an employee owned company with a highly engaged culture and a hybrid work option.





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Exhibit C

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

SALLY E. RICE, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiff.

Case No. 20-CV-431-GKF-SH

v.

BURLINGTON RESOURCES OIL & GAS COMPANY, LP,

Defendant.

NOTICE OF PROPOSED SETTLEMENT, MOTION FOR PLAINTIFF'S ATTORNEYS' FEES, COSTS CASE CONTRIBUTION AWARD, AND FINAL FAIRNESS HEARING

A court authorized this Notice. This is not a solicitation from a lawyer.

If you belong to the Settlement Class and this Settlement is approved, your legal rights will be affected whether you act or not. Read this Notice carefully to see what your rights and options are in connection with this Settlement.¹

Because you may be a member of the Settlement Class in the Litigation captioned above and described below ("the Litigation"), the Court has directed this Notice to be posted to the settlement website (www.rice-burlington.com). Defendant Burlington Resources Oil & Gas Company LP's ("Defendant" or "Burlington") records show you are a royalty owner in North Dakota wells operated by Burlington. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at www.rice-burlington.com.

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an "opt out") so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to participating Class Members, without any further action from you. This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

Questions? Visit www.rice-burlington.com or call toll-free at 1-844-798-0742

¹ This Notice summarizes and is qualified in its entirety by the Stipulation and Agreement of Settlement ("Settlement Agreement") and the documents referenced therein, which set forth the terms of the Settlement. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available at www.rice-burlington.com.

The Settlement Class in the Litigation consists of the following individuals and entities:

All non-excluded persons or entities owning mineral interests in North Dakota wells who: (1) received untimely payments from Burlington for royalties in North Dakota wells during the Claim Period; and (2) whose payments did not include the 18% interest required by North Dakota law.

Excluded from the Class are: (1) Burlington, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of North Dakota; and (3) any Indian tribe as defined at 30 U.S.C. §1702 (4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Claim Period means all periods from and including August 25, 2014, to June 30, 2021. If you are unsure whether you are included in the Settlement Class, you may contact the Settlement Administrator at:

Rice v. Burlington c/o JND Legal Administration P.O. Box 91205 Seattle, WA 98111 Call Toll-Free: 1-844-798-0742

TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.

I. General Information About the Litigation

The Litigation seeks damages for Burlington's alleged failure to timely pay royalty proceeds on oil-and-gas production from North Dakota wells operated by Burlington. Burlington expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to the merits of any of the parties' claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Northern District of Oklahoma in the file for the Litigation.

II. The Settlement, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, a Case Contribution Award, And The Settlement Allocation And Distribution To The Settlement Class

On May 8, 2023, the Court preliminarily approved a Settlement in the Litigation between Plaintiff, on behalf of herself and the Settlement Class, and Defendant. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.

In settlement of the Released Claims, Defendant has agreed to pay Four Million Dollars (\$4,000,000.00) in cash ("Gross Settlement Fund"). In exchange for the payment noted above, the Settlement Class shall release the Released Claims (as defined in the Settlement Agreement available for review and download at www.rice-burlington.com) against the Released Parties (as defined in the Settlement Agreement). The \$4,000,000.00 cash payment is referred to as the "Gross Settlement Fund." The Gross Settlement Fund, less Plaintiff's Attorneys' Fees, a Case Contribution Award, and Litigation Expenses and Administration, Notice, and Distribution Costs, and any other costs approved by the Court (the "Net Settlement Fund"), will be distributed to participating Class Members pursuant to the terms of the Settlement Agreement.

Class Counsel intends to seek an award of Plaintiff's Attorneys' Fees of not more than 40% of the Gross Settlement Fund. Co-Lead Counsel, Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC, and Additional Class Counsel Brady L. Smith of Brady Smith Law, PLLC have been litigating this case without any payment whatsoever, advancing thousands of dollars in expenses. At the Final Fairness Hearing, Plaintiff's Counsel will also seek reimbursement of the Litigation Expenses and Administration, Notice, and Distribution Costs incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which is estimated to be approximately \$300,000.00. In addition, Plaintiff intends to seek a case contribution award for its representation of the Settlement Class, which amount will not exceed \$80,000.00, to compensate Plaintiff for the time, expense, risk, and burden as serving as Class Representative.

The Court must approve the Allocation Methodology, which describes how the Settlement Administrator will allocate the Net Settlement Fund. The Net Settlement Fund will be distributed by the Settlement Administrator after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached, as further described in the Settlement Agreement.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review and download at www.rice-burlington.com. This website will eventually include this Notice, the Initial Plan of Allocation, and Plaintiff's Counsel's application for Plaintiff's Attorneys' Fees, a Case Contribution Award, and Litigation Expenses and Administration, Notice, and Distribution Costs. You may also receive information about the progress of the Settlement by visiting the website at www.rice-burlington.com, or by contacting the Settlement Administrator at the address set forth above.

III. Class Settlement Fairness Hearing

The Final Fairness Hearing will be held on August 25, 2023, beginning at 1:30 p.m. before the Honorable Gregory K. Frizzell for the Northern District of Oklahoma, 333 West Fourth Street, Tulsa, Oklahoma 74103. Please note that the date of the Final Fairness Hearing is subject to change without further notice. You should check www.rice-burlington.com to confirm no change to the date and time of the hearing has been made. At the Final Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the application for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs; and (e) the application for a Case Contribution Award for the Class Representative.

A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.

IV. What Are Your Options As A Class Member?

A. You Can Participate in the Class Settlement by Doing Nothing

By taking no action, your interests will be represented by Plaintiff as the Class Representative and Plaintiff's Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representative and Plaintiff's Counsel believe that the Settlement is in the best interest of the Settlement Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology, you will receive your portion of the Net Settlement Fund and you will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims.

B. You May Submit a Request for Exclusion to Opt Out of the Settlement Class

If you do not wish to be a member of the Settlement Class, then you must exclude yourself from the Settlement Class. All Requests for Exclusion must include: (i) the Class Member's name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Class in *Rice v. Burlington Resources Oil & Gas Company LP*; and (iii) a description of the Class Member's interest in any wells for which it has received payments from Defendant, including the name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion must be served on the Settlement Administrator, Defendant's Counsel, and Plaintiff's Counsel by certified mail, return receipt requested and received no later than **5 p.m. CT on July 20, 2023**. Requests for Exclusion may be mailed as follows:

Settlement Administrator	Co-Lead Counsel
Rice v. Burlington Settlement c/o JND Class Action Administration, Settlement Administrator P.O. Box 91205 Seattle, WA 98111	Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102
Defendant's Counsel	
Craig L. Stahl Jeffrey T. Kuehnle Haynes and Boone, LLP 10001 Woodloch Forest Dr., Suite 200 The Woodlands, Texas 77380	Garrett Martin Haynes and Boone, LLP 1221 McKinney Street, Suite 4000 Houston, Texas 77010

If you do not follow these procedures—including mailing the Request for Exclusion so that it is received by the deadline set out above—you will <u>not</u> be excluded from the Settlement Class, and you will be bound by all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims. You must exclude yourself even if you already have a pending case against any of the Released Parties based upon any Released Claims during the Claim Period. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly

request exclusion as described above, you will not receive any distribution from the Net Settlement Fund, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

C. You May Remain a Member of the Settlement Class, but Object to the Settlement, Allocation Methodology, Plan of Allocation, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, or Case Contribution Award

Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement, any term of the Settlement, the Allocation Methodology, the Plan of Allocation, the request for Plaintiff's Attorneys' Fees, Litigation Expenses, and Administration, Notice, and Distribution Costs, or the request for a Case Contribution Award to Class Representative may file an objection. An objector must file with the Court and serve upon Plaintiff's Counsel and Defendant's Counsel a written objection containing the following: (a) a heading referring to Rice v. Burlington Resources Oil & Gas Company LP; (b) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address, and telephone number; (c) a detailed statement of the specific legal and factual basis for each and every objection; (d) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (e) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (f) a list of any legal authority the objector may present at the Final Fairness Hearing; (g) the objector's name, current address, current telephone number, and all owner identification numbers with Defendant; (h) the objector's signature executed before a Notary Public; (i) identification of the objector's interest in wells with Defendant (by well name, payee well number, and county in which the well is located) during the Claim Period and identification of any payments by date of payment, date of production, and amount; and (j) if the objector is objecting to any portion of the Plaintiff's Attorneys' Fees, a Case Contribution Award, or Litigation Expenses and Administration, Notice, and Distribution Costs sought by Plaintiff or Plaintiff's Counsel on the basis that the amounts requested are unreasonably high, the objector must specifically state the portion of such requests he/she/it believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court and served on Plaintiff's Counsel and Defendant's Counsel, via certified mail return receipt requested, and received no later than 5 p.m. CT by July 20, 2023, at the addresses set forth above. Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing. Your written objection must be timely filed with the Court at the address below:

> Clerk of the Court United States District Court for the Northern District of Oklahoma 333 West Fourth St., Room 411 Tulsa, OK 74103

UNLESS OTHERWISE ORDERED BY THE COURT, ANY SETTLEMENT CLASS MEMBER WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTON TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.

D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain separate counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

V. Availability of Filed Papers And More Information

This Notice summarizes the Settlement Agreement, which sets out all of its terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at www.rice-burlington.com, or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at www.pacer.gov/.

If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or consult Plaintiff's Counsel.

PLEASE DO *NOT* CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.

Exhibit D



Sally E. Rice v. Burlington Resources Oil & Gas Company LP Case No. 20-cv-00431-GKF-SH (N.D. Okla.) Requests for Exclusion Received

ID	Name	Received
906594	FREEHOLD ROYALTIES USA INC	6/29/2023

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA

Sally E. Rice, as trustee for the Winston Lawrence Rice Trust, on behalf of herself and all others similarly situated,

Plaintiff,

Case No. 20-CV-431-GKF-SH

v.

Burlington Resources Oil & Gas Company LP,

Defendant.

DECLARATION OF BARBARA A. LEY

- I, Barbara A. Ley, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:
- 1. I am a Certified Public Accountant licensed to practice in Oklahoma and Texas. I have also earned the credentials of "Certified Information Technology Professional" (CITP) and "Certified in Financial Forensics" (CFF), awarded by the American Institute of Certified Public Accountants. I have over 40 years of public accounting experience and am experienced in petroleum and forensic accounting. I have been employed as an expert witness in numerous cases involving late payment of production proceeds to owners. I am the managing member and President of Ley, Gifford & Farr, PLLC, an Oklahoma City based accounting and consulting firm. The firm, originated in 1989, specializes in oil and gas related matters in addition to other areas of practice. The firm is compensated for my time in this matter at an hourly rate of \$415. My curriculum vitae and testimony rendered within the last four years is attached hereto as Ley Exhibit 1.



- 2. Class Counsel¹ asked me to assist in allocating and distributing the Net Settlement Fund to Class Members pursuant to the Settlement Agreement.
- 3. The Settlement Class consists of thousands of persons and/or entities who, during the Claim Period: (1) received untimely payments from Burlington for royalties in North Dakota wells, and (2) whose payments did not include the 18% interest required by North Dakota law. The Claim Period means all periods from and including August 25, 2014, to June 30, 2021.
- 4. Class Representative alleges that Defendant failed to pay statutory interest on payments made outside the time periods required by North Dakota law for oil and gas production proceeds from oil and gas wells in North Dakota.
 - 5. The Gross Settlement Fund in this case is \$4,000,000.00.
- 6. The information utilized to allocate the Net Settlement Fund and to prepare Ley Exhibit 2, the Estimated Net Settlement Amount to Class Members, was provided by Defendant and, it is my understanding, contained all of Defendant's available payment data for the entire Claim Period. As noted in paragraph 10 below, the amounts on Ley Exhibit 2 may change once the final fees and expenses awarded by the Court are known, after all excluded parties and opt outs are known, and any other necessary adjustments are made.
- 7. After the Settlement was reached, I was able to prepare Ley Exhibit 2 and allocate the estimated Net Settlement Fund to individual Class Members proportionately based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by North Dakota law. The calculations were made with due regard for the production date, the date the underlying payment was made, the amount of the underlying

2

¹ Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Stipulation and Agreement of Settlement.

payment, the time periods set forth under North Dakota law, and any additional statutory interest that Class Counsel believes has since accrued. In the calculations, I have accounted for the time delay of payment by applying statutory eighteen percent (18%) interest. Subject to court approval, paragraph 6.2 of the Settlement Agreement sets forth a de minimis threshold for distributions of \$5.00 in order to preserve the overall Net Settlement Fund from the costs of claims that are likely to exceed the value of those claims. Accordingly, subject to Court approval, Class Members who received late payments and would otherwise receive a distribution of less than \$5.00 are included on Ley Exhibit 2 and marked as "de minimis" and will not receive a settlement distribution.

8. Utilizing the information and methodology described above, I was able to allocate a calculated proportionate share of the estimated Net Settlement Fund to each Class Member who received an underlying payment outside the time periods required by North Dakota law. Subject to Court approval, I plan to exclude the amounts awarded for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award, and include any interest earned while the Settlement Fund is in escrow. The deductions detailed in the Notice fall into the following categories: (1) \$1,600,000.00 to Class Counsel as Plaintiff's Attorneys' Fees; (2) \$300,000.00 for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs; and (3) \$80,000.00 to Class Representative as a Case Contribution Award.²

² The allocation will be adjusted to accommodate the amount of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award approved by the Court. The estimated Net Settlement Fund does not yet take into account those persons who have or will opt out of the Settlement. Once the necessary information has been received and reviewed, the Initial Plan of Allocation will be adjusted accordingly, prior to the Final Plan of Allocation.

- 9. The Estimated Net Settlement Amount to Class Members is attached hereto as Ley Exhibit 2 and lists the estimated amounts, based on the currently available information, to be distributed to such Class Members who received late payments, with consideration of the de minimis threshold. Because Ley Exhibit 2 will be publicly filed, and it is my understanding that it will also be made available on the Class litigation website, personal identifying information (such as names and addresses of Class Members) is not included. Instead, Class Members who received a late payment will be listed according to their unique owner numbers and can determine their anticipated estimated distribution from the Initial Plan of Allocation by reviewing Ley Exhibit 2 for their owner numbers (found on their check stubs). Class Members listed on Ley Exhibit 2 are limited to those royalty owners appearing on RICCOP00043434 as the Parties identified members of the Settlement Class pursuant to section 1.38 of the Stipulation and Agreement of Settlement. Class Members who have a Net Settlement Amount below the de minimis threshold will, accordingly, not receive an estimated Net Settlement Amount and are indicated on Ley Exhibit 2 with the "Estimated Net Settlement to Class Members" of "de minimis." It will be a simple matter for me to re-run the allocations once the final fees and expenses have been awarded and after all excluded parties and opt outs are known.
- 10. Ley Exhibit 2 was constructed using a straightforward and logical Allocation Methodology that is reasonable based on North Dakota's statutory interest requirements and other factors considered by Class Counsel. For each payment that allegedly occurred outside of the time periods required by North Dakota law and on which the Defendant had not paid interest, I calculated the amount of statutory interest that would have been owed at the time of the original underlying late payment. I then calculated additional interest that has since accrued through January 9, 2023, on that original unpaid statutory interest for each identified late payment. I then allocated

the estimated Net Settlement Fund to each Class Member who received a late payment based on

this information and the other factors discussed herein. Pending court approval, pursuant to the de

minimis threshold described in the Settlement Agreement, no distributions will be made to Class

Members who would otherwise receive a distribution of less than \$5.00.

11. In my opinion, the allocation methodology is fair, adequate, reasonable, and in the

best interest of the Settlement Class.

Executed on: July 11, 2023.

Barbara A. Ley, CPA, CITP, CFF

Ley Exhibit 1

Barbara A. Ley, CPA, CITP, CFF

Office Address: 1601 NW Expressway, Ste 1800

Oklahoma City, Oklahoma 73118

Education: Perry High School – 1973 Graduate

Ranked #1 in Graduating Class

Oklahoma State University – Bachelor of Science in Accounting – December 1976

Phi Kappa Phi – GPA 3.9/4.0

Continuing Professional Education –

24 to 120 Hours each year from 1977 through present

Profession: Certified Public Accountant, holding permits to

practice in Oklahoma and Texas

Professional and Business History:

January 1989 - Present

Managing Member & President – Ley, Gifford & Farr, PLLC and Barbara A. Ley, A Professional Corporation

A full service accounting firm with 16 employees

- Accounting, Tax and Management Consulting services for businesses, individuals, trusts and estates.

Services provided include:

- Consultation, litigation support and forensic accounting relating to:
 - fraud allegations
 - damage calculations
 - oil and gas joint interest billings
 - oil and gas royalty owner issues
 - divorce proceedings
 - bankruptcy and insolvency issues
 - financial statement analysis
 - purchase and sale of business interests
 - insurance claims
 - class action litigation
 - class action certifications
- Auditing procedures
 - financial audits
 - agreed upon procedures

Ley Exhibit 1

January 1989 – Present (continued)

- Court appointed accountant for various Chapter 7 & 11 bankruptcy cases.
- Court appointed accountant for receivership
- Tax planning and preparation for a wide variety of individuals, closely held businesses, trusts and estates and non-profit organizations.
- Clients include royalty owners, working interest owners, oil and gas operators and oil and gas service companies

November 1986 – December 1988

Partner – Ley & Bartley, Certified Public Accountants

- Accounting, tax and consulting services were provided to individuals, financial institutions, businesses, trusts and estates.
- Performed agreed upon procedures on behalf of oil and gas operators and oil and gas service companies.

July 1983 – November 1986

President – Snipes & Ley, A Professional Corporation

- Provided accounting and tax services to a variety of individuals, financial institutions, businesses, trusts and estates.
- Clients included publicly held pipe and supply company, drilling funds and oil companies involved in drilling and operations, royalty owners and working interest owners.

January 1977 – July 1983

Peat Marwick, Mitchell & Co., Certified Public Accountants

- Senior Tax Manager (1983)
- Scheduling coordinator for tax department (1980-1982). Responsible for scheduling of staff of 20 professionals
- Continuing Professional Education Director (1979-1982). Responsible for education of tax department of 35 professionals. Instructor of various professional education courses
- Tax Manager (1981)
- Tax and Audit Senior (1978)
- Audit Staff (1977-1978)
- Clients included publicly traded oil companies and financial institutions, publicly traded supply companies, numerous drilling funds, oil and gas equipment partnerships, drilling rig operators, private oil and gas companies and wealthy individuals.

Ley Exhibit 1

Professional Organizations & Activities

Oklahoma Accountancy Board

- Reappointed by Governor Mary Fallin for a five year term beginning July 1, 2012
- Appointed by Governor Brad Henry for a five year term beginning July 1, 2007
- Chairman 2011-2012, 2016-2017
- Secretary 2008-2009, 2013-2014
- Vice Chair 2010-2011, 2015-2016

National Association of State Boards of Accountancy

- 2021 Distinguished Service Award
- Nominating Committee 2015-2019
- Examination Review Board 2015-2020

Chair 2017-2019

Vice Chair 2016-2017

- CPA Licensing Examinations Committee 2009-2010
- Education Committee 2008-2009

American Institute of Certified Public Accountants

- Board of Examiners 2013-2014
 - State Board Committee 2010-2014, Chair 2013-2014
 - Executive Committee 2013-2014
- AICPA Council Member 2006
- Virtual Grass Roots Panel 2005-2010
- Appointed member of the national Tax Practice Improvement Committee 2004-2007 and co-author of article on "Document Retention"
- CPA Exam item reviewer 2004
- Appointed three-year member of the national Tax Practice Guides Committee and author of the initial Oil and Gas Tax Practice Guide
- Member Management Consulting Services, Information Technology and Tax Divisions
- Oklahoma representative to National IRS/CPA Issues Meeting 2000
- Certified Information Technology Professional certification (CITP)
- Certified in Financial Forensics

Oklahoma Society of Certified Public Accountants

- Accounting Hall of Fame Inductee-2010
- Board of Directors 2002-2008
 - President 2006-2007
 - President Elect 2005-2006
 - Treasurer 2004-2005
 - Secretary 2002-2004
- Executive Committee 2002-2008
- Planning Committee 2005-2006
- Tax Committee Chair 1999-2001
- Nominating Committee 2000, Chair 2007, 2008

Ley Exhibit 1

- Oklahoma Representative to Austin Service Center Focus Group
- Oklahoma Tax Commission Liaison (4 years)
- Various committees

Oklahoma Society of Certified Public Accountants Educational Foundation

- Board of Directors 2007-2008

Texas Society of Certified Public Accountants

Other Professional Activities:

- Oklahoma State University School of Accounting 2012 Distinguished Alumna Award
- Recognized by CPA Magazine as one of the Top 100 Most Influential Practitioners, December 2006
- Appointed member of Citizen and Legislative Task Force on Tax Reform 2002
- Provided analysis of proposed legislation in accounting and tax related areas for the Oklahoma Office of State Finance
- Served as Governor Frank Keating's appointee on The Citizens' Task Force on Taxation and as the Task Force's chairman of the Subcommittee on Estate Tax
- Co-Chairman on Business issues for Governor Keating's Task Force on Taxes
- Monitoring committee for "Taking Oklahoma's Business Tax Climate into the 21st Century" study sponsored by the Office of State Finance
- Speaker for various organizations, including Oklahoma City Chamber of Commerce, Tulsa Chamber of Commerce, Oklahoma Bar Association and various civic organizations

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

vner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
1014631000	1014631000	Owner Humber 3	Owner Humber 4	\$2,546.32
1016314000	1016314000			\$214.61
1021200000	1021200000			de minimis
1021200000	1024043003			de minimis
025148	1025148001			\$28.85
023140	1025148001			de minimis
	1025301001			de minimis
	1025360001			\$2,127.47
025942				\$304.96
	1025942001			
025943	1025943001			\$304.84
026117	1026117001			\$17.72
	1026494001			de minimis
027018	1027018001			\$12.46
027019	1027019001			\$12.46
027205	1027205001			\$43.58
027990	1027990002			\$73.70
	1028460003			de minimis
	1028494001			de minimis
	1029554001			\$33.96
031071	1031071001			\$8.69
	1032279001			de minimis
032756	1032756008			\$21,684.74
033192	1033192001			\$51.60
033408	1033408001			\$171.19
033414	1033414001			\$3,105.67
034475	1034475001			\$258.94
	1034636001			de minimis
034707	1034707001			\$1,877.39
035039	1035039001			de minimis
035040	1035040004			de minimis
035295	1035295001			\$9,003.53
036057	1036057001	1036057003		de minimis
036360	1036360001			\$543.31
	1036400001			de minimis
	1036772001			de minimis
036825	1036825001			de minimis
037241	1037241001			\$30.80
037250	1037250001			\$19.27
037804	1037804001			\$686.47
038698	1038698001			\$237.02
039966	1039966003			\$12.31
042425	1041846001			\$175.52
043125	1043125001			\$2,530.24
043284	1043284001			de minimis
043574	1043574001			de minimis

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
045137	1045137001			\$9.45
045418	1045418012			\$124.69
046109	1046109002			\$639.68
046188	1046188001			\$6.26
046364	1046364001			de minimis
	1047447001			de minimis
047758	1047758001			\$19.60
047963	1047963001			\$71.07
048131	1048131001			\$5,609.68
	1048213001			de minimis
048305	1048305003			de minimis
048310	1048310003			\$5.55
048636	1048636003			de minimis
048779	1048779001			\$371.54
049594	1049594001			\$347.21
050301	1050301001			de minimis
050469	1050469001			de minimis
050585	1050585001			\$8.55
051092	1051092002			\$6,829.34
051139	1051139001			\$468.79
051140	1051140001			\$18.56
051270	1051270001			de minimis
051468	1051468001	1051468004		\$11,731.29
	1051600001			de minimis
052927	1052927001			\$1,455.80
	1053886001			\$57.57
053911	1053911001			\$1,877.39
054518	1054518001			\$157.16
	1054594001			de minimis
	1054664001			de minimis
054786	1054786001			\$2,017.02
055387	1055387001			de minimis
055671	1055671001			de minimis
055963	1055963001			\$24.42
	1056073001			de minimis
057300	1057300001			de minimis
057642	1057642001			\$61.30
058219	1058219001			de minimis
058312	1058312010			\$724.16
059145	1059145001			de minimis
059166	1059166001			\$499.95
059506	1059506001			de minimis
059843	1059843001			\$71.37
060080	1060080001	1060080006		de minimis
060200	1060200007			\$161.30

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
060764	1060764005			\$115.84
	1060936001			de minimis
061135	1061135001			\$37.21
	1061288001			de minimis
061815	1061815001			\$20.69
063230	1063230001			\$5.20
063644	1063644004			\$8.83
063802	1063802001			\$486.96
064034	1064034001			\$6.33
	1064310001			\$2,297.33
066950	1066950001			de minimis
067018	1067018001			de minimis
068678	1068678001			\$1,207.71
	1068867001			de minimis
	1068994001			de minimis
069154	1069154026			de minimis
070892	1070892001			\$9.39
	1070898001			de minimis
071058	1071058001			\$26.27
071481	1071481001			de minimis
071486	1071486001			de minimis
	1071891001			de minimis
071977	1071977001			\$7.62
071993	1071993001			\$7.92
	1072703001			\$5.79
075229	1075229001			\$5.89
	1075280001			\$2,218.29
	1081209001			de minimis
081210	1081210001			de minimis
081909	1081909001			\$4,428.02
	1090338004			de minimis
096594	1096594001			\$466.26
	1096827001			\$12.35
	1097664001			de minimis
100909	1100909002			\$6.57
101265	1101265001			de minimis
101880	1101880001			\$308.09
110912	1110912001			\$6.13
111031	1111031001			\$8.81
113918	1113918001			de minimis
	1114577001			de minimis
	1115781001			de minimis
	1116373001			de minimis
118120	1118120001			de minimis
118121	1118121001			de minimis

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1126429001			de minimis
	1126631001			de minimis
133589	1133589001			\$183.68
	1134432001			de minimis
	1137447001			de minimis
	1140900001			\$54.44
140901	1140901002			\$29.26
141978	1141978003			de minimis
	1143052001			de minimis
146056	1146056001			\$1,508.86
146148	1146148001			\$1,135.81
150392	1150392001			\$52,665.50
150531	1150531001			\$220.25
	1150959001			de minimis
152709	1152709001			de minimis
155498	1155498001			\$38.25
	1156354002			de minimis
156564	1156564001			\$1,105.82
157426	1157426004			\$254.19
157461	1157461001			\$24.49
157463	1157463003			\$9.79
157925	1157925001			\$47.78
158443	1158443001			\$24.96
158449	1158449001			\$73.20
	1160059001			de minimis
	1160669001			\$26.78
	1160935008			de minimis
161546	1161546001			\$2,686.98
	1162995001			de minimis
163017	1163017001			\$2,626.90
	1163250001			de minimis
163589	1163589001			\$177.02
163590	1163590001			de minimis
163910	1163910001			\$206.81
164185	1164185002			\$145.66
	1164759003			de minimis
164767	1164767009			\$31.32
164819	1164819001			\$11.32
	1164992001			\$11,562.13
	1165222001			de minimis
165290	1165290001			\$137.50
1182568000	1182568000			\$5.24
	1183742001			de minimis
	1183998001			de minimis
184154	1184154004			\$58.11

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
186071	1186071001			de minimis
	1186264003			\$40.59
186299	1186299001			de minimis
	1186476003			\$279.73
188003	1188003001			\$5,132.16
1190774000	1190774000			de minimis
1190786000	1190786000			de minimis
1192097000	1192097000			\$310.79
193759	1193759023			\$4,820.14
	1198163000			de minimis
200250	1200250001			de minimis
	1201735001			de minimis
1202053000	1202053000			\$44.32
204227	1204227001			\$20.67
204495	1204495001			de minimis
	1207960000			de minimis
210127	1210127001			\$5,453.57
	1210351002			de minimis
210651	1210651001			\$26.25
211062	1211062001			de minimis
	1211124001			de minimis
	1211125001			de minimis
	1214582000			de minimis
	1214715001			de minimis
216181	1216181001			\$992.22
216741	1216741001			\$12.58
217191	1217191001			\$29.52
1219005000	1219005000			de minimis
220023	1220023001			\$6.68
221543	1221543003			de minimis
223374	1223374002			\$118.83
1223436000	1223436000			de minimis
225144	1225144002			\$810.48
1226721000	1226721000			\$17.27
226833	1226833001			\$7.83
1227227000	1227227000			\$403.80
1227935000	1227935000			\$64.28
228042	1228042002			\$1,524.28
228243	1228243002			\$23.01
	1228443000			de minimis
	1230049001			\$68.09
	1230197000			\$71.57
230240	1230240002			\$7,115.10
	1230719002			de minimis
230933	1230933001			de minimis

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Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1231526004			de minimis
1231683000	1231683000			\$5.59
	1232143002			de minimis
	1232320003			de minimis
	1232639001			de minimis
1233664000	1233664000			\$346.30
234455	1234455001			\$1,902.71
1234604000	1234604000			\$181.51
	1235080002			de minimis
	1235081002			de minimis
235083	1235083001			\$129.36
	1235189001			de minimis
235581	1235581002			de minimis
1235691000	1235691000			\$24.13
236158	1236158001			\$11.42
237071	1237071002			\$182.91
	1237072002			de minimis
1237481000	1237481000			de minimis
	1237860001			de minimis
237865	1237865001			de minimis
238943	1238943001			\$122.12
239009	1239009002			\$975.66
239015	1239015001			de minimis
239182	1239182002			\$107.11
239183	1239183001			de minimis
239196	1239196001			de minimis
239199	1239199001			de minimis
239200	1239200001			de minimis
239317	1239317001			\$45.40
	1239739003			de minimis
239941	1239941001			\$267.40
	1240289002			de minimis
240824	1240824001			\$5.26
240826	1240826001			\$17.73
240828	1240828001			de minimis
	1240829001			de minimis
240830	1240830001			de minimis
1240834000	1240834000			de minimis
	1243286006			de minimis
	1243416001			\$39.94
1244028000	1244028000			de minimis
	1246289000			de minimis
	1247793001			de minimis
249239	1249239001			\$322.90
249275	1249275002			\$180.53

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
249358	1249358001	<u> </u>	<u> </u>	\$674.16
	1249360001			\$29.80
249820	1249820002			\$282.35
1249996000	1249996000			\$304.06
250436	1250436001			\$975.99
250437	1250437001			\$25.78
230437	1250964000			de minimis
251089	1251089002			de minimis
1251142000	1251142000			de minimis
1253986000	1253142000			\$80.21
1254640000	1254640000			\$29.54
1254837000	1254837000			\$23.99
	1255399002			de minimis
256154	1256154002			\$5,912.50
	1256341002			de minimis
256379	1256379002			\$7.27
256395	1256395001			\$7.08
256433	1256433001			\$4,732.91
	1256468001			de minimis
	1256478001			de minimis
256483	1256483001			\$7.18
256494	1256494002			\$490.66
	1256505001			de minimis
256552	1256552002			\$18.29
256584	1256584001			\$13.31
256595	1256595002			\$19.13
256599	1256599002			\$8.07
256988	1256988002			de minimis
	1258462000			de minimis
258545	1258545002			\$365.27
258685	1258685001			de minimis
1258740000	1258740000			\$16,201.62
259901	1259901003			\$103.27
260402	1260402002			\$10.89
200 102	1260452000			\$33.93
1261187000	1261187000			\$40.85
263150	1263150002			de minimis
1263672000	1263672000			\$29.73
264120	1264120002			de minimis
				\$7,525.68
264383	1264383003			
1265082000	1265082000			de minimis
265176	1265176002			\$12.10
265177	1265177002			\$12.10
265331	1265331002			\$19,485.34
265332	1265332002			\$17,714.41

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1265337002			de minimis
1265948000	1265948000			\$15,255.66
	1266428000			de minimis
267235	1267235002			\$1,157.98
267253	1267253002			\$359.40
267701	1267701002			\$182.96
268118	1268118002			de minimis
1268293000	1268293000			de minimis
268344	1268344003			\$3,482.81
	1268678002			de minimis
268695	1268695002			\$3,482.82
268706	1268706002			de minimis
	1268712002			de minimis
	1268713002			de minimis
268726	1268726002			\$5.88
268733	1268733002			\$6,452.94
268735	1268735002			\$3,045.35
268736	1268736002			\$600.84
268737	1268737002			\$26.14
268740	1268740002			\$23.50
268743	1268743002			\$433.41
268744	1268744002			de minimis
268763	1268763002			\$9.22
268764	1268764002			\$104.41
268767	1268767002			\$7.59
268768	1268768002			\$43.93
268778	1268778002			\$159.28
268785	1268785002			de minimis
268786	1268786002			de minimis
268788	1268788002			\$15.33
268792	1268792002			\$57.39
268793	1268793002			\$556.45
268795	1268795002			de minimis
268798	1268798002			\$142.20
268800	1268800002			\$18.55
268802	1268802002			\$16.17
268805	1268805002			\$23.48
268807	1268807002			\$1,551.06
268814	1268814002			\$17.14
268815	1268815002			\$37.76
268818	1268818002			\$83.75
268823	1268823002			\$11.74
	1268824002			de minimis
268832	1268832002			de minimis
268833	1268833002			de minimis

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Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
268836	1268836002			de minimis
268847	1268847002			\$40.28
268848	1268848002			de minimis
268849	1268849002			\$31.26
268850	1268850002			\$127.62
268851	1268851002			\$5.86
268852	1268852002			de minimis
268853	1268853002			de minimis
268857	1268857002			\$31.27
268863	1268863002			\$30.11
268865	1268865002			\$601.22
268873	1268873002			\$18.89
268881	1268881002			\$30.85
268882	1268882002			\$33.54
	1268883002			de minimis
268905	1268905002			\$46.59
268917	1268917002			\$55.24
1269115000	1269115000			de minimis
269541	1269541001			\$427.43
1269973000	1269973000			\$26.83
	1270125001			de minimis
270153	1270153001			\$81.85
	1271469000			de minimis
	1272010001			de minimis
272741	1272741001			\$25.13
	1272767001			de minimis
272999	1272999001			de minimis
273002	1273002001			de minimis
273004	1273004001			de minimis
273010	1273010001			de minimis
2.0020	1273077001			de minimis
	1273078002			de minimis
273093	1273093001			de minimis
273094	1273094001			de minimis
273096	1273096001			de minimis
273097	1273097001			de minimis
273098	1273098001			de minimis
273157	1273157001			\$672.50
273173	1273173001			de minimis
273174	1273174001			\$120.58
273181	1273174001			\$41.05
273183	1273183001			\$41.05
273184	1273184001			\$616.40
273184	1273184001			\$325.62
273188	1273188001			\$645.52
2/3100	12/3100001			Ş∪+J.J <u>C</u>

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Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1 Owner Number 2 Owner Number 3 Owner Number 4 Amount to Class Members 273207 1273207001 de minimis 273208 1273220001 \$6.10 273218 1273222001 \$14.27 2732221 1273222001 \$67.62 2732222 1273222001 de minimis 273222 1273222001 de minimis 1273222001 de minimis 1273222001 de minimis 1273223001 de minimis 1273233001 de minimis 273233 1273233001 de minimis 273234 1273233001 de minimis 273235 1273233001 de minimis 273235 1273234001 \$20.12 273236 1273234001 \$20.22 273237 1273245001 \$20.22 273239 1273245001 \$39.31 273256 127325001 \$31.02 273257 1273259001 \$40.00 273259 1273259001 \$5.04					Estimated Net Settlement
273209 1273209001 \$6.10 de minimis 273220 127320001 \$14.27 273221 127322001 \$6.20	Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	
273218 1273218001 de minimis 273220 127322001 514.27 273221 127322001 de minimis 273222 1273222001 \$67.62 1273224001 de minimis 1273226001 de minimis 1273228001 de minimis 1273230001 de minimis 1273230001 de minimis 1273233001 de minimis 273233 1273234001 de minimis 273235 1273234001 de minimis 273235 1273234001 529.06 1273241001 \$29.06 539.93 273254 1273242001 \$13.12 273255 127325001 \$140.40 273254 127325001 \$39.93 273255 127325001 \$140.40 273259 127325001 \$31.10 4 6 1273457001 \$31.00 527379 1273457001 \$40.00 274046 1274047001 \$7.04 127405001 4	273207	1273207001			de minimis
273220 1273220001 \$14.27 273221 127322001 de minimis 273222 1273222001 68.76.2 1273224001 de minimis 1273224001 de minimis de minimis de minimis 1273228001 de minimis 1273229001 de minimis 1273230001 de minimis 1273323001 de minimis 273233 1273233001 de minimis 273235 1273234001 de minimis 127324001 \$20.02 de minimis 1273245 1273245001 \$31.31 273254 1273245001 \$140.40 273255 127325001 \$140.40 273259 1273259001 \$44.08 273259 1273259001 \$40.00 273779 1273779001 \$40.00 274046 1274046001 \$7.04 127405001 de minimis 274059 127405001 de minimis 274197 127405001 de minimis <td>273209</td> <td>1273209001</td> <td></td> <td></td> <td>\$6.10</td>	273209	1273209001			\$6.10
273221 1273222001 \$67,62 273222 1273222001 de minimis 1273224001 de minimis 12732256001 de minimis de minimis de minimis 1273228001 de minimis de minimis de minimis 1273239001 de minimis 1273233001 de minimis 273233 1273233001 de minimis 273235 1273234001 de minimis 273235 1273234001 \$20.02 1273242001 \$29.06 1273242001 273255 1273254001 \$10.04 273255 1273255001 \$10.04 273255 1273255001 \$10.04 273259 1273259001 \$331.10 4 40.00 \$331.10 4 40.00 \$331.10 4 40.00 \$7.04 1274048001 \$7.04 127405001 4e minimis 4 427405001 4e minimis 57.02 127405001	273218	1273218001			de minimis
1273222 1273222001 de minimis de minimis 1273224001 de minimis 273233001 de minimis de minimis 273235 1273233001 de minimis 520.12 de minimis 273235 1273235001 de minimis 529.06 127324001 513.12 529.06 127324001 513.12 529.06 127324001 513.12 529.06 127325001 514.04 5359.39 273255 127325901 514.04 5359.39 273255 1273259001 544.48 273260 127325001 544.48 273260 1273457001 de minimis 273779 1273797001 54,003.00 5313.10 de minimis 274046 1274046001 57.04 1274047001 57.04 1274047001 57.04 1274052001 de minimis 274053001 de minimis 274053001 de minimis 27405001 de minimi	273220	1273220001			\$14.27
1273224001 de minimis 1273224001 de minimis 1273226001 de minimis 1273228001 de minimis 1273228001 de minimis 1273229001 de minimis 12732320001 de minimis 1273230001 de minimis 1273232001 de minimis 1273232001 de minimis 1273233001 de minimis 1273233001 de minimis 1273233001 de minimis 1273233001 de minimis 1273234001 de minimis 1273244001 \$29.06 1273244001 \$29.06 1273242001 \$13.12 127324501 \$13.12 127324501 \$359.39 127325901 \$340.40 1273255 1273259001 \$340.40 \$331.10 de minimis 1273260 1273260001 \$331.10 de minimis 1273260 1273260001 \$331.10 de minimis 1273279 1273279001 \$4,003.00 1273457001 de minimis 1274046001 \$7.04 1274047001 \$7.04 1274045001 de minimis 1274052001 de minimis	273221	1273221001			de minimis
1273224001 de minimis 1273226001 de minimis 1273228001 de minimis 1273228001 de minimis 1273228001 de minimis 1273230001 de minimis 1273230001 de minimis 1273231001 de minimis 1273231001 de minimis 1273232001 de minimis 1273233001 \$20.12	273222	1273222001			\$67.62
1273226001 de minimis 1273228001 de minimis 1273229001 de minimis 1273229001 de minimis 12732310001 de minimis 12732310001 de minimis 1273231001 de minimis 1273232001 de minimis 1273233001 de minimis 1273233001 de minimis 1273233001 de minimis 1273234001 de minimis 1273241001 \$29.06 1273242001 \$13.12 1273242001 \$13.12 1273245001 \$140.40 1273245001 \$140.40 1273255 1273254001 \$140.40 1273255 1273255001 \$1,032.02 1273259 1273259001 \$44.48 1273259 1273259001 \$44.48 1273259 1273259001 \$44.00 \$333.1.0 de minimis 1274046001 \$118.17 1274047001 de minimis 1274052001 de minimis 127		1273223001			de minimis
1273228001 de minimis de minimis 1273229001 de minimis 1273230001 de minimis 1273230001 de minimis 1273231001 de minimis 1273233001 de minimis 1273233001 \$20.12		1273224001			de minimis
1273229001 de minimis 127323001 de minimis 1273231001 de minimis 1273232001 de minimis 1273232001 de minimis 1273232001 de minimis 1273233001 \$20.12 de minimis 1273234001 de minimis 1273235001 \$29.06 1273242001 \$29.06 1273242001 \$13.12 12732350 \$1273235001 \$14.04 1273254 1273254001 \$15.032.02 \$13.12 1273255 1273255001 \$1.032.02 1273255 1273255001 \$1.032.02 1273259 1273259001 \$44.48 1273259 1273259001 \$331.10 de minimis 1273457001 de minimis 1273457001 de minimis 1273457001 de minimis 1274046001 \$7.04 1274046001 \$7.04 1274048001 \$7.04 1274051001 de minimis 1274052001 de		1273226001			de minimis
127323001 de minimis 1273231001 de minimis 1273232001 de minimis 1273233001 \$20.12 1273233001 \$20.12 1273234001 de minimis 12732350 1273235001 de minimis 1273241001 \$29.06 1273242001 \$13.12 1273242001 \$13.12 127324501 \$13.12 1273245 1273254001 \$13.12 1273255 1273255001 \$14.0.40 1273255 1273255001 \$1.032.02 1273259 1273259001 \$44.48 127325001 \$44.48 12732500 1273259001 \$331.10 de minimis 1273279 127377901 \$44.000.0 \$331.10 de minimis 1273046001 \$118.17 1274047001 \$7.04 1274047001 \$7.04 1274048001 \$7.04 1274053001 de minimis 1274053001 de minimis 1274053001 de minimis 127405001 de minimis 127406001 de minimis 127405001 de minimis 1274106001 de minimis 1274106001 de minimis 1274106001 de minimis 1274100001 de minimis 12741000001 de minimis 1274100000000000000000000000000000000000		1273228001			de minimis
1273231001 de minimis de minimis de minimis		1273229001			de minimis
1273232001 de minimis 273233 1273233001 de minimis 520.12 de minimis 520.12 de minimis 520.12 de minimis 520.12 de minimis 520.235 1273235001 de minimis 529.06 1273241001 \$29.06 1273242001 \$13.12 5140.40 5359.39 5359.39 5273254 1273254001 \$3559.39 5273255 1273255001 \$51.032.02 5273259 1273259001 \$44.48 5273260 1273260001 \$331.10 de minimis 5273779 1273739001 \$44.03 0.00 5274046 1274047001 \$7.04 1274047001 \$7.04 1274048001 \$7.04 1274053001 de minimis 1274052001 de minimis 1274052001 de minimis 1274052001 de minimis 1274052001 de minimis 1274062001 de minimis 1274196001 de minimis 12741960		1273230001			de minimis
273233 1273233001 de minimis 273235 1273235001 de minimis 273235 1273235001 529 06 1273242001 \$13.12 273245 1273245001 \$140.40 273254 1273254001 \$359.39 273255 1273255001 \$1,032.02 273259 1273255001 \$44.48 273260 1273260001 \$331.10 273779 1273457001 de minimis 273779 1273779001 \$4,003.00 274046 1274047001 \$7.04 1274051001 de minimis 1274052001 de minimis 274059 1274053001 de minimis 274059 1274059001 de minimis 1274060001 \$7.22 1274060001 de minimis 12741960001 de minimis 274197 1274197001 de minimis 1274203001 de minimis 1274203001 de minimis 1274210001 de minimis 1274210001 de minimis 4e minimis de minimi		1273231001			de minimis
1273234001 de minimis		1273232001			de minimis
273235 1273235001 de minimis 1273241001 \$29.06 1273242001 \$13.12 273245 1273245001 \$140.40 273254 1273254001 \$359.39 273255 1273255001 \$1,032.02 273259 1273259001 \$44.48 273260 1273260001 \$331.10 12737790 1273779001 \$4,003.00 274046 1274046001 \$118.17 1274052001 de minimis 1274052001 de minimis 274059 1274052001 de minimis 274059 1274059001 \$7.22 1274062001 de minimis 274197 1274196001 de minimis 274197 1274197001 de minimis 274197 1274197001 de minimis 4 em minimis de minimis de minimis 574188 de minimis de minimis	273233	1273233001			\$20.12
1273241001 \$29.06 1273242001 \$13.12 273245 1273245001 \$140.40 273254 1273255001 \$359.39 273259 1273255001 \$44.48 273260 1273260001 \$331.10 1273457001 de minimis 273779 1273779001 \$4,003.00 274046 1274046001 \$7.04 1274048001 \$7.04 1274053001 de minimis 274059 1274053001 de minimis 274059 1274059001 \$7.22 1274060001 \$7.22 1274060001 de minimis 274197 1274196001 de minimis 1274196001 de minimis 1274196001 de minimis 1274196001 de minimis 1274197001 de minimis 4 de minimis 4 de minimis 4 de minimis 4 de minimis 574.198001 de minimis 4 de minimis 4 de minimis		1273234001			de minimis
1273242001 \$13.12	273235	1273235001			de minimis
273245 1273245001 \$140.40 273254 1273254001 \$359.39 273255 1273255001 \$1,032.02 273260 1273260001 \$331.10 1273457001 de minimis 273779 1273779001 \$4,003.00 274046 1274046001 \$118.17 1274045001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274053001 de minimis 274059 1274059001 \$76.78 1274062001 de minimis 1274062001 de minimis 1274062001 de minimis 1274196001 de minimis 274197 1274197001 de minimis 1274208001 de minimis 1274208001 de minimis 1274218001 de minimis 1274220001 de minimis 1274221001 de minimis 1274221001 de minimis 1274215001 de minimis		1273241001			\$29.06
273254 127325001 \$359.39 273255 1273259001 \$44.48 273260 1273260001 \$331.10 1273457001 de minimis 273779 1273779001 \$4,003.00 274046 1274046001 \$118.17 1274047001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274053001 \$76.78 1274060001 \$7.22 1274062001 de minimis 1274198001 de minimis 1274298001 de minimis 1274208001 de minimis 1274208001 de minimis 1274208001 de minimis 1274210001 de minimis 127421001 de minimis 127421001 ge minimis 127421001 de minimis 1274215001 de minimis		1273242001			\$13.12
273255 127325901 \$1,032.02 273259 1273259001 \$44.48 273260 1273260001 \$331.10 1273457001 de minimis 273779 1273779001 \$4,003.00 274046 1274046001 \$7.04 1274047001 \$7.04 \$7.04 1274051001 de minimis 1274052001 de minimis 1274059 1274059001 \$76.78 1274062001 de minimis 1274062001 de minimis 274197 1274196001 de minimis 1274198001 de minimis 1274203001 de minimis 127421001 de minimis 127421001 de minimis 127421001 de minimis 1274215001 de minimis	273245	1273245001			\$140.40
273259 1273259001 \$44.48 273260 1273260001 \$331.10 1273457001 de minimis 273779 1273779001 \$4,003.00 274046 1274046001 \$118.17 1274047001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274053001 de minimis 274059 1274059001 \$76.78 1274062001 de minimis 1274196001 de minimis 274197 1274197001 de minimis 1274203001 de minimis 127421001 de minimis 127421001 de minimis 1274212001 fe minimis 1274215001 de minimis	273254	1273254001			\$359.39
273260 1273260001 \$331.10 1273457001 de minimis 273779 1273779001 \$4,003.00 274046 1274046001 \$118.17 1274048001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274053001 \$76.78 1274059001 \$76.78 1274060001 \$7.22 1274062001 de minimis 1274196001 de minimis 274197 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274210001 de minimis 1274210001 de minimis 1274210001 \$14.88 1274215001 de minimis	273255	1273255001			\$1,032.02
1273457001 de minimis	273259	1273259001			\$44.48
273779 1273779001 \$4,003.00 274046 1274046001 \$118.17 1274047001 \$7.04 1274048001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274059 1274059001 \$76.78 1274060001 \$7.22 1274062001 de minimis 1274196001 de minimis 274197 1274197001 de minimis 1274203001 de minimis 1274208001 de minimis 127421001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis	273260	1273260001			\$331.10
274046 1274046001 \$118.17 1274047001 \$7.04 1274048001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274053001 de minimis 274059 1274059001 \$76.78 1274060001 de minimis 1274062001 de minimis 1274196001 de minimis 1274199001 de minimis 1274203001 de minimis 1274203001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1273457001			de minimis
1274047001 \$7.04 1274048001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274059001 \$76.78 1274060001 \$7.22 1274061001 de minimis 1274062001 de minimis 1274062001 de minimis 1274196001 de minimis 1274196001 de minimis 1274196001 de minimis 1274196001 de minimis 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274203001 de minimis 1274210001 de minimis 1274211001 de minimis 1274212001 de minimis	273779	1273779001			\$4,003.00
1274048001 \$7.04 1274051001 de minimis 1274052001 de minimis 1274059001 \$76.78 1274060001 \$7.22 1274061001 de minimis 1274196001 de minimis 1274196001 de minimis 1274196001 de minimis 1274196001 de minimis 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274203001 de minimis 1274203001 de minimis 1274211001 de minimis 1274212001 de minimis 1274212001 de minimis	274046	1274046001			\$118.17
1274051001 de minimis 1274052001 de minimis 1274053001 de minimis 1274059001 \$76.78 1274060001 \$7.22 1274061001 de minimis 12741960001 de minimis 1274196001 de minimis 1274196001 de minimis 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274203001 de minimis 1274203001 de minimis 1274203001 de minimis 127421001 \$12408001 de minimis 127421001 \$14.88 1274215001 de minimis		1274047001			\$7.04
1274052001 de minimis 1274053001 de minimis 274059 1274059001 \$76.78 1274060001 \$7.22 1274062001 de minimis 1274196001 de minimis 274197 1274197001 de minimis 1274203001 de minimis 1274208001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274048001			\$7.04
1274059001 \$76.78 1274060001 \$7.22 1274062001 de minimis 1274196001 de minimis 1274196001 de minimis 1274196001 de minimis 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274203001 de minimis 127421001 \$127421001 1274212001 \$14.88 1274215001 de minimis		1274051001			de minimis
274059 1274059001 \$76.78 1274060001 \$7.22 1274062001 de minimis 1274196001 de minimis 274197 1274197001 de minimis 1274203001 de minimis 1274203001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274052001			de minimis
1274060001 \$7.22 1274061001 de minimis 1274062001 de minimis 1274196001 de minimis 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274208001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274053001			de minimis
1274061001 de minimis 1274062001 de minimis 1274196001 de minimis 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis	274059	1274059001			\$76.78
1274062001 de minimis 1274196001 de minimis 274197 1274197001 de minimis 1274203001 de minimis 1274208001 de minimis 1274211001 de minimis 1274212001 \$\$14.88\$ 1274215001 de minimis		1274060001			\$7.22
1274196001 de minimis 274197 1274197001 de minimis 1274203001 de minimis 1274208001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274061001			de minimis
274197 1274197001 de minimis 1274198001 de minimis 1274203001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274062001			de minimis
1274198001 de minimis 1274203001 de minimis 1274208001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274196001			de minimis
1274203001 de minimis 1274208001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis	274197	1274197001			de minimis
1274208001 de minimis 1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274198001			de minimis
1274211001 de minimis 1274212001 \$14.88 1274215001 de minimis		1274203001			de minimis
1274212001 \$14.88 1274215001 de minimis		1274208001			de minimis
1274215001 de minimis		1274211001			de minimis
		1274212001			\$14.88
274217 1274217001 \$24.11		1274215001			de minimis
	274217	1274217001			\$24.11

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Ley Exhibit 2

Rice, v Burlington Resources Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
274220	1274220001			\$14.82
274222	1274222001			\$15.46
	1274229000			de minimis
274245	1274245001			\$28.81
274248	1274248001			\$19.88
274249	1274249001	1274249004		\$14.39
274256	1274256001			\$15.50
274273	1274273001			de minimis
274278	1274278001			\$16.49
274282	1274282001			\$54.36
	1274283001			\$8.14
274291	1274291001			de minimis
274293	1274293001			de minimis
274294	1274294001			de minimis
274388	1274388001			\$154.47
274398	1274398001			\$7.86
274400	1274400001			de minimis
274401	1274401001			de minimis
274402	1274402001			\$6.36
274437	1274437001			\$69.77
274438	1274438001			\$69.22
274439	1274439001			\$64.47
274609	1274609001			\$10.60
	1274610001			de minimis
1274611000	1274611000			de minimis
	1274611001			de minimis
1274612000	1274612000			de minimis
1274613000	1274613000			de minimis
	1274648001			\$7.10
274711	1274711001			\$14.91
274712	1274712001			de minimis
274717	1274717001			\$15.43
274805	1274805001			de minimis
1275180000	1275180000			\$306.12
	1275733001			de minimis
	1275734001			de minimis
276034	1276034001			\$49.13
276035	1276035001			\$49.13
276036	1276036001			\$49.14
276471	1276471001			\$85.53
=, - , -	1276507001			de minimis
276508	1276508001			de minimis
5555	1276509001			de minimis
	1276512001			de minimis
276514	1276514001			de minimis
2,0017	12,0317001			ac mining

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ner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1276515001			de minimis
	1276516001			de minimis
	1276520001			de minimis
276521	1276521001			de minimis
	1276526001			de minimis
	1276527001			de minimis
	1276528001			de minimis
	1276532001			de minimis
	1276533001			de minimis
	1276534001			de minimis
276540	1276540001			de minimis
276543	1276543001			de minimis
	1276544001			de minimis
	1276545001			de minimis
276551	1276551001			de minimis
	1276556001			de minimis
276561	1276561001			de minimis
276563	1276563001			de minimis
276566	1276566001			de minimis
	1276568001			de minimis
276570	1276570001			de minimis
276577	1276577001			de minimis
276580	1276580001			de minimis
276582	1276582001			de minimis
276583	1276583001			de minimis
276584	1276584001			de minimis
276585	1276585001			de minimis
276589	1276589001			de minimis
	1276590001			de minimis
276591	1276591001			de minimis
276594	1276594001			\$94.35
276599	1276599001			\$15.66
276600	1276600001			\$94.36
276602	1276602001			\$78.29
276603	1276603001			\$94.78
276604	1276604001			\$98.37
276605	1276605001			\$95.16
276607	1276607001			\$162.92
276609	1276609001			\$21.95
276613	1276613001			\$5.13
276614	1276614001			\$5.13
276618	1276618001			de minimis
276619	1276619001			de minimis
276620	1276620001			\$5.36

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
276672	1276672001			\$3,764.87
276673	1276673001			de minimis
276674	1276674001			\$87.72
276675	1276675001			de minimis
276677	1276677001			de minimis
276678	1276678001			\$33.15
276680	1276680001			de minimis
276701	1276701001			\$200.81
276702	1276702001			\$491.63
276703	1276703001			\$491.66
276704	1276704001			\$489.29
276705	1276705001			\$151.57
276707	1276707001			\$151.53
276727	1276727001			\$35.04
276742	1276742001			de minimis
276744	1276744001			de minimis
276746	1276746001			de minimis
276747	1276747001			\$6.81
276749	1276749001			\$8.03
276751	1276751001			\$6.67
276752	1276752001			\$6.81
276753	1276753001			\$6.81
276754	1276754001			\$6.81
276757	1276757001			\$5.04
276758	1276758001			\$140.28
1276761000	1276761000			\$81.82
277212	1277212001			\$21.61
	1277259001			de minimis
	1277260001			de minimis
	1277261001			de minimis
277732	1277732001			\$28.43
	1277973001			de minimis
	1277974001			de minimis
277975	1277975001			de minimis
	1278379001			de minimis
278381	1278381001			\$34.06
278383	1278383001			de minimis
	1278613001			de minimis
278614	1278614001			de minimis
278615	1278615001			\$11.67
278748	1278748001			\$17.63
	1279879001			de minimis
	1279880001			de minimis
	1279881001			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1280547000			de minimis
1280620000	1280620000			de minimis
1280944000	1280944000			\$5,924.02
1280944001	1280944001			\$1,933.16
281137	1281137001			de minimis
281598	1281598001			\$298.55
	1281599001			\$8.14
281600	1281600001			\$63.06
	1281601001			\$14.68
	1281605001			de minimis
	1281606001			\$13.05
	1281607001			\$13.04
	1281608001			\$13.04
281610	1281610001			de minimis
281613	1281613001			\$936.95
281617	1281617001			\$114.06
281618	1281618001			\$631.35
281639	1281639001			\$673.28
281640	1281640001			\$89.37
281641	1281641001			\$5,994.84
	1281656001			de minimis
281661	1281661001			\$657.13
281662	1281662001			\$399.07
	1281666001			de minimis
281672	1281672001			\$142.69
281675	1281675001			\$81,730.45
	1281678001			\$10.12
	1281680001			de minimis
	1281682001			de minimis
	1281685001			de minimis
	1281686001			de minimis
	1281687001			de minimis
	1281688001			de minimis
	1281689001			de minimis
	1281691001			de minimis
	1281697001			de minimis
	1281698001			de minimis
	1281702001			de minimis
281703	1281702001			de minimis
281703	1281703001			de minimis
281705	1281705001			de minimis
201/03	1281705001			de minimis
201707				
281707	1281707001			de minimis
281708	1281708001			de minimis
281709	1281709001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
281710	1281710001			de minimis
281711	1281711001			de minimis
281712	1281712001			de minimis
281713	1281713001			de minimis
281714	1281714001			de minimis
281715	1281715001			de minimis
281719	1281719001			\$22.95
	1281720001			\$5.06
	1281721001			de minimis
	1281722001			\$9.50
281723	1281723001			de minimis
281724	1281724001			de minimis
281729	1281729001			de minimis
281745	1281745001			de minimis
	1282246002			de minimis
282944	1282944001			\$478.08
283279	1283279001			de minimis
283280	1283280001			de minimis
283281	1283281001			de minimis
283291	1283291001			\$629.43
283292	1283292001			\$11.11
283293	1283293001			\$11.11
283299	1283299001			\$136.59
283301	1283301001			\$182.05
	1283729001			de minimis
283935	1283935001			\$6,518.17
283938	1283938001			\$5,333.03
284023	1284023001			\$96.22
284030	1284030001			\$159.37
284031	1284031001			\$97.73
284048	1284048001			\$24.75
	1284057001			de minimis
284062	1284062001			\$8.97
284076	1284076001			\$41.66
284077	1284077001			\$1,066.71
284078	1284078001			\$151.52
284079	1284079001			\$36.11
284080	1284080001			\$37.51
284082	1284082002			\$2,977.40
284085	1284085001			\$804.86
284086	1284086001			\$42.47
284087	1284087001			\$731.40
284088	1284088001			\$1,399.19
284089	1284089001			\$121.67
284094	1284094001			\$1,185.32

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
284095	1284095001			\$1,185.25
284097	1284097001			\$213.61
284107	1284107001			\$25.75
284112	1284112001			\$7.40
284113	1284113001			\$7.40
284117	1284117001			\$4,344.11
284118	1284118001			\$578.52
284119	1284119001			\$229.78
284120	1284120001			\$226.92
284121	1284121001			\$7.45
284122	1284122001			\$4,574.71
284123	1284123001			\$7.45
284124	1284124001			\$334.54
284125	1284125001			\$1,213.84
284126	1284126001			\$1,242.99
284127	1284127001			\$372.78
284128	1284128001			\$1,321.03
284129	1284129001			\$158.78
20 1223	1284133001			de minimis
284136	1284136001			\$490.26
284143	1284143001			de minimis
284144	1284144001			\$21.57
284145	1284145001			\$79.83
284146	1284146001			\$973.02
284148	1284148001			\$125.55
284152	1284152001			\$100.19
284153	1284153001			\$521.88
284155	1284155001			\$521.90
284156	1284156001			\$1,478.71
284157	1284157001			\$1,498.10
284158				\$17,607.07
284159	1284158001 1284159001			\$17,607.07
284161	1284161001			\$802.39
	1284205001			•
284205				\$57.78
284207	1284207001			\$57.76
284210	1284210001			\$522.38
4205722000	1285174001			de minimis
1285723000	1285723000			\$43.00
285775	1285775001			\$822.56
285776	1285776001			\$230.54
285802	1285802001			\$7.66
285844	1285844001			\$48.64
286000	1286000001			\$151.59
286458	1286458001			\$1,870.60
	1286466001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
286740	1286740001			de minimis
286741	1286741001			de minimis
287147	1287147001			\$37.21
287235	1287235002			\$429.57
287703	1287703001			\$1,269.98
287706	1287706001			\$496.05
287707	1287707001			, \$507.98
287708	1287708001			\$229.10
	1288196001			de minimis
	1288206001			\$5.23
288427	1288427001			\$564.26
288640	1288640001			\$242.72
288832	1288832001			\$198.39
	1288933001			de minimis
1289086000	1289086000			\$2,331.63
289971	1289971003			de minimis
290095	1290095001			\$518.78
1290254000	1290254000			\$15.39
290722	1290722001			\$10,459.11
291505	1291505001			de minimis
291506	1291506001			de minimis
291533	1291533001			de minimis
292006	1292006001			\$1,582.32
1292153001	1292153001			de minimis
292649	1292649001			de minimis
292661	1292661001			\$15.65
292666	1292666001			\$11.65
1293112000	1293112000			\$87.18
	1293180001			\$12.86
	1293183001			\$242.93
293675	1293675001			de minimis
293686	1293686001			\$70.02
293687	1293687001			\$6.09
293700	1293700001			\$1,947.49
293719	1293719001			\$46.18
293723	1293723001			\$313.08
293785	1293785001			\$4,142.13
293788	1293788001			\$3,940.88
	1293806001			\$101.26
293816	1293816001			\$17.25
294301	1294301002			\$152.05
	1294421001			de minimis
295088	1295088001			de minimis
295671	1295671001			\$290.60
295674	1295674001			\$308.92

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	2500000		. to class members	Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
295683	1295683001			\$346.08
296118	1296118002			\$13.89
296119	1296119002			\$8.87
296120	1296120002			\$5.23
	1296826000			de minimis
297260	1297260001			\$297.69
297262	1297262001			\$51.46
	1297267001			de minimis
297268	1297268001			\$74.80
297269	1297269001			\$70.60
	1297271001			de minimis
297272	1297272001			\$692.37
297273	1297273001			\$65.55
	1297274001			de minimis
	1297275001			de minimis
297277	1297277001			\$65.55
297279	1297279001			\$695.86
297280	1297280001			\$697.25
297282	1297282001			\$11.43
	1297285001			\$222.62
297286	1297286001			\$695.90
297289	1297289001			\$31.27
297300	1297300001			\$38.36
297301	1297301001			\$38.30
297735	1297735001			\$20.34
297736	1297736001			\$19.91
299097	1299097001			\$83.46
	1299184000			de minimis
299604	1299604001			\$42.43
299606	1299606001			\$40.57
299610	1299610001			\$6.06
299611	1299611001			\$49.67
299612	1299612001			\$46.65
	1299618001			de minimis
	1299619001			\$10.27
299621	1299621001			de minimis
299623	1299623001			de minimis
299624	1299624001			de minimis
299627	1299627001			de minimis
	1299628001			de minimis
299631	1299631001			de minimis
299633	1299633001			de minimis
299636	1299636001			de minimis
299637	1299637001			de minimis
299638	1299638001			de minimis

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	25			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
299644	1299644001			\$5.39
299646	1299646001			de minimis
299682	1299682001			de minimis
	1299693001			de minimis
	1299707001			de minimis
	1299708001			\$5.34
	1299710001			de minimis
	1299712001			de minimis
	1299714001			de minimis
	1299715001			de minimis
	1299718001			de minimis
1299761000	1299761000			\$362.31
299820	1299820001			\$6.78
299821	1299821001			\$7.32
299823	1299823001			\$6.43
299825	1299825001			\$5.77
299826	1299826001			\$7.47
299827	1299827001			\$5.69
	1300067000			de minimis
300088	1300088001			de minimis
	1300093001			de minimis
300170	1300170001			\$15.58
300174	1300174001			\$15.58
300176	1300176001			de minimis
300178	1300178001			\$15.58
1300180000	1300180000			de minimis
300180	1300180001			\$11.48
1300183000	1300183000			de minimis
	1300243003			de minimis
	1300244003			de minimis
	1300246003			de minimis
	1300256003			de minimis
300481	1300481003			\$27.37
300488	1300488001			\$254.04
300491	1300491001			\$254.04
300493	1300493001			\$248.09
300495	1300495001			\$254.04
300502	1300502001			\$254.04
300505	1300505001			\$248.09
300507	1300507001			\$248.02
	1300508001			de minimis
300511	1300511001			\$110.63
300531	1300531001			\$6.00
300619	1300619001			\$10.72
300851	1300851001			\$74.86

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
300896	1300896001			\$1,230.18
300908	1300908001			\$707.07
300910	1300910001			\$410.85
300911	1300911001			\$410.55
300912	1300912001			\$240.12
300913	1300913001			\$410.58
300914	1300914001			de minimis
300915	1300915001			\$23.90
300918	1300918001			\$79.80
300928	1300928001			de minimis
300956	1300956001			de minimis
300957	1300957001			\$8.54
	1301080001			de minimis
301084	1301084001			de minimis
301085	1301085001			de minimis
	1301086001			de minimis
301090	1301090001			\$19.35
301091	1301091001			\$19.66
301092	1301092001			\$20.43
301094	1301094001			\$5.97
301095	1301095001			\$26.62
301273	1301273001			\$41.93
301279	1301279001			\$1,734.98
301294	1301294001			\$7.19
1301383000	1301383000			\$56.21
1301623000	1301623000			\$35.85
301907	1301907001			\$565.70
301908	1301908001			\$565.71
301909	1301909001			\$552.45
301911	1301911001			\$552.45
301915	1301915001			\$25.42
1302072000	1302072000			\$15.18
302111	1302111001			\$723.80
302113	1302113001			\$11,999.20
302114	1302114001			\$1,314.98
302115	1302115001			\$813.50
302118	1302118001			de minimis
302123	1302123001			de minimis
302127	1302127001			\$323.90
302595	1302595001			\$9.28
302597	1302597001			de minimis
302598	1302598001			de minimis
	1302600001			\$5.29
	1302601001			\$11.50
	1302603001			\$11.49

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1302604001			\$11.50
302605	1302605001			de minimis
302607	1302607001			de minimis
	1302608001			de minimis
	1302609001			de minimis
	1302611001			de minimis
	1302612001			\$12.19
	1302613001			\$10.26
	1302614001			\$12.22
	1302615001			de minimis
1302638000	1302638000			\$8.61
302672	1302672001			\$19.22
302677	1302677003			\$161.56
303044	1303044001			\$8.79
1303446000	1303446000			de minimis
1303447000	1303447000			de minimis
1303449000	1303449000			de minimis
1303451000	1303451000			de minimis
1303456000	1303456000			de minimis
1303457000	1303457000			de minimis
1303458000	1303458000			\$14.88
303764	1303764001			\$17.92
303765	1303765001			\$18.31
1304088000	1304088000			\$488.05
304198	1304198001			de minimis
304202	1304202001			\$20.21
1304638000	1304638000			\$60.80
304702	1304702001			\$8.96
304703	1304703001			de minimis
304704	1304704001			\$13.84
304710	1304710001			\$95.01
304718	1304718001			\$259.71
304720	1304720001			\$7.98
304722	1304722001			\$8.96
304727	1304727001			\$85.29
304728	1304728001			\$62.78
304729	1304729001			\$239.22
304751	1304751001			de minimis
304753	1304753001			\$321.73
304756	1304756001			\$13.94
304766	1304766001			\$28.19
304768	1304768001			\$28.20
304769	1304769001			\$13.80
304771	1304771001			\$20.12
304771	1304772001			\$9.22
551,72	100 1,72001			43.22

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
1305190000	1305190000			\$243.63
1307192000	1307192000			\$54.04
1307405000	1307405000			\$724.11
307713	1307713002			\$50.52
1308186000	1308186000			\$1,174.97
	1308941001			de minimis
	1308943001			de minimis
	1308950001			de minimis
1309133000	1309133000			de minimis
1309134000	1309134000			de minimis
1309144000	1309144000			\$2,529.85
1309162000	1309162000			\$7.62
1309167000	1309167000			\$859.11
1309168000	1309168000			\$859.27
	1309199000			de minimis
1309223000	1309223000			\$1,183.02
310008	1310008003			\$39.59
310617	1310617001			\$322.26
310618	1310618001			\$51.03
310763	1310763002			\$27.73
310771	1310771002			\$6.55
310879	1310879001			de minimis
310881	1310881001			de minimis
311073	1311073001			de minimis
	1311074001			de minimis
	1311115001			\$18.60
	1311119001			\$16.42
	1311120001			de minimis
	1311122001			de minimis
	1311123001			de minimis
311124	1311124001			\$27.14
311184	1311184001			de minimis
311187	1311187001			de minimis
	1311191001			de minimis
311208	1311208001			de minimis
311251	1311251001			de minimis
311365	1311365001			\$62.56
311368	1311368001			\$73.59
311638	1311638001			\$215.95
311640	1311640001			\$148.54
311651	1311651001			de minimis
311662	1311662001			de minimis
311666	1311666001			de minimis
	1311687003			de minimis
	1311692003			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
311727	1311727001			de minimis
311729	1311729001			de minimis
311730	1311730001			de minimis
311731	1311731001			de minimis
311875	1311875001			\$16.27
311879	1311879001			\$207.95
311880	1311880001			\$274.59
311886	1311886001			\$44.56
311890	1311890001			de minimis
311891	1311891001			de minimis
311893	1311893001			de minimis
	1311906001			\$22.93
311938	1311938001			\$102.85
311948	1311948001			\$148.25
311950	1311950001			\$217.68
311953	1311953001			\$217.49
312284	1312284001			de minimis
312285	1312285001			\$18.74
312286	1312286001			\$18.26
312287	1312287001			\$18.73
	1312291001			de minimis
312302	1312302001			de minimis
312303	1312303001			de minimis
312304	1312304001			de minimis
312305	1312305001			de minimis
312306	1312306001			\$7.83
312307	1312307001			\$170.02
312317	1312317001			de minimis
312321	1312321001			de minimis
312324	1312324001			de minimis
312325	1312325001			\$16.34
312326	1312326001			\$65.96
312328	1312328001			\$163.45
312332	1312332001			\$11.51
312724	1312724001			\$12.01
1312852000	1312852000			\$813.87
313176	1313176001			de minimis
313230	1313230001			de minimis
313231	1313231001			\$133.11
313232	1313232001			\$10.14
313235	1313235001			\$60.17
	1313258001			de minimis
	1313265001			de minimis
	1313267001			de minimis
	1313268001			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
313288	1313288001			\$5.45
313293	1313293001			de minimis
313297	1313297001			\$17.20
313299	1313299001			\$48.84
313302	1313302001			de minimis
313309	1313309001			de minimis
313313	1313313001			de minimis
313314	1313314001			de minimis
313318	1313318001			\$46.38
	1313325001			de minimis
	1313326001			\$15.33
313329	1313329001			\$135.05
313337	1313337001			\$308.91
313341	1313341001			\$29.23
313342	1313342001			\$29.23
313350	1313350001			de minimis
313369	1313369001			\$5.59
313370	1313370001			\$5.61
313372	1313372001			\$13.15
	1313376001			de minimis
313378	1313378001			\$12.51
313380	1313380001			\$10.69
313382	1313382001			\$15.31
313383	1313383001			de minimis
313384	1313384001			de minimis
313420	1313420002			\$176.55
313431	1313431001			\$179.62
313434	1313434001			\$17,964.71
313437	1313437002			de minimis
313519	1313519001			\$158.44
313595	1313595001			\$101.35
313596	1313596001			de minimis
313597	1313597001			de minimis
313598	1313598001			de minimis
313606	1313606001			\$62.81
	1313610001			de minimis
313611	1313611001			\$44.30
313612	1313612001			\$68.01
313613	1313613001			de minimis
313614	1313614001			de minimis
313616	1313616001			de minimis
313617	1313617001			\$55.12
313618	1313618001			\$55.13
313619	1313619001			\$319.31
313620	1313620001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
313621	1313621001			de minimis
313622	1313622001			\$95.29
313623	1313623001			\$170.05
313624	1313624001			\$170.06
313629	1313629001			de minimis
313630	1313630001			de minimis
313635	1313635001			\$6.63
	1313639001			de minimis
313641	1313641001			de minimis
313643	1313643001			\$2,955.47
313645	1313645001			\$200.05
	1313646001			\$347.74
313676	1313676001			\$861.60
313745	1313745001			de minimis
313747	1313747001			de minimis
313970	1313970001			\$87.40
313972	1313972001			\$1,502.89
313973	1313973001			de minimis
313974	1313974001			de minimis
313976	1313976001			\$13.80
313977	1313977001			\$71.39
313980	1313980001			de minimis
313984	1313984001			\$17.61
313987	1313987001			\$250.49
313989	1313989001			de minimis
313993	1313993001			de minimis
313996	1313996001			de minimis
313998	1313998001			\$4,359.83
314003	1314003001			\$5.11
	1314018001			de minimis
	1314019001			de minimis
314092	1314092001			\$31.75
314093	1314093001			\$113.68
314094	1314094001			\$113.14
	1314096001			\$11.57
314107	1314107001			\$32.58
314112	1314112001			\$19.94
	1314113001			\$9.95
	1314114001			\$9.95
	1314115001			\$9.95
	1314251001			\$375.29
314254	1314254001			\$9.27
314259	1314259001			de minimis
314261	1314261001			\$7.73
314263	1314263001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1314264001			de minimis
	1314268001			de minimis
314274	1314274001			de minimis
314276	1314276001			de minimis
314278	1314278001			de minimis
	1314349001			de minimis
	1314354001			\$5.10
	1314355001			de minimis
	1314373001			de minimis
314374	1314374001			de minimis
314376	1314376001			de minimis
	1314377001			de minimis
314389	1314389001			\$26.09
314391	1314391001			\$2,730.99
314435	1314435001			\$2,519.48
	1314563001			de minimis
314679	1314679001			\$64.74
314751	1314751002			\$2,847.91
314752	1314752002			\$60.57
314815	1314815001			\$1,089.47
315086	1315086001			\$5,111.75
1315091000	1315091000			\$68.94
315131	1315131001			\$3,226.97
315228	1315228002			\$20.91
315407	1315407001			\$162.96
315425	1315425001			\$67.25
315479	1315479001			\$84.50
315518	1315518001			\$274.63
	1315522001			de minimis
315540	1315540001			\$33.11
315560	1315560001			\$102.27
315565	1315565001			\$104.38
315568	1315568001			\$4,083.58
315574	1315574001			\$78.08
315576	1315576001			\$155.54
315750	1315750001			\$576.41
315755	1315755001			de minimis
315759	1315759001			de minimis
315760	1315760001			de minimis
315762	1315762001			de minimis
315763	1315763001			de minimis
315764	1315764001			de minimis
315766	1315766001			de minimis
315767	1315767001			de minimis
315771	1315771001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
<u></u>	1315772001	<u> </u>	<u></u>	de minimis
315773	1315773001			de minimis
315774	1315774001			de minimis
315775	1315775001			de minimis
315776	1315776001			de minimis
313770	1315778001			de minimis
	1315779001			de minimis
315780	1315780001			de minimis
313700	1315781001			de minimis
315782	1315782001			\$12.96
313702	1315785001			de minimis
	1315786001			de minimis
	1315787001			de minimis
315788	1315788001			\$133.21
315789	1315789001			\$121.04
315828	1315828001			de minimis
315829	1315829001			de minimis
315830	1315830001			de minimis
315831	1315831001			de minimis
315845	1315845001			\$347.80
1316089000	1316089000			\$152.93
316113	1316113001			\$5.56
316114	1316114001			\$5.29
316115	1316115001			\$5.58
316118	1316118001			de minimis
316122	1316122001			\$620.58
316124	1316124001			\$2,766.56
316127	1316127001			\$154.39
316128	1316128001			\$154.37
316130	1316130001			\$887.57
316131	1316130001			\$6,221.81
316132	1316132001			de minimis
316133	1316132001			\$321.71
316137	1316137001			de minimis
316138	1316137001			\$396.56
316139	1316139001			de minimis
316140	1316140001			\$1,784.41
316141	1316140001			\$1,784.41 \$18.25
316143 316144	1316143001 1316144001			\$395.70 de minimis
316145	1316145001			\$321.73
316146	1316146001			\$1,041.72
316147	1316147001			de minimis
316148	1316148001			\$101.74
316150	1316150001			\$2,766.92

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1316154001			de minimis
316159	1316159001			\$96.26
316160	1316160001			de minimis
316378	1316378002			\$125.71
316539	1316539001			\$446.28
316594	1316594001			de minimis
316601	1316601001			\$32.81
	1316770000			de minimis
316918	1316918001			\$5.42
316937	1316937001			\$64.28
316938	1316938001			de minimis
316939	1316939001			\$253.38
316940	1316940001			\$2,494.85
316941	1316941001			\$5.57
316948	1316948001			\$297.40
316949	1316949001			\$297.13
316950	1316950001			\$10.96
316953	1316953001			\$17.67
316954	1316954001			\$11.91
317007	1317007001			\$297.56
317015	1317015001			\$15.24
317016	1317016001			de minimis
317017	1317017001			\$15.09
317019	1317019001			\$17.42
317021	1317021001			\$297.14
317022	1317022001			de minimis
317023	1317023001			de minimis
317025	1317025001			\$10.63
317026	1317026001			\$160.28
317028	1317028001			de minimis
317033	1317033001			\$91.96
	1317039001			de minimis
317041	1317041001			\$15.30
317042	1317042001			\$245.63
317043	1317043001			de minimis
317073	1317073001			\$185.43
1317102000	1317102000			\$11.25
317198	1317198002			\$118.10
317481	1317481001			de minimis
317482	1317482001			\$5.15
317483	1317483001			de minimis
317484	1317484001			de minimis
	1317485001			de minimis
317674	1317674001			de minimis
317676	1317676001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
318334	1318334001			de minimis
318335	1318335001			de minimis
318427	1318427001			\$5.20
318428	1318428001			\$1,048.85
	1318429001			de minimis
	1318430001			de minimis
318431	1318431001			\$9.76
318432	1318432001			\$9.79
	1318433001			de minimis
	1318434001			de minimis
318461	1318461001			\$7.90
318462	1318462001			\$9.76
318473	1318473001			de minimis
318474	1318474001			\$6.28
	1318478001			de minimis
	1318485001			de minimis
318486	1318486001			\$29.34
	1318489001			de minimis
318534	1318534001			\$49.55
318628	1318628002			\$24.55
318712	1318712002			\$326.28
318852	1318852001			\$212.42
318907	1318907001			\$59.61
318911	1318911001			\$6.14
	1318915001			de minimis
	1318918001			\$8.29
318967	1318967001			de minimis
	1318982001			\$42.68
318993	1318993001			de minimis
	1318994001			de minimis
	1318995001			de minimis
	1318996001			de minimis
	1319000001			de minimis
	1319001001			de minimis
319003	1319003001			\$25.56
	1319005001			de minimis
	1319123000			de minimis
319143	1319143001			de minimis
	1319151001			de minimis
	1319152001			de minimis
319158	1319158001			\$16.89
319159	1319159001			\$4,782.02
1319242000	1319242000			de minimis
319319	1319319001			\$941.64
319321	1319321001			\$964.14

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
319322	1319322001			\$964.15
319324	1319324001			\$964.14
319325	1319325001			\$941.61
319515	1319515001			\$140.28
319561	1319561001			\$156.79
	1319606001			de minimis
	1319622001			de minimis
	1319623001			de minimis
	1319628001			de minimis
	1319630001			de minimis
	1319631001			de minimis
	1319634001			de minimis
	1319640001			de minimis
	1319651001			de minimis
	1319652001			de minimis
319659	1319659001			de minimis
319660	1319660001			de minimis
	1319661001			de minimis
319662	1319662001			\$8,667.11
319663	1319663001			\$567.31
	1319665001			de minimis
319666	1319666001			\$59.27
319670	1319670001			\$18.65
	1319678001			de minimis
	1319679001			de minimis
	1319683001			de minimis
	1319684001			de minimis
319722	1319722001			\$3,535.61
319724	1319724001			\$1,116.25
319725	1319725001			\$1,018.55
319726	1319726001			\$1,116.24
319729	1319729001			de minimis
	1319730001			\$5,739.36
319731	1319731001			\$1,747.93
319733	1319733001			\$210.48
319734	1319734001			\$83.93
	1319745001			de minimis
	1319747001			de minimis
	1319748001			de minimis
319752	1319752001			de minimis
	1319754001			de minimis
	1319755001			de minimis
	1319765001			de minimis
319768	1319768001			de minimis
	1319769001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1319774001			de minimis
	1319784001			de minimis
	1319785001			de minimis
	1319787001			de minimis
319792	1319792001			\$14.23
319793	1319793001			\$5.28
319794	1319794001			\$7.19
	1319821001			de minimis
	1319825001			de minimis
	1319826001			de minimis
319827	1319827001			de minimis
	1319828001			de minimis
	1319829001			de minimis
	1319830001			de minimis
	1319832001			de minimis
319846	1319846001			\$62.18
319848	1319848001			\$62.18
319871	1319871001			de minimis
319872	1319872001			de minimis
319877	1319877001			\$158.41
319879	1319879001			de minimis
	1319880001			\$5,741.63
319894	1319894001			\$118.95
319936	1319936002			\$30.78
319974	1319974001			\$99.01
319977	1319977001			de minimis
319984	1319984001			\$36.56
319991	1319991001			\$407.73
320001	1320001001			\$701.91
320005	1320005001			\$27.73
320006	1320006001			\$58.69
	1320007001			\$2,834.61
320022	1320022001			de minimis
320024	1320024001			de minimis
320026	1320026001			de minimis
	1320028001			\$5,741.80
320030	1320030001			\$2,314.25
320031	1320031001			\$2,314.07
320032	1320032001			\$58.47
	1320033001			de minimis
320036	1320036001			\$6,750.11
320097	1320097001			\$14.28
320100	1320100001			\$63.96
320104	1320104001			\$3,116.68
320108	1320108001			\$1,243.74

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
320126	1320126001	<u></u>	<u></u>	\$313.66
320127	1320127001			\$296.26
320129	1320129001			\$346.57
320130	1320130001			\$347.16
320132	1320132001			\$183.72
320132	1320132001			\$184.93
320134	1320134001			\$130.40
320138	1320138001			\$271.89
320138	1320138001			\$274.26
320145	1320140001			\$2,375.97
320145	1320145001			\$2,373.97 \$183.60
320148	1320148001			\$183.54
320149	1320149001			\$185.93
320150	1320150001			\$184.10
320152	1320152001			\$37.05
320286	1320286001			\$107.48
320287	1320287001			\$107.49
320288	1320288001			\$107.49
320289	1320289001			\$2,540.54
320290	1320290001			\$27,059.26
320291	1320291001			\$125.09
320296	1320296001			\$752.87
320297	1320297001			\$620.89
320338	1320338001			\$440.32
320342	1320342001			de minimis
320343	1320343001			\$158.40
	1320345001			\$1,354.01
320346	1320346001			\$78.07
320349	1320349001			\$119.00
320353	1320353001			\$87.32
320354	1320354001			\$87.32
320355	1320355001			\$701.91
320357	1320357001			\$92.65
320358	1320358001			\$25.87
320359	1320359001			\$3,470.25
320360	1320360001			\$161.34
320361	1320361001			\$16.98
320362	1320362001			\$38.66
320363	1320363001			\$58.69
320364	1320364001			\$58.69
320365	1320365001			\$61.47
320372	1320372001			\$17.05
320373	1320373001			\$98.03
320374	1320374001			\$16.68
320377	1320377001			\$16.63
020077	1323377001			Ŷ±0.00

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
320378	1320378001			de minimis
320386	1320386001			de minimis
320437	1320437001			\$187.81
320659	1320659001			de minimis
320660	1320660001			\$80.84
1320706000	1320706000			\$190.86
320737	1320737001			de minimis
320740	1320740001			\$78.07
320741	1320741001			\$78.07
320750	1320750001			\$2,314.23
	1320751001			de minimis
320752	1320752001			\$9.89
320757	1320757001			\$9.90
320758	1320758001			\$9.39
320761	1320761001			\$9.85
320762	1320762001			\$80.91
320763	1320763001			\$24.61
320767	1320767001			\$152.87
320769	1320769001			\$58.47
320774	1320774001			\$39.57
320776	1320776001			\$97.80
320781	1320781001			\$158.40
320785	1320785001			\$1,051.12
	1320796001			\$1,354.03
320802	1320802001			de minimis
320805	1320805001			\$97.88
320812	1320812001			de minimis
320813	1320813001			\$58.24
320818	1320818002			\$18.47
320845	1320845001			de minimis
	1320847001			de minimis
320880	1320880003	1320880005	1320880007	\$628.12
	1320924001			de minimis
	1320925001			de minimis
	1320926001			de minimis
321035	1321035001			de minimis
321405	1321405001			de minimis
321406	1321406001			\$2,314.03
321409	1321409001			\$118.92
321411	1321411001			\$963.05
321412	1321412001			\$68.17
321416	1321416001			\$158.75
321419	1321419001			\$9.89
321422	1321422001			\$110.10
321429	1321429001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
321431	1321431001			\$31.16
321435	1321435001			\$9.80
	1321585002			\$908.04
	1321702001			de minimis
	1321723001			de minimis
	1321981000			de minimis
322285	1322285001			\$10.08
322349	1322349001			\$197.47
322370	1322370001			\$3,405.74
322439	1322439002			\$4,355.89
322533	1322533001			\$99.70
322611	1322611001			de minimis
322612	1322612001			de minimis
322613	1322613001			de minimis
322615	1322615001			de minimis
322617	1322617001			de minimis
322618	1322618001			de minimis
322620	1322620001			de minimis
322623	1322623001			\$975.17
322625	1322625001			\$1,263.50
322627	1322627001			de minimis
322628	1322628001			de minimis
322629	1322629001			de minimis
322630	1322630001			\$249.63
322631	1322631001			\$199.15
322635	1322635001			\$138.30
322637	1322637001			\$208.69
322638	1322638001			\$64.95
322639	1322639001			\$6.65
322640	1322640001			\$5.36
322641	1322641001			\$5.37
322642	1322642001			de minimis
322643	1322643001			\$199.22
322644	1322644001			\$537.26
322645	1322645001			\$428.85
322647	1322647001			\$214.39
322648	1322648001			\$2,159.73
322650	1322650001			\$168.24
322651	1322651001			\$168.22
322652	1322652001			\$168.23
322653	1322653001			\$168.24
322654	1322654001			\$1,018.08
322655	1322655001			\$4,374.84
322657	1322657001			\$1,075.32
322662	1322662001			\$1,146.85

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
322663	1322663001			de minimis
322664	1322664001			de minimis
322668	1322668001			de minimis
	1322676001			de minimis
	1322678001			de minimis
	1322680001			de minimis
	1322681001			de minimis
	1322686001			de minimis
	1322693001			de minimis
	1322694001			de minimis
	1322696001			de minimis
322697	1322697001			de minimis
322699	1322699001			\$12.92
	1322701001			de minimis
	1322703001			de minimis
	1322710001			de minimis
	1322711001			de minimis
	1322716001			\$27.91
322720	1322720001			\$77.99
322733	1322733001			\$1,976.05
322734	1322734001			\$2,040.39
322737	1322737001			\$1,246.77
322738	1322738001			\$1,246.94
322739	1322739001			\$348.93
322743	1322743001			\$12.38
322747	1322747001			de minimis
322752	1322752001			\$38.26
322753	1322753001			\$36.85
322754	1322754001			\$38.26
322755	1322755001			\$69.19
322756	1322756001			\$18.66
322757	1322757001			\$18.66
322762	1322762001			\$274.15
322768	1322768001			\$143.11
322769	1322769001			\$314.82
322772	1322772001			\$86.25
322775	1322775001			\$57.64
322778	1322778001			\$163.90
322780	1322780001			de minimis
322784	1322784001			de minimis
322790	1322790001			de minimis
322791	1322791001			de minimis
322792	1322792001			de minimis
322793	1322793001			de minimis
322797	1322797001			\$538.91
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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
322798	1322798001			de minimis
	1322800001			de minimis
	1322802001			de minimis
322804	1322804001			de minimis
322852	1322852001			de minimis
322853	1322853001			de minimis
322918	1322918001			\$8.49
322925	1322925001			\$468.58
322977	1322977001			\$22.18
322978	1322978001			\$22.21
322981	1322981001			de minimis
	1322988001			de minimis
	1323036001			de minimis
	1323037001			de minimis
	1323038001			de minimis
	1323039001			de minimis
323042	1323042001			\$1,198.35
323043	1323043001			\$7.90
323061	1323061001			\$12.34
323063	1323063001			\$2,657.08
323087	1323087001			\$29.30
323205	1323205001			\$53.57
323206	1323206001			\$26.44
323208	1323208001			\$8.02
323209	1323209001			\$53.26
323211	1323211001			de minimis
	1323214001			de minimis
	1323216001			de minimis
323221	1323221001			\$710.41
323222	1323222001			\$57.97
323224	1323224001			\$113.62
323227	1323227001			\$119.84
323229	1323229001			\$34.14
323236	1323236001			\$435.01
323238	1323238001			\$362.40
323239	1323239001			\$679.59
323240	1323240001			\$358.65
323245	1323245001			\$355.41
323246	1323246001			\$512.62
323248	1323248001			\$54.77
323249	1323249001			de minimis
323250	1323250001			\$267.46
323253	1323253001			\$78.12
323254	1323254001			\$94.96
323255	1323255001			\$734.79

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
323256	1323256001			\$409.36
323268	1323268001			\$19.27
	1323272001			de minimis
323273	1323273001			\$128.35
323275	1323275001			de minimis
323280	1323280001			\$12.08
323288	1323288001			\$233.60
323290	1323290001			\$50.24
323300	1323300001			\$4,004.06
323301	1323301001			\$1,332.11
	1323311001			de minimis
	1323314001			\$9.49
323486	1323486001			\$23.08
323606	1323606001			\$7.53
323608	1323608001			\$8.84
323800	1323800001			\$175.59
323808	1323808001			de minimis
323809	1323809001			de minimis
323811	1323811001			de minimis
323812	1323812001			de minimis
323815	1323815001			de minimis
323817	1323817001			de minimis
323818	1323818001			de minimis
323825	1323825001			\$232.01
	1323890001			de minimis
323925	1323925001			de minimis
323927	1323927001			\$14.88
323931	1323931001			\$31.45
323932	1323932001			\$257.24
324044	1324044001			\$34.28
324053	1324053001			\$125.67
324054	1324054001			\$125.67
324056	1324056001			\$213.75
	1324057001			de minimis
	1324058001			de minimis
	1324059001			de minimis
	1324060001			de minimis
	1324061001			de minimis
	1324062001			de minimis
	1324063001			de minimis
	1324066001			de minimis
	1324067001			de minimis
	1324068001			de minimis
324070	1324070001			de minimis
	1324072001			de minimis

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wner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1324073001			de minimis
	1324081001			de minimis
	1324140002			de minimis
	1324142002			de minimis
	1324652001			de minimis
	1324653001			de minimis
	1324656001			de minimis
	1324657001			de minimis
324701	1324701001			de minimis
324702	1324702001			\$9.62
324703	1324703001			\$9.63
1324810000	1324810000			\$2,687.01
325021	1325021001			\$19.18
325391	1325391001			de minimis
	1325403000			de minimis
325663	1325663001			\$427.25
325665	1325665001			\$9.82
325666	1325666001			\$2,336.19
325667	1325667001			\$767.84
325668	1325668001			\$892.55
325680	1325680001			\$439.76
325681	1325681001			\$254.71
325848	1325848001			\$28.38
325883	1325883001			\$125.09
325891	1325891001			\$72.33
325893	1325893001			\$36.16
325895	1325895001			\$470.02
	1325897001			\$1,624.74
325908	1325908001			\$77.54
325912	1325912001			\$190.27
325966	1325966001			\$72.79
325968	1325968001			\$28.38
325971	1325971001			\$478.45
325974	1325974001			\$23.26
325976	1325976001			\$23.24
325977	1325977001			\$23.26
325984	1325984001			\$103.22
325994	1325994001			\$61.15
325995	1325995001			\$42.69
325998	1325998001			\$604.19
326000	1326000001			\$675.35
326009	1326009001			\$25.50
326016	1326016001			\$604.19
326018	1326018001			\$25.50
326020	1326020001			\$272.54

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
326022	1326022001			\$15.72
326026	1326026001			\$44.97
326030	1326030001			\$292.21
326034	1326034001			\$72.81
326101	1326101001			\$470.02
326107	1326107001			\$23.26
326108	1326108001			\$31.41
326109	1326109001			\$50.44
326259	1326259001			\$47.77
326275	1326275001			\$47.90
	1326296001			de minimis
326297	1326297001			de minimis
	1326298001			de minimis
	1326299001			de minimis
	1326300001			de minimis
326341	1326341001			\$12.82
326343	1326343001			\$12.82
	1326364001			de minimis
326365	1326365001			\$12.43
326367	1326367001			\$16.65
326368	1326368001			\$18.92
326369	1326369001			\$18.92
	1326378001			de minimis
326379	1326379001			de minimis
	1326400001			de minimis
	1326401001			de minimis
	1326405001			de minimis
326406	1326406001			de minimis
	1326407001			de minimis
326408	1326408001			\$22.12
326410	1326410001			\$16.07
326411	1326411001			\$6.11
326414	1326414001			\$33.49
326428	1326428001			\$76.78
326429	1326429001			\$76.78
326433	1326433001			\$69.03
326474	1326474001			\$17.73
326612	1326612001			\$35.73
326637	1326637001			\$472.73
326836	1326836001			de minimis
326837	1326837001			de minimis
327095	1327095001			\$326.17
327173	1327173001			de minimis
327233	1327233001			\$1,090.19
327251	1327251001			\$768.12
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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
327253	1327253001			\$206.70
327254	1327254001			de minimis
327255	1327255001			\$206.74
327256	1327256001			de minimis
327257	1327257001			\$201.77
327258	1327258001			de minimis
	1327259001			de minimis
327261	1327261001			\$125.07
1327262000	1327262000			de minimis
	1327262001			de minimis
	1327263001			de minimis
327266	1327266001			\$97.54
327268	1327268001			\$97.01
327269	1327269001			\$97.55
327270	1327270001			\$97.55
327271	1327271001			\$97.55
327313	1327313001			\$1,171.68
327314	1327314001			\$88.18
327318	1327318001			\$88.18
327323	1327323001			\$36.75
327326	1327326001			de minimis
327327	1327327001			de minimis
327328	1327328001			de minimis
327329	1327329001			de minimis
	1327331001			de minimis
327333	1327333001			\$163.06
327335	1327335001			\$121.67
327338	1327338001			de minimis
327339	1327339001			\$641.65
327343	1327343001			de minimis
327346	1327346001			\$48.84
327367	1327367001			de minimis
327404	1327404001			\$55.31
327405	1327405001			\$55.31
327406	1327406001			\$263.46
327407	1327407001			\$90.66
	1327527001			de minimis
327531	1327531001			\$259.24
327532	1327532001			\$174.42
327533	1327533001			de minimis
327534	1327534001			de minimis
	1327535001			de minimis
327551	1327551001			de minimis
327554	1327554001			de minimis
327555	1327555001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1327563001			de minimis
	1327564001			de minimis
327565	1327565001			de minimis
327567	1327567001			\$12.12
	1327570001			de minimis
327574	1327574001			de minimis
327593	1327593001			\$72.05
327600	1327600001			de minimis
	1327604001			de minimis
327605	1327605001			\$47.64
	1327606001			de minimis
327607	1327607001			\$47.61
	1327616001			de minimis
	1327620001			de minimis
	1327621001			\$74.02
327622	1327622001			de minimis
327628	1327628001			de minimis
327629	1327629001			de minimis
	1327631001			de minimis
327632	1327632001			de minimis
	1327635001			de minimis
327937	1327937001			de minimis
327938	1327938001			de minimis
327941	1327941001			de minimis
	1328017002			de minimis
328059	1328059001			\$233.24
328060	1328060001			\$231.41
	1328066001			de minimis
	1328068001			de minimis
	1328069001			de minimis
	1328071001			de minimis
328103	1328103001			\$620.98
328109	1328109001			de minimis
328110	1328110001			de minimis
328128	1328128001			de minimis
328129	1328129001			de minimis
328152	1328152001			de minimis
328153	1328153001			\$16.49
	1328154001			de minimis
328260	1328260001			de minimis
	1328276001			\$23.19
328286	1328286001			de minimis
	1328304001			de minimis
328306	1328306001			de minimis
328316	1328316001			\$9.09

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
328320	1328320001			\$35.24
328321	1328321001			\$431.49
328338	1328338001			\$147.65
328342	1328342001			\$9.81
328369	1328369001			de minimis
328371	1328371001			de minimis
	1328377001			de minimis
	1328378001			de minimis
328379	1328379001			de minimis
328411	1328411002			\$1,141.91
	1328426001			\$12.69
	1328428001			de minimis
328538	1328538001			\$4,988.53
328576	1328576001			\$569.80
328590	1328590001			\$227.44
328591	1328591001			\$62.37
328592	1328592001			\$72.07
328594	1328594001			\$14.83
328596	1328596001			\$31.28
328598	1328598001			\$19.68
328599	1328599001			\$19.68
328601	1328601001			\$6.40
328602	1328602001			\$25.82
328603	1328603001			\$66.41
328604	1328604001			\$66.42
328605	1328605001			\$66.42
328606	1328606001			\$66.42
328607	1328607001			\$65.16
328611	1328611001			de minimis
328612	1328612001			de minimis
328616	1328616001			de minimis
328617	1328617001			de minimis
328618	1328618001			\$86.39
328621	1328621001			\$86.35
328622	1328622001			\$86.38
328623	1328623001			\$43.25
328624	1328624001			\$43.25
328686	1328686001			\$101.88
328773	1328773001			\$7.68
328936	1328936001			\$28.44
328937	1328937001			\$28.44
	1328941001			de minimis
329021	1329021001			\$23.71
	1329126001			de minimis
	1329127001			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1329128001			de minimis
329138	1329138002			\$49.04
	1329280001			de minimis
	1329281001			de minimis
329463	1329463001			de minimis
329464	1329464001			de minimis
329529	1329529002			\$1,555.86
	1329797001			de minimis
	1329798001			de minimis
329852	1329852001			de minimis
329933	1329933001			\$5.44
329934	1329934001			\$5.44
329936	1329936001			de minimis
	1330041001			de minimis
330043	1330043001			\$45.64
330045	1330045001			\$23.63
330048	1330048001			\$257.15
330051	1330051001			\$256.99
330052	1330052001			\$128.45
330078	1330078001			\$16.08
	1330243001			de minimis
330541	1330541001			de minimis
	1330555001			de minimis
	1330558001			de minimis
330565	1330565001			de minimis
330567	1330567001			\$1,465.65
1330579000	1330579000			de minimis
330586	1330586001			de minimis
330593	1330593001			\$30.14
330594	1330594001			\$30.22
330595	1330595001			\$34.13
330596	1330596001			\$77.58
330598	1330598001			de minimis
330599	1330599001			\$27.50
330602	1330602001			\$63.94
330603	1330603001			\$18.13
330604	1330604001			\$32.35
330608	1330608001			de minimis
330609	1330609001			\$268.79
330614	1330614001			\$7.99
330615	1330615001			\$7.99
330617	1330617001			\$10.16
330618	1330618001			\$5.06
330619	1330619001			\$5.27
330621	1330621001			\$5.51

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
330622	1330622001			\$32.35
330623	1330623001			\$78.53
330624	1330624001			\$7.99
330629	1330629001			\$25.34
330632	1330632001			de minimis
330633	1330633001			de minimis
330635	1330635001			\$10.47
330636	1330636001			\$33.04
	1330638001			de minimis
330639	1330639001			\$5.38
330640	1330640001			\$19.13
330643	1330643001			de minimis
330644	1330644001			\$8.48
330645	1330645001			de minimis
330648	1330648001			de minimis
330650	1330650001			\$7.99
330651	1330651001			de minimis
330652	1330652001			\$30.14
330656	1330656001			\$69.25
330657	1330657001			\$69.25
330658	1330658001			\$215.86
330659	1330659001			\$36.85
330660	1330660001			\$23.54
330666	1330666001			\$3,889.32
330669	1330669001			\$69.25
330670	1330670001			\$36.85
330671	1330671001			\$28.68
330674	1330674001			\$21.73
	1330675001			de minimis
330676	1330676001			de minimis
330678	1330678001			\$189.94
330679	1330679001			\$36.37
330681	1330681001			\$753.99
330700	1330700001			\$31.43
330702	1330702001			\$31.43
330703	1330703001			\$31.43
330707	1330707001			\$23.63
330711	1330711001			\$47.41
	1330723001			de minimis
	1330725001			de minimis
	1330726001			de minimis
330729	1330729001			de minimis
	1330735001			\$6.65
330737	1330737001			de minimis
330739	1330739001			de minimis

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1330741001			de minimis
	1330742001			de minimis
	1330744001			de minimis
	1330745001			de minimis
	1330746001			de minimis
	1330748001			de minimis
	1330750001			de minimis
	1330755001			de minimis
	1330756001			\$6.68
	1330758001			de minimis
330760	1330760001			\$156.28
330761	1330761001			\$157.65
330762	1330762001			de minimis
330764	1330764001			de minimis
	1330767001			de minimis
	1330769001			de minimis
	1330772001			de minimis
	1330777001			de minimis
	1330778002			de minimis
	1330780001			de minimis
330782	1330782001			de minimis
	1330785001			de minimis
	1330786001			de minimis
	1330787001			de minimis
	1330788001			de minimis
	1330789001			de minimis
	1330792001			de minimis
	1330793001			\$10.75
	1330795001			de minimis
	1330796001			de minimis
	1330797001			de minimis
	1330798001			de minimis
330799	1330799001			de minimis
330800	1330800001			de minimis
330801	1330801001			de minimis
330802	1330802001			de minimis
	1330805001			de minimis
	1330808001			de minimis
	1330810001			de minimis
	1330811001			de minimis
	1330812001			de minimis
	1330817001			de minimis
330819	1330819001			de minimis
	1330821001			\$6.92
	1330822001			\$6.92

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
330826	1330826001			\$26.39
	1330828001			de minimis
330830	1330830001			de minimis
330832	1330832001			de minimis
	1330833001			de minimis
330834	1330834001			\$6.55
330835	1330835001			de minimis
	1330842001			de minimis
330850	1330850001			de minimis
	1330852001			de minimis
330854	1330854001			\$143.63
330855	1330855001			de minimis
330856	1330856001			de minimis
	1330857001			de minimis
	1330858001			de minimis
330860	1330860001			de minimis
	1330863001			de minimis
330864	1330864001			\$27.89
	1330868001			de minimis
	1330869001			de minimis
330872	1330872001			de minimis
	1330875001			de minimis
	1330876001			de minimis
330902	1330902001			de minimis
330907	1330907001			de minimis
330908	1330908001			de minimis
	1330909001			de minimis
330912	1330912001			de minimis
330915	1330915001			de minimis
330917	1330917001			\$11.30
330919	1330919001			de minimis
330921	1330921001			\$68.98
	1330922001			de minimis
	1330926001			de minimis
	1330928001			de minimis
	1330976003			de minimis
	1331007001			de minimis
	1331008001			de minimis
331009	1331009001			de minimis
	1331010001			de minimis
	1331012001			de minimis
331040	1331040001			\$30.15
331097	1331097001			\$45.08
331118	1331118001			\$9.81
331269	1331269001			\$5.87

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
331270	1331270001			\$15.34
	1331273001			de minimis
	1331283001			\$67.08
	1331284001			de minimis
331288	1331288001			\$75.83
331289	1331289001			de minimis
331290	1331290001			de minimis
331291	1331291001			de minimis
	1331293001			de minimis
	1331294001			de minimis
331465	1331465001			\$376.45
331493	1331493001			\$7.67
331582	1331582001			\$17.08
	1331624001			de minimis
	1331683000			de minimis
331740	1331740001			de minimis
331743	1331743001			de minimis
331744	1331744001			de minimis
331745	1331745001			de minimis
	1331766001			de minimis
	1331768001			de minimis
	1331769001			de minimis
	1331770001			de minimis
331792	1331792001			\$681.45
331799	1331799001			\$42.47
331801	1331801001			\$42.39
	1331808001			\$792.59
	1331867002			\$431.09
	1331878001			de minimis
331912	1331912001			\$2,228.70
331913	1331913001			\$214.64
	1331929001			de minimis
331936	1331936001			\$53.89
331940	1331940001			\$123.61
331943	1331943001			\$8.30
331944	1331944001			\$8.29
	1331945001			de minimis
	1331946001			de minimis
	1331947001			de minimis
331948	1331948001			de minimis
331951	1331951001			de minimis
331952	1331952001			\$11.29
331953	1331953001			de minimis
331954	1331954001			\$18.08
331955	1331955001			\$79.12

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
331956	1331956001			\$79.12
331966	1331966001			de minimis
331971	1331971001			\$1,028.07
331976	1331976001			de minimis
331981	1331981001			de minimis
331983	1331983001			de minimis
332062	1332062002			\$1,002.06
	1332119001			de minimis
332275	1332275001			de minimis
332276	1332276001			de minimis
332277	1332277001			de minimis
	1332287001			\$995.31
1332483000	1332483000			\$53.91
332726	1332726001			de minimis
332840	1332840001			de minimis
333047	1333047001			de minimis
333048	1333048001			de minimis
333049	1333049001			de minimis
333050	1333050001			de minimis
333051	1333051001			de minimis
333052	1333052001			de minimis
	1333293001			de minimis
	1333339001			de minimis
	1333340001			de minimis
333357	1333357001			de minimis
	1333371001			de minimis
333404	1333404001			\$97.16
333415	1333415001			\$413.01
333515	1333515001			\$9.69
333693	1333693002			de minimis
	1333784001			de minimis
	1333785001			de minimis
	1333986001			\$10.03
334036	1334036002			de minimis
334056	1334056001			de minimis
334072	1334072001			de minimis
334073	1334073001			de minimis
334074	1334074001			de minimis
334130	1334130001			\$280.36
334163	1334163001			\$1,534.31
334165	1334165001			\$17.05
334248	1334248001			\$77.52
334253	1334253001			de minimis
334255	1334255001			de minimis
334263	1334263001			\$69.71

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
334271	1334271001			de minimis
334272	1334272001			de minimis
334275	1334275001			\$77.52
334276	1334276001			\$17.41
334308	1334308001			\$98.05
334309	1334309001			de minimis
334315	1334315001			\$6.58
	1334318001			de minimis
334320	1334320001			\$95.27
334321	1334321001			\$150.26
334322	1334322001			\$343.38
334325	1334325001			\$4,601.45
	1334326001			de minimis
334327	1334327001			\$95.27
334328	1334328001			\$72.68
	1334329001			de minimis
334340	1334340001			\$147.65
334345	1334345001			de minimis
334350	1334350001			\$159.37
334351	1334351001			\$77.52
	1334378001			de minimis
334387	1334387001			\$391.42
	1334389001			de minimis
334390	1334390001			\$11.11
334477	1334477001			de minimis
	1334479001			de minimis
334482	1334482001			de minimis
	1334484001			de minimis
	1334485001			de minimis
334497	1334497001			\$11.74
334498	1334498001			\$11.74
334499	1334499001			\$11.74
334500	1334500001			\$11.74
	1334542001			\$6.81
334543	1334543001			de minimis
334549	1334549001			\$75.52
334553	1334553001			de minimis
334727	1334727001			\$10.63
334729	1334729001			de minimis
334745	1334745001			\$10.64
334746	1334746001			\$9.61
334748	1334748001			de minimis
334750	1334750001			\$12.80
334752	1334752001			\$12.77
334754	1334754001			\$6.38

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
334759	1334759001			de minimis
334760	1334760001			\$10.64
334761	1334761001			\$12.78
334762	1334762001			\$10.67
334790	1334790001			\$36.85
334796	1334796001			de minimis
334959	1334959002			\$107.34
	1335124001			de minimis
335218	1335218001			de minimis
	1335362001			de minimis
335526	1335526001			\$188.64
335527	1335527001			\$35.53
335532	1335532001			\$58.72
335534	1335534001			\$21.08
335535	1335535001			\$261.79
335537	1335537001			\$36.63
335538	1335538001			\$58.73
335539	1335539001			\$42.69
335542	1335542001			\$38.82
335543	1335543001			\$81.81
	1335547001			de minimis
335554	1335554001			de minimis
335555	1335555001			de minimis
335562	1335562001			\$10,351.25
335565	1335565001			\$33.07
335566	1335566001			\$29.64
335567	1335567001			\$29.69
	1335568001			de minimis
335569	1335569001			\$144.07
	1335571001			de minimis
335597	1335597001			\$583.95
335599	1335599001			\$173.81
335604	1335604001			\$6.15
335606	1335606001			\$152.91
335607	1335607001			\$152.62
335608	1335608001			\$48.98
335615	1335615001			\$68.28
335616	1335616001			\$68.28
335617	1335617001			\$37.31
	1335618001			de minimis
335621	1335621001			\$84.93
335630	1335630001			\$584.51
335632	1335632001			\$8.61
335633	1335633001			\$36.80
335634	1335634001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
335635	1335635001			\$81.68
335643	1335643001			\$446.60
335644	1335644001			\$7.25
335645	1335645001			\$191.86
335717	1335717001			de minimis
335718	1335718001			\$39.80
335719	1335719001			de minimis
335720	1335720001			de minimis
335729	1335729001			\$344.44
335743	1335743001			\$448.23
335744	1335744001			\$452.89
335745	1335745001			\$194.32
335751	1335751001			de minimis
335754	1335754001			de minimis
335756	1335756001			de minimis
	1335762001			de minimis
335768	1335768001			de minimis
	1335772001			de minimis
	1335773001			de minimis
335789	1335789001			\$7.51
335790	1335790001			\$21.42
335793	1335793001			de minimis
	1335796001			de minimis
335799	1335799001			de minimis
335800	1335800001			de minimis
	1335804001			de minimis
	1335807001			de minimis
	1335809001			de minimis
335814	1335814001			\$28.93
	1335815001			de minimis
	1335816001			de minimis
	1335817001			de minimis
335818	1335818001			de minimis
335819	1335819001			de minimis
335834	1335834002			de minimis
	1335841001			de minimis
	1335845001			de minimis
336101	1336101001			\$407.98
336152	1336152001			\$57.33
336160	1336160001			\$65.09
	1336207001			de minimis
	1336208001			de minimis
	1336209001			de minimis
	1336210001			de minimis
	1336211001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1336212001			de minimis
	1336213001			\$6.92
	1336231001			\$772.60
336303	1336303001			\$80.93
	1336333002			de minimis
	1336335002			de minimis
336519	1336519001			\$8.62
336617	1336617001			\$253.49
336618	1336618001			\$253.19
336619	1336619001			\$253.19
336657	1336657001			de minimis
	1336729001			de minimis
336829	1336829001			\$7.15
336846	1336846001			\$611.71
	1336863000			de minimis
336868	1336868001			\$29.63
336879	1336879001			de minimis
336931	1336931001			de minimis
336932	1336932001			\$428.11
336934	1336934001			de minimis
336958	1336958001			de minimis
	1336959001			de minimis
336970	1336970001			\$5.20
336987	1336987001			de minimis
336991	1336991001			de minimis
336992	1336992001			de minimis
336998	1336998001			de minimis
336999	1336999001			\$21.06
	1337004001			de minimis
337005	1337005001			de minimis
337006	1337006001			\$183.25
337010	1337010001			de minimis
337011	1337011001			de minimis
337013	1337013001			de minimis
	1337028001			de minimis
337030	1337030001			de minimis
337067	1337067001			\$15.20
	1337112001			de minimis
337117	1337117001			\$800.09
337118	1337118001			\$389.43
	1337122001			de minimis
	1337123001			de minimis
	1337124001			de minimis
337125	1337125001			de minimis
337129	1337129001			\$8.32

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1337132001			de minimis
	1337214001			\$71.87
337284	1337284001			\$4,527.48
	1337287001			de minimis
	1337290001			de minimis
337291	1337291001			de minimis
337292	1337292001			\$11.17
337297	1337297001			\$24.67
337301	1337301001			\$15.98
337302	1337302001			\$7.75
337303	1337303001			\$14.56
337351	1337351001			de minimis
337493	1337493001			de minimis
337509	1337509001			\$237.98
	1337512001			\$59.67
	1337515001			\$59.68
	1337517001			de minimis
	1337519001			\$18.45
	1337522001			de minimis
	1337527001			de minimis
	1337603001			de minimis
	1337605001			de minimis
	1337608001			de minimis
	1337609001			de minimis
	1337610001			de minimis
	1337611001			de minimis
	1337612001			de minimis
	1337621001			de minimis
	1337625001			de minimis
337631	1337631001			\$56.03
337640	1337640001			\$7.09
	1337647001			de minimis
337649	1337649001			\$155.62
337650	1337650001			de minimis
	1337652001			de minimis
	1337653001			\$21.41
337658	1337658001			\$7.24
337660	1337660001			de minimis
337664	1337664001			\$37.46
337715	1337715001			\$240.25
337728	1337728001			\$170.64
337754	1337754001			\$10.07
337757	1337757001			\$623.70
337758	1337758001			\$187.98
337759	1337759001			\$187.98

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
337762	1337762001			\$9.75
337763	1337763001			\$9.75
337786	1337786001			\$99.79
337808	1337808001			de minimis
337826	1337826001			\$14.02
337835	1337835001			\$3,370.88
337872	1337872001			\$294.14
337893	1337893001			\$38.89
337933	1337933001			de minimis
337936	1337936001			\$98.63
337996	1337996001			\$24.97
338035	1338035001			\$8.80
338086	1338086001			de minimis
338087	1338087001			de minimis
338088	1338088001			de minimis
338103	1338103001			\$109.35
338104	1338104001			\$109.00
338106	1338106001			de minimis
	1338108001			de minimis
	1338175001			de minimis
	1338179001			de minimis
338196	1338196001			\$15.19
338434	1338434001			de minimis
338441	1338441001			\$9,680.30
338443	1338443001			\$15.88
338445	1338445001			\$16.04
338446	1338446001			de minimis
338448	1338448001			\$7.44
338527	1338527001			\$394.11
338546	1338546001			\$127.78
1338595000	1338595000			\$20.09
338666	1338666001			de minimis
338703	1338703001			\$88.58
338704	1338704001			de minimis
338705	1338705001			\$16.37
338787	1338787001			\$13,160.10
339128	1339128001			\$5,664.31
339140	1339140001			\$13.09
339145	1339145001			\$13.19
339146	1339146001			\$20.03
339147	1339147001			\$13.08
339148	1339148001			\$538.31
339169	1339169001			de minimis
339170	1339170001			de minimis
	1339171001			\$5.56

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1339172001			de minimis
1339177000	1339177000			\$531.91
339180	1339180001			de minimis
339181	1339181001			de minimis
339182	1339182001			de minimis
339183	1339183001			de minimis
339184	1339184001			de minimis
	1339185001			\$7.34
339202	1339202001			\$875.45
339203	1339203001			\$875.43
339204	1339204001			\$875.43
339211	1339211001			\$179.56
339212	1339212001			\$197.63
339213	1339213001			\$197.63
339214	1339214001			\$147.48
	1339277001			de minimis
	1339278001			de minimis
339409	1339409001			\$679.50
339413	1339413001			\$77.14
339415	1339415001			\$77.12
339418	1339418001			\$180.06
339421	1339421001			\$94.84
339429	1339429001			\$63.71
339437	1339437001			\$21.14
339646	1339646001			\$77.46
339647	1339647001			de minimis
339648	1339648001			de minimis
339649	1339649001			de minimis
339801	1339801001			de minimis
339830	1339830001			\$74.46
339837	1339837001			de minimis
339840	1339840001			\$89.24
339852	1339852001			de minimis
339859	1339859001			\$13.29
339891	1339891001			\$75.18
339949	1339949001			\$100.98
339952	1339952001			\$3,721.59
339956	1339956001			\$494.50
	1339958001			de minimis
	1339960001			\$7.34
339975	1339975001			\$359.58
339982	1339982001			de minimis
339989	1339989001			\$6,477.46
339990	1339990001			\$597.95
339998	1339998001			\$62.21

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
340003	1340003001			\$3,828.81
340006	1340006001			\$5.80
340007	1340007001			\$63.01
340008	1340008001			\$26.85
340011	1340011001			\$6.36
340015	1340015001			\$6.67
340016	1340016001			de minimis
	1340021001			\$7.28
340289	1340289001			de minimis
340290	1340290001			de minimis
340291	1340291001			de minimis
340364	1340364001			\$464.18
340366	1340366001			\$464.11
340404	1340404001			\$57.97
340405	1340405001			de minimis
340408	1340408001			\$29.51
340409	1340409001			de minimis
	1340411001			de minimis
340416	1340416001			\$13.09
340417	1340417001			\$13.04
340418	1340418001			\$13.09
340419	1340419001			\$13.04
340455	1340455001			de minimis
340461	1340461001			\$234.78
340462	1340462001			\$157.12
340464	1340464001			\$6.29
340530	1340530001			\$66.24
340630	1340630001			\$47.93
340642	1340642001			\$5.60
340643	1340643001			\$16.30
340644	1340644001			\$5.72
340725	1340725001			\$633.48
340726	1340726001			\$633.29
340920	1340920001			de minimis
340921	1340921001			de minimis
340926	1340926001			de minimis
	1340927001			de minimis
340929	1340929001			de minimis
340934	1340934001			de minimis
340935	1340935001			\$20.36
340936	1340936001			de minimis
	1340937001			de minimis
	1340938001			\$7.32
	1340941001			de minimis
	1340944001			de minimis

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
340946	1340946001			de minimis
340947	1340947001			de minimis
	1340948001			de minimis
	1340950001			de minimis
340952	1340952001			\$381.72
	1340961001			de minimis
	1340976001			de minimis
	1340977001			de minimis
	1340978001			de minimis
	1340980001			de minimis
340982	1340982001			de minimis
340983	1340983001			de minimis
341052	1341052001			\$45.38
341053	1341053001			\$75.91
341072	1341072001			\$219.82
341113	1341113001			de minimis
341140	1341140001			\$22.29
341141	1341141001			\$22.18
341142	1341142001			\$22.29
341146	1341146001			\$22.29
341150	1341150001			\$1,067.39
341151	1341151001			\$1,067.28
341161	1341161001			\$88.00
341162	1341162001			\$87.10
341164	1341164001			\$179.70
341165	1341165001			\$179.70
341167	1341167001			\$103.45
	1341170001			de minimis
	1341171001			de minimis
	1341172001			de minimis
	1341173001			\$5.78
	1341174001			de minimis
	1341175001			\$14.58
341176	1341176001			\$18.53
341177	1341177001			\$5.53
341179	1341179001			\$13.91
341180	1341180001			de minimis
341181	1341181001			de minimis
341182	1341182001			de minimis
341183	1341183001			\$7.38
341184	1341184001			\$5.65
341185	1341185001			\$7.00
341186	1341186001			\$43.87
341187	1341187001			\$43.92
341188	1341188001			\$74.66

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1341189001 1341189001 1341190001 1341209001 1341243001 1341296001 1341310001 1341539001 1341540001 1341543001 1341555001 1341556001 1341600001 1341643001 1341645001 1341663001	Owner Number 3	Owner Number 4	\$74.26 \$18.61 \$940.98 de minimis \$36.44 de minimis 4 minimis de minimis 4 minimis 4 minimis 5 minimis 6 minimis 6 minimis 6 minimis 7.23 6 minimis \$43.12
1341209001 1341243001 1341296001 1341310001 1341539001 1341540001 1341543001 1341555001 1341556001 1341643001 1341643001 1341663001 1341664001			\$940.98 de minimis \$36.44 de minimis
1341243001 1341296001 1341310001 1341539001 1341542001 1341542001 1341555001 1341556001 1341600001 1341643001 1341643001 1341663001 1341664001			de minimis \$36.44 de minimis
1341296001 1341310001 1341539001 1341540001 1341542001 1341543001 1341555001 1341600001 1341643001 1341643001 1341663001 1341664001			\$36.44 de minimis
1341310001 1341539001 1341540001 1341542001 1341543001 1341555001 1341600001 1341643001 1341645001 1341663001 1341664001			de minimis
1341539001 1341540001 1341542001 1341543001 1341555001 1341600001 1341643001 1341645001 1341663001 1341664001			de minimis
1341540001 1341542001 1341543001 1341555001 1341556001 1341643001 1341645001 1341663001 1341664001			de minimis de minimis de minimis de minimis de minimis de minimis \$7.23 de minimis
1341542001 1341543001 1341555001 1341556001 1341600001 1341643001 1341663001 1341664001			de minimis de minimis de minimis de minimis \$7.23 de minimis
1341543001 1341555001 1341556001 1341600001 1341643001 1341663001 1341664001			de minimis de minimis de minimis \$7.23 de minimis
1341555001 1341556001 1341600001 1341643001 1341663001 1341664001			de minimis de minimis \$7.23 de minimis
1341556001 1341600001 1341643001 1341645001 1341663001 1341664001			de minimis \$7.23 de minimis
1341600001 1341643001 1341645001 1341663001 1341664001			\$7.23 de minimis
1341600001 1341643001 1341645001 1341663001 1341664001			de minimis
1341645001 1341663001 1341664001			de minimis
1341645001 1341663001 1341664001			\$43.12
1341663001 1341664001			
1341664001			de minimis
			de minimis
1341705001			\$5.07
			\$5.07
			\$6.79
			\$44.21
			\$22.70
			\$22.70
			\$1,571.66
			\$182.61
			\$182.61
			\$177.86
			\$165.25
			\$7.34
			de minimis
			de minimis
			\$91.11
			de minimis
			\$22.39
			de minimis
			\$8.45
			\$8.45
			\$8.45
			\$8.45
			\$8.45
			\$8.13
			\$8.45
			\$8.25
			\$8.45
			\$8.45 \$8.45
	1341706001 1341732001 1341737001 1341779001 1341780001 1341781001 1342076001 1342077001 1342079001 1342147001 1342321001 1342323001 1342355001 1342464001 1342474001 1342474001 1342495001 1342496001 1342499001 1342499001 1342499001 1342500001 1342501001 1342501001 1342503001 1342503001	1341706001 1341732001 1341737001 1341779001 1341780001 1342076001 1342077001 1342078001 1342147001 1342321001 1342323001 1342355001 1342465001 1342474001 1342496001 1342499001 1342499001 13422499001 13422500001 1342501001 1342501001 1342503001	1341732001 1341737001 1341779001 1341780001 1341781001 1342076001 1342078001 1342079001 1342147001 1342321001 1342323001 134235001 1342464001 1342474001 1342495001 1342499001 1342499001 1342499001 134229001 1342500001 1342500001 1342500001

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
342509	1342509001			de minimis
342511	1342511001			de minimis
342512	1342512001			de minimis
342513	1342513001			de minimis
342522	1342522001			\$67.40
342523	1342523001			de minimis
342526	1342526001			de minimis
342530	1342530001			de minimis
342533	1342533001			\$98.02
342535	1342535001			\$9.06
342536	1342536001			\$677.19
342540	1342540001			de minimis
342553	1342553001			\$21.37
342556	1342556001			\$58.51
342557	1342557001			de minimis
	1342558001			\$409.78
342560	1342560001			\$182.87
342571	1342571001			\$55.46
342663	1342663001			\$763.44
342761	1342761001			\$12.72
342766	1342766001			\$1,716.47
	1342768001			de minimis
342777	1342777001			\$795.15
342836	1342836001			\$3,571.86
342880	1342880001			\$26.84
342908	1342908001			\$14.88
	1342937001			de minimis
	1342938001			de minimis
	1342939001			de minimis
	1342941001			de minimis
	1342942001			de minimis
342989	1342989001			de minimis
343097	1343097001			\$12,366.94
343133	1343133001			de minimis
343134	1343134001			de minimis
343135	1343135001			de minimis
343136	1343136001			de minimis
343137	1343137001			de minimis
1343182000	1343182000			\$19.41
343215	1343215001			de minimis
	1343217001			de minimis
	1343219001			de minimis
	1343221001			de minimis
	1343223001			de minimis
	1343227001			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1343228001			de minimis
343229	1343229001			de minimis
	1343231001			de minimis
343232	1343232001			de minimis
	1343233001			de minimis
	1343249001			de minimis
	1343258001			de minimis
343265	1343265001			\$80.05
343266	1343266001			\$75.94
343267	1343267001			\$80.35
343269	1343269001			de minimis
343270	1343270001			de minimis
	1343271001			de minimis
	1343273001			de minimis
	1343297001			de minimis
	1343298001			de minimis
	1343299001			de minimis
	1343300001			de minimis
343301	1343301001			de minimis
	1343302001			de minimis
	1343303001			de minimis
	1343308001			de minimis
	1343309001			de minimis
	1343311001			de minimis
	1343313001			\$14.65
343327	1343327001			\$193.02
343383	1343383001			\$197.74
343528	1343528001			\$271.05
343594	1343594001			de minimis
343595	1343595001			de minimis
343596	1343596001			de minimis
	1343641001			\$7.07
	1343642001			de minimis
	1343645001			de minimis
	1343649001			\$7.14
	1343650001			de minimis
343651	1343651001			de minimis
343652	1343652001			de minimis
0.40===	1343654001			de minimis
343770	1343770001			de minimis
343772	1343772001			de minimis
0.40====	1343783001			de minimis
343786	1343786001			de minimis
2.12222	1343787001			de minimis
343809	1343809001			\$12.04

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1343810001	<u> </u>	CC. Hamber 4	\$6.92
343817	1343817001			\$10.37
343819	1343819001			\$8.67
343820	1343820001			\$8.69
343822	1343822001			\$7.91
343823	1343823001			\$7.91
343956	1343956001			\$365.38
344004	1344004001			de minimis
344007	1344007001			\$211.01
344058	1344058001			de minimis
344059	1344059001			de minimis
311033	1344105001			\$13.24
344119	1344119001			\$20.36
344276	1344276001			de minimis
344270	1344416001			de minimis
	1344531001			\$136.52
	1344532001			de minimis
	1344545001			de minimis
	1344550001			de minimis
	1344566001			de minimis
				de minimis
344722	1344567001 1344722001			de minimis
344723				de minimis
	1344723001			
344724	1344724001			de minimis de minimis
244060	1344823001			
344868	1344868001			\$37.49
344869	1344869001			\$37.49
344880	1344880002			de minimis
344881	1344881003			de minimis
344891	1344891001			de minimis
345010	1345010001			de minimis
345011	1345011001			de minimis
345012	1345012001			de minimis
345013	1345013001			de minimis
	1345025001			de minimis
	1345026001			de minimis
	1345027001			de minimis
	1345028001			de minimis
245020	1345029001			de minimis
345030	1345030001			de minimis
345072	1345072001			de minimis
345116	1345116001			\$22.65
345117	1345117001			\$22.69
345119	1345119001			\$22.50
	1345140002			de minimis

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
345144	1345144001			de minimis
	1345166002			de minimis
	1345418001			de minimis
	1345424001			de minimis
345435	1345435001			\$22.52
	1345452001			de minimis
345503	1345503001			\$6.49
	1345518002			de minimis
	1345537001			de minimis
345652	1345652001			\$16.54
345739	1345739001			\$92.88
345880	1345880001			\$12.88
345881	1345881001			\$12.88
345883	1345883001			\$12.87
345884	1345884001			\$12.39
345885	1345885001			\$12.88
	1345931001			de minimis
345948	1345948001			de minimis
345949	1345949001			de minimis
345950	1345950001			de minimis
345951	1345951001			de minimis
345953	1345953001			de minimis
345954	1345954001			de minimis
346052	1346052001			\$2,261.39
346053	1346053001			\$5,460.15
346055	1346055001			\$5,659.25
346057	1346057001			\$2,798.55
346058	1346058001			\$2,171.39
346060	1346060001			\$2,315.83
346064	1346064001			\$6,018.37
346067	1346067001			de minimis
346070	1346070001			\$1,468.69
346071	1346071001			\$4,364.35
	1346166001			\$120.42
	1346167001			de minimis
346168	1346168001			de minimis
	1346169001			de minimis
346175	1346175001			de minimis
346184	1346184001			\$44.07
346185	1346185001			de minimis
	1346186001			de minimis
	1346187001			de minimis
346194	1346194001			\$29.38
346195	1346195001			\$74.83
346196	1346196001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
346225	1346225001	 -		de minimis
346226	1346226001			de minimis
	1346231001			de minimis
	1346232001			de minimis
346240	1346240001			de minimis
346250	1346250001			de minimis
	1346251001			de minimis
	1346252001			de minimis
346253	1346253001			de minimis
346255	1346255001			\$809.04
346257	1346257001			\$6,874.63
	1346441001			de minimis
346443	1346443001			de minimis
	1346445001			de minimis
	1346450001			de minimis
346452	1346452001			de minimis
346554	1346554001			\$8.47
346555	1346555001			de minimis
346556	1346556001			de minimis
346557	1346557001			de minimis
	1346571001			de minimis
346572	1346572001			de minimis
346573	1346573001			de minimis
346574	1346574001			de minimis
346576	1346576001			de minimis
346578	1346578001			de minimis
346579	1346579001			de minimis
346662	1346662001			de minimis
346663	1346663001			de minimis
346664	1346664001			de minimis
346665	1346665001			de minimis
346666	1346666001			de minimis
346684	1346684001			de minimis
	1346716001			\$18.17
1346837000	1346837000			de minimis
346861	1346861001			\$8.73
346862	1346862001			\$8.73
346864	1346864001			\$8.73
346866	1346866001			\$8.73
346867	1346867001			\$8.73
346868	1346868001			\$8.74
	1346882001			\$7.29
	1346884001			de minimis
347005	1347005005			\$26.38
	1347009001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1347031001			de minimis
	1347037001			de minimis
	1347038001			de minimis
	1347040001			de minimis
	1347045001			de minimis
	1347052001			de minimis
347053	1347053001			\$68.46
347127	1347127001			\$67.80
347134	1347134001			de minimis
347135	1347135001			de minimis
347154	1347154001			\$35.79
	1347159001			de minimis
347160	1347160001			de minimis
347251	1347251001			\$213.09
347365	1347365001			\$2,630.88
	1347376001			de minimis
347453	1347453001			de minimis
347458	1347458001			\$38.92
347460	1347460001			de minimis
347462	1347462001			\$266.68
347463	1347463001			\$51.78
347467	1347467001			\$56.98
347471	1347471001			\$18.92
347473	1347473001			\$56.73
347476	1347476001			\$56.98
347477	1347477001			\$56.92
347508	1347508001			\$56.92
347694	1347694001			de minimis
347740	1347740001			de minimis
347741	1347741001			de minimis
347744	1347744001			de minimis
347809	1347809001			\$10.06
	1347846001			de minimis
347853	1347853001			de minimis
347868	1347868001			\$129.62
347952	1347952001			de minimis
347963	1347963001			\$17.05
347966	1347966002			\$35.07
	1347971001			de minimis
	1347976001			\$514.66
	1347977001			\$514.67
348002	1348002001			de minimis
348003	1348003001			de minimis
	1348004001			de minimis
348006	1348006001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
348007	1348007001			de minimis
348008	1348008001			de minimis
348009	1348009001			\$10.86
348012	1348012001			\$12.19
348013	1348013001			\$44.44
	1348015001			de minimis
348016	1348016001			\$94.01
348017	1348017001			de minimis
348032	1348032001			\$6.30
348034	1348034001			de minimis
348035	1348035001			de minimis
348036	1348036001			de minimis
348043	1348043001			\$14.41
348046	1348046001			\$1,937.31
348047	1348047001			\$1,906.28
348048	1348048001			\$1,906.32
348051	1348051001			de minimis
348055	1348055001			\$2,308.65
	1348114002			\$6.85
348264	1348264001			\$1,131.90
	1348329001			de minimis
	1348605001			de minimis
	1348616001			de minimis
348617	1348617001			de minimis
348618	1348618001			de minimis
348621	1348621001			de minimis
348622	1348622001			de minimis
	1348623001			de minimis
348624	1348624001			de minimis
348625	1348625001			de minimis
	1348628001			de minimis
	1348630001			de minimis
	1348631001			de minimis
	1348633001			de minimis
	1348635001			de minimis
	1348637001			de minimis
	1348733001			de minimis
348735	1348735001			\$131.16
348761	1348761001			\$9.67
348762	1348762001			\$9.63
348763	1348763001			\$8.48
348764	1348764001			\$9.67
348765	1348765001			\$9.66
	1348770001			de minimis
348772	1348772001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
348774	1348774001			de minimis
348775	1348775001			de minimis
	1348781001			de minimis
348783	1348783001			\$1,583.20
348789	1348789001			de minimis
348792	1348792001			de minimis
348793	1348793001			\$9.25
348802	1348802001			de minimis
	1348803001			de minimis
348804	1348804001			\$248.44
348805	1348805001			\$9.25
	1348806001			de minimis
348817	1348817001			\$7.19
	1348820001			de minimis
348822	1348822001			de minimis
348824	1348824001			\$32.14
348826	1348826001			\$54.44
348827	1348827001			\$69.48
348829	1348829001			\$12.97
348830	1348830001			de minimis
348831	1348831001			\$248.44
348832	1348832001			de minimis
348833	1348833001			de minimis
	1348834001			de minimis
348837	1348837001			de minimis
348992	1348992001			\$89.87
	1349061001			de minimis
	1349062001			de minimis
	1349063001			de minimis
	1349064001			de minimis
349185	1349185001			\$176.69
349186	1349186001			\$180.88
349192	1349192001			de minimis
349194	1349194001			de minimis
349325	1349325001			\$31.01
349326	1349326001			de minimis
349327	1349327001			de minimis
	1349720001			de minimis
	1349721001			de minimis
349722	1349722001			de minimis
	1349723001			de minimis
	1349724001			de minimis
349845	1349845001			\$40.72
349943	1349943001			\$11.17
349946	1349946001			\$11.15

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
349951	1349951001			\$11.15
349953	1349953001			\$11.16
349955	1349955001			\$11.15
350040	1350040001			de minimis
	1350205001			de minimis
350241	1350241001			\$7.94
350262	1350262001			\$162.03
350266	1350266001			\$44.64
350447	1350447001			\$3,394.84
350533	1350533001			\$41.99
350640	1350640001			de minimis
	1350687001			\$22.22
	1350892001			de minimis
	1350893001			de minimis
	1350993001			de minimis
	1351022001			de minimis
	1351026001			de minimis
	1351030001			de minimis
	1351044001			de minimis
	1351045001			de minimis
	1351051001			de minimis
351092	1351092001			\$21.14
	1351130001			de minimis
	1351132001			de minimis
351133	1351133001			\$196.64
351198	1351198001			\$381.78
351333	1351333001			\$218.54
351395	1351395001			\$52.76
351410	1351410001			\$5.72
	1351411001			de minimis
	1351412001			de minimis
351413	1351413001			\$21.00
351414	1351414001			de minimis
351415	1351415001			\$5.72
351445	1351445001			\$22.36
351446	1351446001			\$5.72
351447	1351447001			\$5.74
351471	1351471001			\$5.74
	1351540001			de minimis
	1351541001			de minimis
	1351542001			de minimis
	1351543001			de minimis
	1351544001			de minimis
351593	1351593001			de minimis
351594	1351594001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1351656001			de minimis
351658	1351658001			de minimis
351660	1351660001			de minimis
351662	1351662001			de minimis
351663	1351663001			de minimis
	1351669001			de minimis
	1351671001			de minimis
	1351672001			de minimis
	1351673001			de minimis
	1351677001			de minimis
	1351678001			de minimis
	1351680001			de minimis
	1351681001			de minimis
	1351683001			de minimis
351693	1351693001			de minimis
351696	1351696001			de minimis
	1351699001			de minimis
351700	1351700001			\$44.50
351701	1351701001			de minimis
351702	1351702001			de minimis
351703	1351703001			de minimis
351704	1351704001			de minimis
351758	1351758001			de minimis
351781	1351781001			de minimis
	1351782001			de minimis
	1351784001			de minimis
351785	1351785001			\$8.95
351786	1351786001			\$27.69
	1351898001			de minimis
351915	1351915001			\$48.76
351916	1351916001			\$105.04
351917	1351917001			\$48.76
351918	1351918001			\$105.04
351939	1351939001			\$116.67
352132	1352132001			\$2,862.83
	1352145001			\$129.37
352152	1352152001			\$720.38
352158	1352158001			de minimis
352159	1352159001			de minimis
352177	1352177001			de minimis
352179	1352179001			de minimis
352197	1352197001			\$126.44
352200	1352200001			\$883.71
352205	1352205001			\$7.65
352225	1352225001			\$191.94

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
352227	1352227001			\$7.20
352228	1352228001			de minimis
352229	1352229001			de minimis
	1352231001			de minimis
352237	1352237001			de minimis
	1352308002			de minimis
	1352335001			de minimis
	1352336001			de minimis
	1352337001			de minimis
	1352344001			\$5,086.34
	1352345001			\$2,925.11
	1352352001			\$36.48
	1352353001			\$5,086.34
	1352355001			\$2,943.70
	1352356001			de minimis
	1352357001			de minimis
	1352358001			de minimis
352368	1352368001			\$6.18
352369	1352369001			de minimis
352376	1352376001			\$5.84
352381	1352381001			\$8.12
352385	1352385001			de minimis
352386	1352386001			de minimis
352387	1352387001			de minimis
352388	1352388001			de minimis
352389	1352389001			de minimis
352390	1352390001			de minimis
352391	1352391001			de minimis
352392	1352392001			de minimis
352396	1352396001			de minimis
352399	1352399001			\$69.02
352401	1352401001			de minimis
352402	1352402001			\$68.23
352405	1352405001			\$7.17
352407	1352407001			\$69.02
352415	1352415001			\$8.37
352417	1352417001			\$8.50
352420	1352420001			\$5.55
352421	1352421001			\$5.84
352422	1352422001			de minimis
352424	1352424001			de minimis
352425	1352425001			de minimis
352427	1352427001			\$5.45 \$5.47
352428	1352428001			\$5.47 \$5.20
352429	1352429001			\$5.20

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1352430001			de minimis
	1352433001			\$902.98
352440	1352440001			de minimis
352460	1352460001			\$13.38
352463	1352463001			\$13.38
352464	1352464001			\$13.38
352465	1352465001			\$13.38
352466	1352466001			\$364.42
352468	1352468001			\$89.55
	1352472001			\$13.81
352475	1352475001			\$30.38
	1352476001			\$6.92
	1352477001			de minimis
352495	1352495001			de minimis
	1352509001			de minimis
	1352510001			\$7.26
	1352511001			de minimis
	1352514001			de minimis
352521	1352521001			\$1,981.98
	1352527001			\$700.38
352545	1352545001			\$18.96
	1352569001			de minimis
352591	1352591001			\$5.55
352593	1352593001			de minimis
352644	1352644001			\$31.01
352659	1352659001			\$7.05
	1352660001			de minimis
	1352663001			de minimis
	1352677001			de minimis
	1352678001			de minimis
352680	1352680001			\$11.94
352689	1352689001			\$11.76
352696	1352696001			\$11.94
352699	1352699001			\$279.36
352701	1352701001			\$11.76
352702	1352702001			\$283.78
	1352703001			de minimis
352717	1352717001			\$11.94
352718	1352718001			\$11.94
352719	1352719001			\$11.76
352720	1352720001			\$10.32
352721	1352721001			de minimis
352725	1352725001			\$44.64
352727	1352727001			\$28.59
	1352728001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1352729001			de minimis
352731	1352731001			de minimis
	1352732001			de minimis
	1352733001			de minimis
352735	1352735001			de minimis
352736	1352736001			de minimis
	1352933001			de minimis
353102	1353102001			de minimis
353103	1353103001			\$61.50
353106	1353106001			de minimis
353136	1353136001			\$28.18
	1353172001			de minimis
	1353200001			de minimis
353205	1353205001			\$1,143.25
353219	1353219001			\$7.48
353223	1353223001			\$7.48
353270	1353270001			\$453.60
	1353273001			de minimis
353274	1353274001			\$18.06
353373	1353373001			\$13.58
353374	1353374001			\$13.58
353392	1353392001			de minimis
353393	1353393001			de minimis
353481	1353481001			\$612.09
353482	1353482001			\$305.27
353483	1353483001			\$305.26
353514	1353514001			\$612.74
353559	1353559001			\$12.19
353604	1353604001			de minimis
1353615000	1353615000			\$40.86
353887	1353887002			\$226.38
	1353893001			de minimis
353901	1353901001			\$39.36
353902	1353902001			\$39.35
353904	1353904001			\$39.35
354045	1354045002			\$263.52
354046	1354046002			de minimis
1354048000	1354048000			de minimis
	1354063002			de minimis
354105	1354105001			\$21.14
	1354194001			de minimis
354244	1354244001			\$5.21
	1354287001			de minimis
	1354289001			de minimis
	1354290001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
354291	1354291001			\$25.77
354292	1354292001			\$5.76
354345	1354345001			\$428.10
354371	1354371001			\$32.05
354655	1354655001			de minimis
354658	1354658001			\$89.68
354685	1354685001			\$6.69
354686	1354686001			de minimis
354691	1354691001			de minimis
354692	1354692001			de minimis
354693	1354693001			de minimis
354694	1354694001			de minimis
354697	1354697001			de minimis
354698	1354698001			de minimis
354699	1354699001			de minimis
354711	1354711001			de minimis
354754	1354754001			\$55.95
354775	1354775001			\$19.88
	1354777002			de minimis
	1354795001			\$8.46
	1354796001			\$8.46
	1354797001			\$8.46
354802	1354802001			\$27.08
354828	1354828001			de minimis
354886	1354886001			de minimis
354887	1354887001			de minimis
354890	1354890001			\$107.83
354891	1354891001			\$57.50
354895	1354895001			de minimis
354898	1354898001			\$5.27
354900	1354900001			\$5.21
354903	1354903001			\$16.82
354904	1354904001			de minimis
354905	1354905001			de minimis
354906	1354906001			de minimis
354907	1354907001			de minimis
354908	1354908001			de minimis
354909	1354909001			de minimis
354910	1354910001			de minimis
354911	1354911001			de minimis
354912	1354912001			de minimis
354913	1354913001			de minimis
354914	1354914001			de minimis
354915	1354915001			\$57.50
354924	1354924002			\$176.38

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
354930	1354930001			\$26.92
	1355020001			de minimis
	1355041001			de minimis
	1355150001			de minimis
	1355151001			de minimis
	1355153001			de minimis
	1355154001			de minimis
	1355155001			de minimis
	1355156001			de minimis
	1355157001			de minimis
355174	1355174001			\$160.90
355268	1355268001			\$76.58
355395	1355395001			de minimis
355401	1355401001			\$244.69
355402	1355402001			\$142.99
355404	1355404001			\$160.08
355405	1355405001			\$40.26
355408	1355408001			\$19.18
355411	1355411001			\$1,480.17
	1355415001			de minimis
355422	1355422001			\$127.84
355443	1355443001			\$1,026.94
355444	1355444001			\$126.47
355445	1355445001			\$30.97
	1355523001			de minimis
355524	1355524001			de minimis
355526	1355526001			de minimis
355527	1355527001			de minimis
355533	1355533001			\$1,890.89
355534	1355534001			de minimis
355535	1355535001			\$1,248.61
	1355549001			de minimis
	1355575001			de minimis
355583	1355583001			\$558.35
355639	1355639001			de minimis
355641	1355641001			\$51.09
355736	1355736001			de minimis
355792	1355792001			\$80.84
355797	1355797001			\$7.30
355798	1355798001			\$7.30
	1355831001			de minimis
	1355832001			de minimis
	1355894001			de minimis
355919	1355919001			de minimis
355920	1355920001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1355921001			de minimis
	1355923001			de minimis
	1355924001			de minimis
	1355929001			de minimis
355930	1355930001			de minimis
355931	1355931001			de minimis
	1355944001			de minimis
355948	1355948001			de minimis
355949	1355949001			de minimis
	1355950001			de minimis
355951	1355951001			de minimis
355952	1355952001			de minimis
355953	1355953001			de minimis
355955	1355955001			de minimis
355956	1355956001			\$992.95
	1355958001			de minimis
	1355959001			de minimis
355960	1355960001			de minimis
355961	1355961001			de minimis
	1355962001			de minimis
355963	1355963001			de minimis
	1355965001			de minimis
355966	1355966001			\$5.45
356011	1356011002			\$3,454.87
356024	1356024001			de minimis
356135	1356135001			de minimis
	1356138001			\$8.90
356179	1356179001			\$5.72
	1356181001			de minimis
	1356183001			de minimis
356187	1356187001			de minimis
	1356250001			de minimis
	1356251001			de minimis
	1356252001			de minimis
	1356253001			de minimis
356254	1356254001			\$102.04
	1356257001			de minimis
356260	1356260001			\$274.90
356272	1356272001			\$12.20
356274	1356274001			de minimis
	1356276001			de minimis
	1356277001			de minimis
	1356278001			de minimis
	1356279001			de minimis
	1356280001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
356281	1356281001			\$11.56
	1356282001			de minimis
	1356283001			de minimis
	1356285001			de minimis
	1356287001			de minimis
356314	1356314001			\$129.75
356315	1356315001			de minimis
356317	1356317001			de minimis
356340	1356340001			\$42.07
356345	1356345001			\$27.42
	1356408001			de minimis
	1356409001			de minimis
356519	1356519002			\$641.60
	1356528001			de minimis
	1356529001			de minimis
	1356531001			de minimis
	1356532001			de minimis
	1356533001			de minimis
	1356535001			de minimis
	1356536001			de minimis
	1356537001			de minimis
	1356541001			de minimis
	1356542001			de minimis
	1356543001			de minimis
	1356546001			de minimis
	1356547001			de minimis
	1356548001			de minimis
	1356549001			de minimis
356550	1356550001			de minimis
	1356625001			de minimis
	1356626001			de minimis
	1356627001			de minimis
356629	1356629001			de minimis
	1356632001			de minimis
	1356633001			de minimis
	1356634001			de minimis
	1356637001			de minimis
	1356639001			de minimis
	1356640001			de minimis
	1356641001			de minimis
	1356642001			de minimis
	1356643001			de minimis
	1356648001			de minimis
	1356649001			de minimis
	1356652001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1356653001			de minimis
	1356656001			de minimis
	1356658001			de minimis
	1356660001			de minimis
	1356662001			de minimis
	1356663001			de minimis
	1356664001			de minimis
	1356665001			de minimis
	1356669001			de minimis
	1356670001			de minimis
	1356671001			de minimis
	1356673001			de minimis
	1356676001			de minimis
	1356677001			de minimis
	1356679001			de minimis
	1356680001			de minimis
	1356681001			de minimis
	1356682001			de minimis
	1356683001			de minimis
	1356684001			de minimis
	1356685001			de minimis
356738	1356738001			de minimis
356847	1356847001			de minimis
	1356907001			de minimis
356960	1356960001			\$29.25
356961	1356961001			de minimis
	1356962001			de minimis
356990	1356990001			\$14.74
	1356998001			de minimis
356999	1356999001			de minimis
	1357002001			de minimis
	1357003001			de minimis
	1357006001			de minimis
	1357007001			de minimis
	1357008001			de minimis
	1357009001			de minimis
	1357025001			de minimis
	1357026001			de minimis
	1357028001			de minimis
	1357036001			de minimis
	1357038001			de minimis
	1357040001			de minimis
	1357043001			de minimis
	1357045001			de minimis
	1357047001			de minimis

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1357048001			de minimis
	1357051001			\$17.82
	1357053001			de minimis
	1357055001			\$7.83
	1357059001			de minimis
357062	1357062001			de minimis
	1357064001			de minimis
	1357065001			de minimis
	1357066001			de minimis
	1357068001			de minimis
	1357069001			de minimis
	1357070001			de minimis
	1357071001			de minimis
	1357073001			de minimis
	1357074001			de minimis
	1357075001			de minimis
	1357078001			de minimis
	1357080001			de minimis
	1357081001			de minimis
	1357083001			de minimis
	1357084001			de minimis
	1357085001			de minimis
	1357086001			de minimis
	1357087001			de minimis
	1357094001			de minimis
	1357095001			de minimis
	1357096001			de minimis
	1357099001			de minimis
	1357102001			de minimis
357105	1357105001			de minimis
357154	1357154001			\$9.55
	1357155001			de minimis
357156	1357156001			de minimis
357158	1357158001			de minimis
357243	1357243001			\$463.82
357244	1357244001			\$35.05
357245	1357245001			\$23.99
357247	1357247001			de minimis
357249	1357249001			de minimis
357250	1357250001			\$31.90
	1357251001			de minimis
	1357252001			de minimis
357305	1357305001			\$12.41
357519	1357519001			\$14.27
	1357520001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1357522001			de minimis
	1357523001			de minimis
357524	1357524001			de minimis
	1357540001			de minimis
357594	1357594001			de minimis
357597	1357597001			de minimis
	1357598001			de minimis
357600	1357600001			de minimis
357608	1357608001			de minimis
357609	1357609001			\$7.21
	1357612001			de minimis
357613	1357613001			\$54.39
357614	1357614001			de minimis
357618	1357618001			de minimis
357621	1357621001			de minimis
	1357622001			\$26.21
	1357624001			de minimis
357625	1357625001			de minimis
357628	1357628001			de minimis
	1357630001			de minimis
357631	1357631001			\$60.66
	1357632001			de minimis
	1357633001			de minimis
357634	1357634001			de minimis
357636	1357636001			de minimis
	1357639001			de minimis
357643	1357643001			\$1,433.73
357645	1357645001			\$1,433.25
357702	1357702001			\$2,429.69
357703	1357703001			\$2,429.69
357860	1357860001			\$9,964.48
	1357873001			de minimis
	1357874001			de minimis
	1357877001			de minimis
	1357878001			de minimis
357879	1357879001			de minimis
	1357884001			de minimis
357910	1357910001			\$1,041.94
	1358034001			\$10.72
358181	1358181001			\$60.48
358188	1358188001			de minimis
	1358210001			de minimis
	1358211001			de minimis
	1358212001			de minimis
	1358214001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1358215001			de minimis
358235	1358235001			\$59.11
358237	1358237001			de minimis
358247	1358247001			de minimis
358248	1358248001			de minimis
358254	1358254001			\$5.91
	1358255001			de minimis
	1358256001			de minimis
	1358257001			de minimis
358259	1358259001			de minimis
358280	1358280001			\$13.94
	1358289001			de minimis
358298	1358298001			de minimis
	1358417001			de minimis
	1358418001			de minimis
	1358458001			de minimis
358561	1358561001			\$203.20
358626	1358626001			\$2,730.79
358627	1358627001			\$218.55
358629	1358629001			de minimis
358630	1358630001			de minimis
358631	1358631001			de minimis
358698	1358698002			de minimis
358702	1358702002			de minimis
358855	1358855001			\$93.04
358860	1358860001			\$93.01
358861	1358861001			\$93.00
358874	1358874001			de minimis
	1358935001			de minimis
358936	1358936001			\$208.68
358937	1358937001			de minimis
358938	1358938001			de minimis
358939	1358939001			de minimis
358940	1358940001			de minimis
358941	1358941001			de minimis
358942	1358942001			de minimis
358943	1358943001			de minimis
358945	1358945001			de minimis
5555 15	1358948001			de minimis
	1358949001			de minimis
358964	1358964001			de minimis
358986	1358986001			de minimis
358987	1358987001			de minimis
358988	1358988001			de minimis
358989	1358989001			de minimis
530303	100000001			ae miiiiiis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
358990	1358990001			de minimis
359038	1359038001			\$1,236.16
	1359075001			de minimis
	1359247001			de minimis
359360	1359360001			\$14.84
	1359387001			de minimis
	1359388001			de minimis
	1359389001			de minimis
	1359391001			de minimis
359392	1359392001			de minimis
359393	1359393001			de minimis
359525	1359525001			\$7.88
359526	1359526001			\$7.88
359527	1359527001			\$7.87
359539	1359539001			de minimis
359640	1359640001			\$673.67
359760	1359760001			\$361.47
	1359786001			de minimis
	1359787001			de minimis
359825	1359825001			\$13.91
	1359917001			de minimis
	1359927001			de minimis
	1360062001			\$40.55
360139	1360139001			de minimis
360142	1360142001			de minimis
	1360412001			\$9.83
	1360415001			de minimis
360420	1360420001			de minimis
360421	1360421001			\$13.58
360422	1360422001			\$13.54
360423	1360423001			\$13.54
	1360460002			de minimis
	1360512001			de minimis
	1360513001			de minimis
	1360515001			\$7.20
360516	1360516001			\$107.56
360531	1360531001			\$642.46
360552	1360552002			\$16.73
360577	1360577002			\$9,222.03
360722	1360722001			\$144.66
360730	1360730001			\$43.66
360737	1360737001			de minimis
360802	1360802001			\$1,138.51
360806	1360806001			\$35.07
360807	1360807001			\$42.24

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
360808	1360808001			\$35.08
	1360815001			de minimis
360899	1360899003			\$324.46
360902	1360902002			\$9.01
360903	1360903002			\$1,722.33
360904	1360904002			\$13.86
360938	1360938001			\$31.94
360958	1360958001			\$290.63
361083	1361083001			\$5.74
	1361084001			de minimis
361085	1361085001			de minimis
361100	1361100001			de minimis
	1361118001			de minimis
	1361119001			de minimis
	1361120001			de minimis
	1361122001			de minimis
	1361124001			de minimis
	1361125001			de minimis
361127	1361127001			de minimis
	1361128001			de minimis
	1361130001			de minimis
361131	1361131001			de minimis
361132	1361132001			de minimis
	1361137001			de minimis
	1361139001			de minimis
	1361140001			de minimis
	1361141001			de minimis
	1361143001			de minimis
	1361148001			de minimis
	1361258001			de minimis
361261	1361261001			de minimis
361304	1361304001			\$62.13
361305	1361305001			\$48.83
361306	1361306001			\$74.00
361309	1361309002			\$297.70
361310	1361310002			\$311.01
	1361489001			de minimis
361579	1361579001			\$4,150.98
361581	1361581001			\$4,147.78
361583	1361583001			\$4,146.85
361615	1361615001			de minimis
361637	1361637001			\$895.67
361649	1361649001			de minimis
361650	1361650001			\$84.50
361651	1361651001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
361652	1361652001			de minimis
	1361697001			\$1,430.54
361699	1361699001			\$23.63
	1361715001			de minimis
361869	1361869001			de minimis
361872	1361872001			\$117.40
361891	1361891001			de minimis
361896	1361896001			\$1,890.33
361899	1361899001			de minimis
361900	1361900001			\$133.27
361943	1361943001			\$9.43
	1361988001			de minimis
	1361989001			de minimis
	1361990001			\$6.73
	1361991001			de minimis
	1361993001			de minimis
	1361995001			de minimis
361996	1361996001			\$5.05
361997	1361997001			\$5.40
361998	1361998001			\$5.40
361999	1361999001			\$13.22
362000	1362000001			\$13.21
362004	1362004001			\$42.53
362005	1362005001			\$108.44
362006	1362006001			\$108.45
362007	1362007001			\$108.45
362008	1362008001			\$108.47
362011	1362011001			\$1,544.17
362012	1362012001			\$24.39
362013	1362013001			\$24.39
	1362035001			de minimis
	1362037001			de minimis
	1362039001			de minimis
362041	1362041001			de minimis
	1362062002			de minimis
362175	1362175001			de minimis
362188	1362188001			\$82.41
362189	1362189001			\$82.42
362297	1362297001			\$146.44
362301	1362301001			\$5.93
362307	1362307001			\$23.63
	1362359001			de minimis
362541	1362541001			\$49.48
	1362551001			de minimis
	1362574001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
362611	1362611001			\$155.93
	1362647002			\$416.53
	1362648002			\$416.53
362654	1362654001			de minimis
362729	1362729001			\$90.63
	1362795001			de minimis
362802	1362802001			\$174.66
362803	1362803001			\$174.95
	1362914001			de minimis
	1362916001			de minimis
	1363032001			de minimis
363033	1363033001			\$14.26
363035	1363035001			\$16.17
363044	1363044001			\$119.96
	1363048001			de minimis
	1363069000			\$273.71
363104	1363104001			de minimis
363145	1363145001			\$360.72
363146	1363146001			\$7,664.76
363185	1363185001			\$26.18
363207	1363207001			de minimis
363209	1363209001			\$10.77
363210	1363210001			\$10.77
363211	1363211001			\$11.12
363282	1363282002			de minimis
363398	1363398001			\$491.19
	1363409001			de minimis
363462	1363462001			\$3,065.95
363487	1363487001			de minimis
363526	1363526001			de minimis
363662	1363662001			\$36.75
363665	1363665002			\$29.51
363850	1363850001			\$129.26
363852	1363852001			de minimis
	1363898001			\$13.28
364022	1364022001			de minimis
364076	1364076001			\$210.21
364077	1364077001			\$209.98
364078	1364078001			\$184.57
364160	1364160001			\$27.08
364183	1364183001			de minimis
364193	1364193001			\$38.50
364237	1364237001			de minimis
364656	1364656001			\$42.20
364668	1364668001			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
364692	1364692001			de minimis
364693	1364693001			de minimis
364694	1364694001			de minimis
364776	1364776001			\$103.36
364777	1364777001			\$86.44
364778	1364778001			\$22.99
364779	1364779001			\$302.11
	1364781001			de minimis
	1364782001			de minimis
364793	1364793001			de minimis
364794	1364794001			de minimis
364795	1364795001			\$5.21
364796	1364796001			de minimis
364797	1364797001			de minimis
364798	1364798001			de minimis
364799	1364799001			de minimis
364828	1364828001			\$5.99
364829	1364829001			\$293.00
	1364830001			de minimis
	1364902001			de minimis
	1364903001			de minimis
	1364904001			de minimis
365010	1365010001			\$374.54
	1365016001			\$7,138.92
	1365017001			\$7,138.89
365084	1365084001			\$1,093.21
365085	1365085001			de minimis
	1365086001			de minimis
	1365087001			de minimis
	1365097001			de minimis
365157	1365157001			de minimis
365158	1365158001			\$6.78
365159	1365159001			de minimis
365161	1365161001			\$20.98
	1365162001			de minimis
365163	1365163001			\$7.36
	1365164001			de minimis
365165	1365165001			\$14.72
365166	1365166001			\$14.72
365168	1365168001			\$24.81
365170	1365170001			\$63.05
365174	1365174001			\$47.25
365220	1365220001			\$50.69
365226	1365226001			\$1,548.38
365227	1365227001			\$6,371.53

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1365233001			de minimis
365234	1365234001			\$336.07
365245	1365245001			\$5.90
365246	1365246001			\$6.27
365258	1365258001			\$2,080.87
365263	1365263001			\$166.23
365264	1365264001			\$10,960.05
365265	1365265001			de minimis
365266	1365266001			\$26.22
365267	1365267001			\$48.28
365270	1365270001			\$48.17
365271	1365271001			\$116.03
	1365365001			\$18.39
	1365381001			de minimis
	1365382001			de minimis
	1365383001			de minimis
	1365555001			de minimis
365556	1365556001			de minimis
	1365557001			de minimis
	1365558001			de minimis
365669	1365669001			de minimis
365670	1365670001			de minimis
365715	1365715001			\$293.42
365716	1365716001			\$1,619.26
365866	1365866001			\$32.48
365999	1365999002			\$91.78
	1366013002			de minimis
	1366014003			de minimis
366090	1366090001			\$81.09
366093	1366093001			\$81.10
1366108000	1366108000			de minimis
	1366165001			de minimis
366170	1366170001			\$11.61
366172	1366172001			\$12.82
366173	1366173001			\$1,353.48
366211	1366211001			\$26.75
366256	1366256001			\$19.02
366267	1366267001			\$6.93
366270	1366270001			\$5.92
366272	1366272001			\$8.81
	1366285002			de minimis
366294	1366294001			de minimis
366304	1366304001			de minimis
366306	1366306001			\$73.67
366307	1366307001			\$656.74

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
366309	1366309001			\$918.97
	1366310001			de minimis
	1366311001			de minimis
366312	1366312001			\$31.35
366313	1366313001			de minimis
	1366314001			de minimis
366316	1366316001			\$12.72
	1366317001			de minimis
	1366318001			de minimis
	1366320001			de minimis
	1366325001			de minimis
366333	1366333001			de minimis
366336	1366336001			de minimis
366337	1366337001			\$1,101.87
366340	1366340001			\$2,590.74
366345	1366345001			de minimis
366348	1366348001			\$411.23
	1366429001			de minimis
366454	1366454001			\$64.68
	1366462001			de minimis
366478	1366478001			\$14.02
366511	1366511001			de minimis
366597	1366597001			de minimis
366621	1366621001			de minimis
	1366764001			de minimis
	1366800001			de minimis
	1366801001			de minimis
	1366802001			de minimis
366827	1366827001			\$19.68
366828	1366828001			\$19.56
366829	1366829001			\$19.51
366831	1366831001			\$386.17
	1366832001			de minimis
	1366833001			de minimis
366842	1366842001			\$269.56
366896	1366896001			\$81.82
366898	1366898001			de minimis
	1366913001			\$14.65
366956	1366956001			de minimis
	1366986001			de minimis
	1366987001			de minimis
	1366990001			de minimis
367086	1367086001			de minimis
367108	1367108001			de minimis
367110	1367110001			\$151.50

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1367120001			de minimis
	1367121001			de minimis
367130	1367130001			de minimis
367169	1367169001			\$734.19
367178	1367178001			\$745.22
367180	1367180001			\$8.44
367181	1367181001			\$5.79
367209	1367209001			de minimis
367210	1367210001			\$6.87
367211	1367211001			\$6.87
367212	1367212001			\$6.67
367213	1367213001			\$8.59
367214	1367214001			\$30,332.20
	1367259001			de minimis
	1367260001			de minimis
	1367261001			de minimis
	1367262001			de minimis
	1367330001			de minimis
	1367331001			de minimis
	1367332001			de minimis
367333	1367333001			de minimis
367334	1367334001			de minimis
367335	1367335001			\$664.30
	1367357001			\$20.07
367374	1367374001			\$366.17
367391	1367391001			\$194.80
367437	1367437001			\$21.95
	1367458001			\$425.57
	1367460001			\$425.28
	1367461001			\$425.23
	1367462001			\$425.13
	1367463001			\$365.65
	1367464001			\$425.31
	1367467001			de minimis
367469	1367469001			de minimis
367473	1367473001			de minimis
367474	1367474001			de minimis
367475	1367475001			de minimis
367476	1367476001			de minimis
367477	1367477001			de minimis
	1367519001			de minimis
367527	1367527001			de minimis
367528	1367528001			de minimis
367529	1367529001			de minimis
367534	1367534001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
367539	1367539001		<u></u>	\$45.16
367540	1367540001			\$49.53
367541	1367541001			\$49.51
367547	1367547001			\$50.71
	1367630001			de minimis
367766	1367766001			de minimis
367767	1367767001			de minimis
367774	1367774001			de minimis
	1367776001			de minimis
	1367777001			de minimis
367786	1367786001			\$241.27
367945	1367945001			de minimis
368004	1368004001			\$12.52
368021	1368021001			\$122.96
368121	1368121001			\$100.96
368122	1368122001			\$100.96
368123	1368123001			de minimis
368124	1368124001			de minimis
368125	1368125001			de minimis
368126	1368126001			de minimis
368133	1368133001			\$702.72
368172	1368172001			\$40.75
368247	1368247002			de minimis
368249	1368249002			de minimis
	1368273001			de minimis
	1368274001			de minimis
	1368275001			de minimis
368283	1368283001			\$8.67
368287	1368287001			\$38.14
368288	1368288001			\$38.11
368295	1368295002			\$504.47
	1368322002			de minimis
	1368328002			de minimis
368367	1368367001			\$251.41
368407	1368407001			de minimis
368408	1368408001			de minimis
368444	1368444001			de minimis
	1368450001			de minimis
368485	1368485001			\$19.48
368526	1368526001			\$635.27
368546	1368546001			\$230.45
368547	1368547001			\$281.61
	1368572004			\$16.40
368583	1368583001			\$997.34
368688	1368688001			\$16.49

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
368718	1368718001			\$127.63
368719	1368719001			de minimis
368739	1368739001			\$9.95
368740	1368740001			\$8.81
368764	1368764001			\$34.36
368765	1368765001			\$7.08
368766	1368766001			\$7.08
368767	1368767001			\$35.21
368773	1368773001			de minimis
	1368795001			de minimis
	1368806001			de minimis
368812	1368812001			\$195.94
368820	1368820001			\$8.76
368823	1368823001			\$10.34
368824	1368824001			\$8.53
368825	1368825001			\$8.75
	1368967001			\$7.34
368974	1368974001			\$60.19
368997	1368997001			\$674.25
369006	1369006001			\$21.37
	1369007001			\$454.55
369008	1369008001			\$207.71
369083	1369083001			\$60.92
369086	1369086001			\$6.85
369089	1369089001			\$114.54
369092	1369092001			\$79.36
369110	1369110001			\$123.28
369111	1369111001			\$122.21
	1369112001			de minimis
	1369117001			de minimis
369122	1369122001			\$113.61
369144	1369144001			de minimis
369154	1369154001			de minimis
369155	1369155001			de minimis
369230	1369230001			\$35.53
369232	1369232001			\$11.58
369233	1369233001			\$10.61
369237	1369237001			\$21.46
369241	1369241002			\$9.83
369293	1369293001			\$10.69
369329	1369329001			\$12.59
369330	1369330001			\$100.43
369358	1369358001			\$1,308.75
369361	1369361001			de minimis
369362	1369362001			\$5,681.86

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
369363	1369363001			\$5,698.93
369364	1369364001			\$5,688.00
369365	1369365001			\$5,540.17
369366	1369366001			\$12.58
369392	1369392001			\$1,140.10
369407	1369407001			\$13.51
	1369409001			\$10.71
369411	1369411001			\$13.51
369412	1369412001			de minimis
369440	1369440001			\$114.54
369450	1369450001			de minimis
369461	1369461001			\$7.27
369464	1369464001			de minimis
369465	1369465001			de minimis
369480	1369480001			\$315.55
369490	1369490001			\$133.80
369516	1369516001			de minimis
369538	1369538001			\$1,763.06
369635	1369635001			de minimis
369727	1369727001			\$2,447.28
369728	1369728001			\$2,289.57
369739	1369739001			de minimis
369751	1369751001			de minimis
369752	1369752001			de minimis
369753	1369753001			de minimis
369809	1369809001			\$88.23
369893	1369893001			de minimis
369899	1369899001			\$5.53
369919	1369919001			\$10.74
369920	1369920001			\$11.01
369940	1369940001			\$1,731.58
369942	1369942001			\$554.96
369943	1369943001			\$204.68
369944	1369944001			\$553.40
	1369963002			\$10.15
	1369968001			de minimis
	1369969001			de minimis
369970	1369970001			\$15.05
369972	1369972001			\$32.84
369973	1369973001			\$32.83
369974	1369974001			\$32.83
369978	1369978001			de minimis
369979	1369979001			de minimis
369995	1369995001			de minimis
369997	1369997001			de minimis
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			. 10 0.000	Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
369998	1369998001			de minimis
370000	137000001			de minimis
370001	1370001001			de minimis
370002	1370002001			de minimis
370003	1370003001			de minimis
	1370004001			de minimis
370005	1370005001			de minimis
370006	1370006001			de minimis
370007	1370007001			de minimis
370008	1370008001			de minimis
370009	1370009001			de minimis
370010	1370010001			de minimis
370043	1370043001			\$476.35
370050	1370050001			\$20.55
370052	1370052001			\$6.39
370053	1370053001			\$6.31
370054	1370054001			\$7.40
	1370072001			de minimis
370077	1370077001			\$10.89
370078	1370078001			\$7.40
370079	1370079001			\$6.39
370080	1370080001			de minimis
370081	1370081001			de minimis
370082	1370082001			de minimis
370084	1370084001			de minimis
370085	1370085001			de minimis
370086	1370086001			de minimis
370087	1370087001			de minimis
370088	1370088001			de minimis
	1370089001			de minimis
370090	1370090001			de minimis
370091	1370091001			de minimis
370093	1370093001			de minimis
370094	1370094001			de minimis
370095	1370095001			de minimis
370096	1370096001			de minimis
370097	1370097001			de minimis
370098	1370098001			de minimis
370099	1370099001			de minimis
370100	1370100001			de minimis
370101	1370101001			de minimis
370192	1370192001			de minimis
370193	1370193001			de minimis
370198	1370198001			\$56.05
370199	1370199001			\$56.06

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
370200	1370200001			\$56.05
370201	1370201001			\$143.69
	1370209001			\$8,377.53
370212	1370212001			\$261.66
	1370213001			de minimis
	1370231001			de minimis
	1370248001			\$16.81
370250	1370250001			\$2,151.48
370253	1370253001			\$141.29
370365	1370365002	1370365003		\$712.93
370456	1370456001			\$36.85
	1370462001			de minimis
	1370464001			de minimis
	1370465001			de minimis
	1370466001			de minimis
370483	1370483001			\$76.78
370484	1370484001			\$37.55
370486	1370486001			de minimis
	1370503001			de minimis
370530	1370530001			\$6.95
370531	1370531001			\$2,064.84
370541	1370541001			\$18.20
	1370542001			de minimis
	1370543001			de minimis
	1370545001			de minimis
	1370546001			de minimis
	1370547001			de minimis
	1370548001			de minimis
	1370549001			de minimis
	1370550001			de minimis
	1370551001			de minimis
370602	1370602002			de minimis
370613	1370613001			\$195.26
	1370790001			de minimis
370791	1370791001			\$654.31
370792	1370792001			\$440.56
370944	1370944001			de minimis
370945	1370945001			\$13.37
370946	1370946001			\$13.37
371004	1371004001			\$21.85
371005	1371005001			\$22.24
371008	1371008001			\$22.25
	1371096001			de minimis
	1371098001			de minimis
371100	1371100001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
371117	1371117001			\$456.34
371123	1371123001			\$456.78
	1371127001			de minimis
371128	1371128001			de minimis
	1371129001			de minimis
	1371130001			de minimis
371150	1371150001			\$503.92
371153	1371153001			\$40.73
371166	1371166001			\$17.02
371179	1371179001			\$446.10
371214	1371214001			de minimis
371215	1371215001			de minimis
371247	1371247001			de minimis
371268	1371268001			de minimis
371272	1371272001			de minimis
371273	1371273001			de minimis
371274	1371274001			de minimis
371275	1371275001			de minimis
371276	1371276001			de minimis
371277	1371277001			de minimis
371306	1371306001			de minimis
371307	1371307001			de minimis
371349	1371349001			\$12.84
	1371420001			de minimis
	1371421001			de minimis
	1371422001			de minimis
	1371423001			de minimis
	1371424001			de minimis
371425	1371425001			de minimis
371426	1371426001			de minimis
371427	1371427001			de minimis
371471	1371471001			\$117.24
371472	1371472001			\$596.04
371476	1371476001			\$114.58
371477	1371477001			de minimis
371478	1371478001			de minimis
371479	1371479001			de minimis
371480	1371480001			\$7.02
371481	1371481001			\$6.84
371483	1371483001			de minimis
371484	1371484001			\$7.04
371513	1371513001			\$13.40
371521	1371521001			\$157.94
371522	1371522001			\$157.93
371524	1371524001			\$93.34
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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
371525	1371525001			de minimis
371527	1371527001			\$191.71
371528	1371528001			\$103.92
371529	1371529001			\$103.89
371533	1371533001			\$48.32
	1371556001			de minimis
	1371557001			de minimis
	1371560001			de minimis
	1371561001			de minimis
	1371562001			de minimis
	1371570001			de minimis
371594	1371594001			\$1,013.62
	1371644001			de minimis
371687	1371687001			de minimis
371692	1371692001			de minimis
371693	1371693001			de minimis
371694	1371694001			de minimis
371696	1371696001			de minimis
371697	1371697001			de minimis
371698	1371698001			de minimis
371699	1371699001			de minimis
371738	1371738001			\$37.89
371739	1371739001			\$37.86
371740	1371740001			\$37.87
371928	1371928001			de minimis
371930	1371930001			\$130.97
371931	1371931001			\$130.97
371958	1371958001			\$26.90
	1371959001			\$7.68
371961	1371961001			de minimis
371962	1371962001			de minimis
	1371965001			de minimis
372005	1372005001			de minimis
372008	1372008001			de minimis
	1372056001			de minimis
	1372057001			de minimis
	1372058001			de minimis
	1372059001			de minimis
	1372060001			de minimis
372088	1372088002			\$28.02
372089	1372089001			de minimis
372090	1372090002			\$81.47
372105	1372105002			\$186.33
372129	1372129001			\$383.92
372130	1372130001			\$383.78

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
372134	1372134001			\$3,097.88
	1372141001			de minimis
372198	1372198001			\$65.91
372236	1372236001			\$6.33
372237	1372237001			\$6.33
372238	1372238001			\$6.33
372239	1372239001			\$6.32
372240	1372240001			\$6.32
372241	1372241001			\$6.70
372242	1372242001			\$6.33
372243	1372243001			\$6.33
372245	1372245001			\$18.47
	1372293002			de minimis
372364	1372364001			\$8.41
372391	1372391001			de minimis
372392	1372392001			de minimis
372393	1372393001			de minimis
372394	1372394001			de minimis
372410	1372410001			\$33.68
1372439000	1372439000			\$341.44
372490	1372490001			\$1,854.27
372491	1372491001			\$2,848.18
372492	1372492001			\$827.95
372493	1372493001			\$915.52
	1372746001			de minimis
	1372747001			de minimis
372886	1372886001			de minimis
	1372893001			\$5.63
372897	1372897001			\$745.83
372898	1372898001			\$761.92
372899	1372899001			\$72.58
372901	1372901001			de minimis
372905	1372905001			\$639.13
372910	1372910001			de minimis
	1372933002			de minimis
	1372934002			de minimis
	1372936002			de minimis
	1372937002			de minimis
	1372938002			de minimis
	1372940002			de minimis
	1372942002			de minimis
	1372945002			de minimis
	1372946002			de minimis
	1372948002			de minimis
	1372951002			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1372952002			de minimis
	1372953002			de minimis
	1372955002			de minimis
	1372958002			de minimis
373077	1373077001			\$25.73
	1373149001			de minimis
	1373150001			de minimis
373151	1373151001			de minimis
373152	1373152001			\$52.59
373153	1373153001			de minimis
373159	1373159001			de minimis
	1373165001			\$6.30
	1373166001			de minimis
373167	1373167001			\$8.80
	1373169001			de minimis
	1373170001			de minimis
373171	1373171001			\$12.35
	1373194001			de minimis
	1373195001			de minimis
	1373196001			de minimis
	1373197001			de minimis
	1373198001			de minimis
	1373199001			de minimis
	1373200001			de minimis
373203	1373203001			\$19.38
373220	1373220001			\$180.73
373282	1373282001			de minimis
	1373283001			de minimis
373419	1373419001			de minimis
373435	1373435001			\$7,455.37
	1373448001			de minimis
	1373561003			de minimis
	1373562002			de minimis
	1373563002			de minimis
	1373564002			de minimis
	1373565002			de minimis
373572	1373572001			\$71.61
	1373659001			de minimis
373669	1373669001			\$2,312.89
	1373686001			de minimis
373888	1373888001			\$27.28
373889	1373889001			\$27.27
373890	1373890001			\$27.27
373943	1373943001			\$282.96
373944	1373944001			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
373945	1373945001			de minimis
	1374084001			de minimis
	1374085001			de minimis
	1374086001			de minimis
	1374164001			de minimis
	1374165001			de minimis
	1374166001			de minimis
374420	1374420001			\$473.11
374421	1374421001			\$2,298.08
	1374474001			de minimis
374475	1374475001			\$24.27
374476	1374476001			de minimis
374492	1374492001			\$375.21
374497	1374497001			\$350.94
374555	1374555001			de minimis
374556	1374556001			de minimis
374557	1374557001			de minimis
374558	1374558001			de minimis
	1374615001			de minimis
374628	1374628001			\$109.67
374639	1374639001			\$6.33
374640	1374640001			\$7.40
374641	1374641001			\$6.33
	1374642001			de minimis
374643	1374643001			\$82.50
374644	1374644001			\$82.49
374645	1374645001			\$82.49
374699	1374699001			de minimis
374700	1374700001			\$6.26
374701	1374701001			\$5.33
374702	1374702001			\$5.45
374704	1374704001			\$5.62
374722	1374722001			de minimis
374723	1374723001			de minimis
374724	1374724001			de minimis
374725	1374725001			de minimis
	1374747001			de minimis
	1374748001			de minimis
	1374749001			de minimis
374778	1374778001			\$12,481.61
374821	1374821001			\$3,352.38
374995	1374995001			\$19.94
374996	1374996001			\$19.95
374997	1374997001			\$6.32
374998	1374998001			\$6.32

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
375017	1375017001			de minimis
	1375021002			de minimis
375086	1375086001			de minimis
375087	1375087001			de minimis
375088	1375088001			de minimis
375125	1375125001			\$72.74
375126	1375126001			\$14.54
375127	1375127001			\$14.54
375176	1375176001			\$3,411.50
375177	1375177001			\$3,529.17
375178	1375178001			\$3,413.82
	1375187001			de minimis
	1375188001			de minimis
	1375189001			de minimis
	1375190001			de minimis
	1375191001			de minimis
	1375316003			de minimis
	1375355001			de minimis
	1375356001			de minimis
	1375400001			\$13.89
375401	1375401001			\$47.61
375411	1375411001			\$298.72
375412	1375412001			\$6.22
375482	1375482001			\$124.26
375495	1375495001			\$721.36
375506	1375506001			de minimis
375508	1375508001			de minimis
375509	1375509001			de minimis
375510	1375510001			de minimis
375511	1375511001			\$19.55
375512	1375512001			\$19.46
375518	1375518001			\$170.57
375553	1375553001			\$11.10
375554	1375554001			\$55.70
375601	1375601001			\$952.68
375614	1375614001			de minimis
375622	1375622001			\$33.26
375710	1375710001			\$1,887.93
375717	1375717001			\$155.89
	1375731001			\$14,963.10
375742	1375742001			\$141.18
375743	1375743001			\$144.30
375786	1375786001			de minimis
375795	1375795001			de minimis
375819	1375819001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
375820	1375820001			de minimis
375821	1375821001			de minimis
375822	1375822001			de minimis
375823	1375823001			de minimis
375824	1375824001			de minimis
375869	1375869001			\$63.85
375912	1375912001			\$635.44
375913	1375913001			\$635.41
375914	1375914001			\$635.50
	1375925001			\$77.14
	1375933001			de minimis
	1375935001			de minimis
	1375936001			de minimis
375987	1375987001			\$8.64
375994	1375994001			\$52.12
	1375995001			de minimis
375996	1375996001			\$52.15
375997	1375997001			\$50.97
	1375998001			de minimis
376005	1376005001			\$9.60
376006	1376006001			\$128.79
376037	1376037001			\$184.58
376039	1376039001			\$14.20
376041	1376041001			\$2,283.10
376042	1376042001			\$104.56
376078	1376078001			\$98.68
376105	1376105001			de minimis
	1376106001			de minimis
376129	1376129001			\$27.20
376136	1376136001			\$62.74
	1376157001			de minimis
	1376179001			de minimis
	1376180002			\$623.06
376181	1376181001			\$208.90
376182	1376182001			\$505.24
376183	1376183001			\$88.22
	1376216001			de minimis
376219	1376219001			de minimis
376222	1376222001			de minimis
	1376243002			\$9.74
376265	1376265001			\$36.16
376266	1376266001			\$30.89
376267	1376267001			\$32.10
376285	1376285001			\$10,906.75
376287	1376287001			\$5.45

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
376329	1376329001			\$11.13
376330	1376330001			de minimis
376331	1376331001			de minimis
376341	1376341001			\$5.98
	1376342001			\$454.54
376343	1376343001			\$208.90
376344	1376344001			\$15.68
376345	1376345001			\$5.75
	1376346002			\$607.25
376347	1376347001			\$96.61
	1376347002			de minimis
376348	1376348001			\$28.14
	1376366001			de minimis
	1376368001			de minimis
376420	1376420001			\$63.20
376438	1376438001			\$50.73
376439	1376439001			\$55.52
376472	1376472001			de minimis
376475	1376475001			\$62.08
376518	1376518001			de minimis
376520	1376520001			de minimis
	1376522001			de minimis
376534	1376534001			\$968.12
376535	1376535001			\$953.90
376536	1376536001			\$959.56
	1376540001			\$113.01
376554	1376554001			de minimis
376555	1376555001			de minimis
376556	1376556001			\$5.88
376557	1376557001			de minimis
376558	1376558001			de minimis
376583	1376583001			\$919.58
376604	1376604001			\$298.96
376605	1376605001			\$298.98
376646	1376646001			\$62.08
376647	1376647001			\$126.78
376652	1376652001			\$62.66
376653	1376653001			de minimis
376659	1376659001			\$91.12
376660	1376660001			\$30.79
376668	1376668001			de minimis
376669	1376669001			\$230.70
376673	1376673001			\$6,759.11
376674	1376674001			\$6,586.84
	1376675001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1376676001			de minimis
376684	1376684001			\$25.62
376685	1376685001			\$25.62
376686	1376686001			\$25.62
376687	1376687001			\$25.60
376688	1376688001			\$25.62
376689	1376689001			\$25.63
376693	1376693001			de minimis
	1376724002			de minimis
	1376735001			de minimis
	1376736001			de minimis
	1376737001			de minimis
376765	1376765001			de minimis
	1376766001			de minimis
	1376800001			de minimis
376801	1376801001			\$11.39
376802	1376802001			\$11.43
376803	1376803001			\$11.39
376804	1376804001			\$11.39
376805	1376805001			\$12.70
376870	1376870001			de minimis
376873	1376873001			\$23.89
376879	1376879001			\$107.18
376884	1376884001			\$28.26
376885	1376885001			\$13.45
376886	1376886001			\$7.09
376905	1376905001			\$138.41
376906	1376906001			\$138.92
376907	1376907001			\$136.03
376908	1376908001			\$138.81
376917	1376917001			\$36.85
376918	1376918001			\$36.84
376927	1376927001			\$933.27
	1376941001			\$40.30
	1376942001			\$38.82
	1376943001			\$40.40
	1376944001			\$40.39
376959	1376959001			\$8.42
	1376993001			de minimis
	1376994001			de minimis
376995	1376995001			de minimis
376997	1376997001			de minimis
376998	1376998001			\$507.86
	1377003001			de minimis
377011	1377011001			de minimis
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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
377012	1377012001			\$135.05
377013	1377013001			\$135.05
377025	1377025001			de minimis
377027	1377027001			de minimis
377031	1377031001			\$5.92
	1377032001			\$236.45
377033	1377033001			\$94.10
377034	1377034001			\$5.66
377036	1377036001			de minimis
377037	1377037001			de minimis
	1377038001			de minimis
	1377039001			de minimis
377054	1377054001			de minimis
377062	1377062001			\$147.79
377063	1377063001			\$148.45
377064	1377064001			\$148.45
	1377065001			de minimis
	1377066001			de minimis
	1377067001			de minimis
	1377068001			de minimis
	1377069001			de minimis
	1377070001			de minimis
	1377071001			\$7.11
377073	1377073001			\$135.62
377080	1377080001			\$64.66
	1377087001			de minimis
	1377088001			de minimis
	1377089001			de minimis
	1377090001			de minimis
377103	1377103001			\$33.13
377104	1377104001			\$45.12
377105	1377105001			\$45.16
377106	1377106001			\$45.13
	1377107001			de minimis
	1377108001			de minimis
	1377109001			de minimis
377134	1377134001			de minimis
377135	1377135001			de minimis
377136	1377136001			de minimis
377137	1377137001			de minimis
	1377140001			de minimis
377142	1377142001			\$27.84
377168	1377168001			\$57.99
377169	1377169001			\$57.94
377194	1377194001			\$335.62

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
377219	1377219001			\$59.71
377220	1377220001			\$6.02
377221	1377221001			\$6.03
377222	1377222001			\$6.00
	1377305001			de minimis
377312	1377312001			de minimis
377313	1377313001			de minimis
377314	1377314001			de minimis
377316	1377316001			de minimis
377331	1377331001			de minimis
	1377356001			de minimis
	1377357001			de minimis
	1377370002			de minimis
	1377375001			de minimis
377423	1377423001			\$1,367.25
377424	1377424001			\$6.85
	1377426001			de minimis
	1377427001			de minimis
377432	1377432001			\$29.44
377433	1377433001			\$37.98
	1377434001			de minimis
377448	1377448001			\$12.64
	1377453001			de minimis
	1377455001			de minimis
	1377456001			de minimis
377457	1377457001			\$12.76
377458	1377458001			\$38.55
377463	1377463001			\$17.00
377464	1377464001			\$68.53
	1377468001			de minimis
	1377476001			de minimis
377485	1377485001			\$5.10
	1377495001			\$2,730.47
377523	1377523001			de minimis
377530	1377530001			\$250.74
	1377595001			\$41.88
377621	1377621001			\$170.69
377628	1377628001			\$30.04
377635	1377635001			\$16.73
377636	1377636001			\$16.84
377638	1377638001			\$5.18
	1377640001			\$9.15
	1377641001			de minimis
377673	1377673001			\$161.20
377805	1377805001			\$904.53

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
377820	1377820001			\$76.11
377821	1377821001			\$76.11
377822	1377822001			\$75.93
377827	1377827001			de minimis
377893	1377893001			de minimis
377899	1377899001			\$56.66
	1377963002			de minimis
377988	1377988001			\$137.00
377989	1377989001			\$20.27
377991	1377991001			\$20.00
	1377992001			de minimis
377993	1377993001			\$17.52
377994	1377994001			\$15.65
377996	1377996001			\$2,143.62
	1377997001			de minimis
378005	1378005001			\$50.01
	1378023001			\$21.49
378034	1378034001			\$97.79
378038	1378038001			\$94.09
378044	1378044001			\$156.92
378045	1378045001			\$52.41
378048	1378048001			\$46.03
378049	1378049001			\$50.89
378050	1378050001			\$13.82
378051	1378051001			\$51.10
378053	1378053001			\$51.08
	1378054001			\$1,397.02
378082	1378082001			\$7.48
378093	1378093001			de minimis
378105	1378105001			de minimis
	1378107001			de minimis
378108	1378108001			de minimis
	1378109001			de minimis
	1378110001			de minimis
	1378116001			de minimis
	1378117001			de minimis
378123	1378123001			\$39.05
	1378134002			de minimis
378191	1378191001			de minimis
378192	1378192001			\$5.55
378194	1378194001			\$5.57
378195	1378195001			\$5.56
	1378242001			de minimis
	1378243001			de minimis
378245	1378245001			de minimis

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1378246001			de minimis
	1378247001			de minimis
	1378251001			de minimis
	1378252001			de minimis
378253	1378253001			\$159.33
	1378314001			de minimis
	1378316001			de minimis
	1378333001			de minimis
378368	1378368001			\$70.44
378422	1378422001			\$118.60
378436	1378436001			\$54.47
378437	1378437001			de minimis
	1378498001			de minimis
378499	1378499001			de minimis
	1378549001			de minimis
378550	1378550001			de minimis
378607	1378607001			de minimis
	1378636001			\$5.67
	1378637001			de minimis
378640	1378640001			de minimis
378641	1378641001			de minimis
378642	1378642001			de minimis
378694	1378694001			\$16.07
378696	1378696001			de minimis
378697	1378697001			\$15.01
378698	1378698001			\$15.35
	1378700001			de minimis
	1378705001			de minimis
	1378706001			de minimis
	1378707001			de minimis
	1378709001			de minimis
	1378710001			\$3,158.56
378738	1378738001			\$67.55
	1378748001			de minimis
378784	1378784001			de minimis
	1378785001			\$11.97
378802	1378802001			\$2,441.44
378803	1378803001			de minimis
378804	1378804001			de minimis
378806	1378806001			de minimis
378807	1378807001			de minimis
378808	1378808001			de minimis
378809	1378809001			de minimis
378812	1378812001			\$22.48
	1378919001			\$1,045.48

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1378930001			de minimis
	1378931001			de minimis
	1378932001			de minimis
	1378941001			de minimis
	1378942001			de minimis
	1378943001			de minimis
	1378997001			de minimis
	1378998001			de minimis
	1378999001			de minimis
379001	1379001001			\$3,249.37
379031	1379031001			de minimis
379032	1379032001			de minimis
379033	1379033001			de minimis
379073	1379073001			\$13.69
379078	1379078001			\$1,608.78
379079	1379079001			\$349.17
	1379087001			de minimis
379088	1379088001			\$35.58
379089	1379089001			\$15.60
	1379131001			de minimis
	1379206001			de minimis
	1379207001			\$60.90
	1379219001			de minimis
	1379225001			de minimis
	1379226001			de minimis
	1379228001			de minimis
	1379229001			de minimis
	1379275001			de minimis
379304	1379304001			\$5.90
379305	1379305001			de minimis
	1379313001			\$37.67
	1379363001			de minimis
379378	1379378001			\$6.45
	1379389001			\$208.14
	1379391001			de minimis
	1379392001			de minimis
	1379393001			de minimis
	1379394001			de minimis
379405	1379405001			\$13.31
379406	1379406001			\$13.44
	1379412001			\$11.26
	1379413001			de minimis
	1379414001			de minimis
	1379415001			\$11.43
	1379419001			\$411.45

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1379463001			\$6.87
379490	1379490001			\$188.26
379491	1379491001			\$187.68
379492	1379492001			\$169.12
379496	1379496001			\$170.21
	1379516001			\$505.77
379522	1379522001			\$11.14
379524	1379524001			de minimis
	1379526001			\$78.24
379560	1379560001			de minimis
	1379567001			de minimis
	1379568001			de minimis
	1379569001			de minimis
	1379592001			de minimis
379626	1379626001			\$129.29
379628	1379628001			\$128.72
379629	1379629001			\$128.71
379649	1379649001			\$77.81
379651	1379651001			de minimis
	1379689001			de minimis
379722	1379722001			de minimis
	1379725001			\$6.66
379736	1379736001			\$133.52
	1379739001			de minimis
	1379742001			de minimis
	1379743001			de minimis
	1379746001			de minimis
	1379747001			de minimis
	1379751001			de minimis
	1379753001			de minimis
	1379754001			de minimis
379756	1379756001			de minimis
	1379757001			de minimis
	1379762001			\$7.14
	1379763001			de minimis
	1379764001			\$12.75
	1379765001			\$12.75
379776	1379776001			\$3,489.73
	1379787001			\$400.73
	1379788001			\$7.46
	1379793001			\$5,074.40
	1379814001			de minimis
	1379905001			de minimis
	1379915001			\$22.68
	1379916001			\$22.60

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1379917001			\$22.67
	1379918001			\$22.80
	1379919001			\$22.68
379963	1379963001			\$117.09
	1379998001			de minimis
	1379999001			de minimis
	1380012001			\$44.52
	1380013001			\$71.26
380014	1380014001			\$143.80
380023	1380023001			\$116.36
	1380093001			\$61.85
	1380096001			de minimis
	1380237001			de minimis
380238	1380238001			\$18.64
380239	1380239001			\$18.64
380241	1380241001			\$18.63
	1380248001			de minimis
	1380272001			de minimis
	1380281001			\$29.33
	1380284001			\$28.61
	1380303001			\$70.24
	1380304001			\$70.24
	1380305001			\$68.82
	1380313001			de minimis
	1380315001			de minimis
	1380316001			\$5,789.03
	1380339001			\$39.35
	1380340001			de minimis
	1380341001			de minimis
	1380342001			de minimis
	1380354001			\$647.91
	1380355001			\$629.55
	1380356001			de minimis
	1380361001			\$625.82
	1380362001			\$625.83
	1380417001			\$115.63
	1380445001			\$5.42
	1380455001			de minimis
	1380459001			de minimis
	1380463001			de minimis
	1380488001			de minimis
	1380490001			de minimis
	1380492001			de minimis
	1380493001			de minimis
	1380494001			de minimis

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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1 Owner Number 2 Owner Number 3 Owner Number 4 Amount to Class Members 6 1380495001 de minimis de minimis 1380497001 de minimis de minimis 1380590001 de minimis de minimis 1380500001 de minimis de minimis 1380510001 de minimis de minimis 1380520001 de minimis de minimis 138052001 de minimis de minimis 138052001 de minimis de minimis 138052001 de minimis de minimis 138054001 de minimis sto.49 138054001 de minimis de minimis 138054001 de minimis de minimis 138054001 55.50 de minimis 138058001 55.50 55.50 138058		2000.000		. 10 0.000	Estimated Net Settlement
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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1380784001			\$612.85
	1380786001			\$3,248.39
	1380787001			\$3,248.48
	1380788001			\$3,246.78
	1380791001			\$3,246.26
	1380792001			\$3,247.00
	1380805001			de minimis
	1380839001			\$473.89
	1380854001			\$119.36
	1380856001			\$119.49
	1380857001			\$119.37
	1380902001			\$9.09
	1380912001			\$20.20
	1380914001			de minimis
	1380930001			de minimis
	1380952001			\$1,135.90
	1380967001			\$119.03
	1380968001			\$119.41
	1380971001			de minimis
	1380973001			de minimis
	1380975001			de minimis
	1380976001			de minimis
	1381004001			de minimis
	1381019001			\$25.51
	1381024001			\$159.49
	1381030001			\$118.80
	1381038001			\$119.54
	1381070001			de minimis
	1381071001			de minimis
	1381077001			de minimis
	1381173001			de minimis
	1381179001			\$2,634.21
	1381180001			\$1,998.62
	1381183001			\$986.23
	1381184001			\$72.04
	1381186001			de minimis
	1381187001			\$113.69
	1381188001			\$456.26
	1381189001			\$147.16
	1381190001			\$470.51
	1381192001			\$915.25
	1381193001			\$456.28
	1381194001			\$1,839.84
	1381195001			\$987.83
	1381196001			\$71.82

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
·	1381198001		· · · · · · · · · · · · · · · · · · ·	\$31.93
	1381199001			\$113.64
	1381200001			\$145.26
	1381201001			\$147.17
	1381203001			\$470.54
	1381204001			\$456.29
	1381206001			\$72.06
	1381207001			\$8.14
	1381221001			\$116.33
	1381222001			\$116.82
	1381225001			de minimis
	1381313001			\$6.27
	1381329001			\$579.49
	1381338001			\$17.04
	1381343001			\$17.20
	1381344001			\$17.20
	1381347001			de minimis
	1381348001			de minimis
	1381349001			de minimis
	1381351001			de minimis
	1381352001			de minimis
	1381353001			de minimis
	1381355001			de minimis
	1381356001			de minimis
	1381358001			de minimis
	1381420001			\$126.24
	1381427001			de minimis
	1381437001			
	1381538001			\$14.62 \$19.98
	1381621001			\$86.20 de minimis
	1381624001			
	1381637001			\$878.46
	1381650001			\$24.16
	1381707001			\$6.33
	1381736001			\$513.75
	1381769001			\$126.83
	1381785001			de minimis
	1381786001			de minimis
	1381794001			de minimis
	1381795001			de minimis
	1381796001			de minimis
	1381823001			\$195.58
	1381834001			de minimis
	1381835001			de minimis
	1381840001			\$93.80

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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1381845004			de minimis
	1381859001			de minimis
	1381874001			\$42.65
	1381879001			\$1,013.55
	1381948001			\$926.70
	1381967001			de minimis
	1381999001			\$345.18
	1382046001			de minimis
	1382075001			\$768.32
	1382105001			de minimis
	1382116001			\$295.08
	1382117001			\$295.15
	1382120001			\$4,203.79
	1382126001			\$18.85
	1382136001			de minimis
	1382138001			de minimis
	1382139001			de minimis
	1382141001			de minimis
	1382142001			de minimis
	1382177001			de minimis
	1382178001			de minimis
	1382182001			de minimis
	1382183001			de minimis
	1382184001			de minimis
	1382185001			de minimis
	1382187001			de minimis
	1382188001			de minimis
	1382206001			de minimis
	1382213001			\$10.59
	1382227001			de minimis
	1382241001			\$6.79
	1382242001			\$201.41
	1382245001			\$201.42
	1382247001			\$28.99
	1382254001			\$3,817.16
	1382255001			\$3,817.46
	1382257001			\$3,817.47
	1382259001			\$150.69
	1382324001			\$133.28
	1382338001			\$2,475.81
	1382365001			de minimis
	1382387001			\$34.51
	1382405001			de minimis
	1382413001			\$12.42
	1382458001			\$197.82
	1552 156601			Ç137.02

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1382463001			\$598.55
	1382468001			de minimis
	1382474001			de minimis
	1382475001			de minimis
	1382496002			\$8.51
	1382498001			de minimis
	1382499001			de minimis
	1382543001			de minimis
	1382544001			\$90.84
	1382583001			\$20.98
	1382588001			de minimis
	1382610001			de minimis
	1382622001			de minimis
	1382623001			de minimis
	1382624001			de minimis
	1382626001			de minimis
	1382631001			de minimis
	1382641001			de minimis
	1382684001			\$22.17
	1382685001			\$27.86
	1382686001			\$22.23
	1382687001			\$22.31
	1382700001			\$3,897.31
	1382724001			\$56.89
	1382738001			\$8.94
	1382739001			\$9.09
	1382748001			\$11.00
	1382757001			de minimis
	1382778001			de minimis
	1382779001			de minimis
	1382781001			de minimis
	1382782001			de minimis
	1382783001			de minimis
	1382883001			\$2,298.68
	1382970001			\$228.66
	1382982001			de minimis
	1383010001			\$25.02
	1383013001			de minimis
	1383038001			\$9.83
	1383039001			\$8.85
	1383042001			de minimis
	1383043001			\$24.59
	1383045001			\$8.90
	1383049001			de minimis
	1383087001			\$34.95

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	25			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1383089001			\$11.78
	1383090001			\$14.23
	1383091001			de minimis
	1383092001			de minimis
	1383093001			de minimis
	1383094001			de minimis
	1383098001			de minimis
	1383099001			de minimis
	1383106001			\$7.95
	1383123001			de minimis
	1383125001			de minimis
	1383196001			\$215.89
	1383198001			\$21.97
	1383199001			\$22.55
	1383200001			\$22.55
	1383202001			\$111.27
	1383203001			de minimis
	1383205001			\$145.00
	1383206001			\$5.50
	1383208001			\$140.06
	1383216001			de minimis
	1383218001			\$266.22
	1383219001			\$28.93
	1383236001			de minimis
	1383237001			de minimis
	1383240001			de minimis
	1383241001			de minimis
	1383243001			de minimis
	1383285001			de minimis
	1383378001			\$20.45
	1383386001			de minimis
	1383406001			\$532.42
1383434000	1383434000			de minimis
	1383441001			de minimis
	1383445001			de minimis
	1383446001			de minimis
	1383447001			de minimis
	1383448001			de minimis
	1383460001			de minimis
	1383461001			de minimis
	1383510001			\$1,409.83
	1383538001			de minimis
	1383541001			\$968.49
	1383542001			\$969.19
	1383585001			de minimis
	1383585001			de minimis

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Rice, v Burlington Resout 64 Oil & Gas Company LP,

Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1383605001			de minimis
	1383606001			de minimis
	1383638001			\$12.89
	1383640001			\$13.34
	1383641001			de minimis
	1383647001			de minimis
	1383677001			\$22.23
	1383692001			de minimis
	1383697001			\$485.06
	1383698001			\$485.10
	1383699001			de minimis
	1383701001			\$485.33
	1383715001			\$349.91
	1383745001			de minimis
	1383810001			\$24.93
	1383811001			\$24.84
	1383815001			\$47.00
	1383822001			\$177.87
	1383827001			\$46.56
	1383837001			de minimis
	1383927001			de minimis
	1383954001			\$63.09
	1384049001			\$132.53
	1384050001			de minimis
	1384084001			\$6.87
	1384114001			de minimis
	1384117001			\$48,960.60
	1384138001			de minimis
	1384153001			\$14.10
	1384156001			de minimis
	1384210001			de minimis
	1384212001			de minimis
	1384214001			de minimis
	1384232001			de minimis
	1384246001			\$46.56
	1384259001			\$142.67
	1384266001			\$142.71
	1384292001			de minimis
	1384293001			de minimis
	1384294001			de minimis
	1384312001			de minimis
	1384313001			de minimis
	1384372001			de minimis
	1384373001			de minimis
	1384454002			de minimis
	1304434002			ue miimins

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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1384477002			\$12,194.84
	1384490001			de minimis
	1384494001			\$12.18
	1384516001			de minimis
	1384550001			\$9.11
	1384562001			de minimis
	1384581001			de minimis
	1384621001			\$72.04
	1384659001			\$34.51
	1384664001			\$34.52
	1384665001			\$34.53
	1384666001			\$34.52
	1384683001			\$80.17
	1384684001			\$32.76
	1384690003			\$11,901.68
	1384727002			\$12,194.83
	1384840001			de minimis
	1384841001			de minimis
	1384842001			de minimis
	1384843001			de minimis
	1384853001			de minimis
	1384855001			de minimis
	1384856001			de minimis
	1384857001			de minimis
	1384863001			de minimis
	1384864001			de minimis
	1384865001			de minimis
	1384866001			de minimis
	1384867001			de minimis
	1384868001			de minimis
	1384869001			de minimis
	1384874001			de minimis
	1384875001			de minimis
	1384877001			de minimis
	1384879001			de minimis
	1384898001			\$10.69
	1384901001			de minimis
	1384904001			de minimis
	1384908001			de minimis
	1384909001			de minimis
	1384921001			de minimis
	1384923001			\$73.06
	1384925001			de minimis
	1384929001			de minimis
	1384930001			de minimis
	100-700001			ac mining

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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1384931001			de minimis
	1384934001			de minimis
	1384935001			de minimis
	1384940001			de minimis
	1384942001			de minimis
	1384943001			de minimis
	1384944001			de minimis
	1384945001			de minimis
	1384949001			de minimis
	1384950001			de minimis
	1384951001			de minimis
	1384952001			de minimis
	1384953001			de minimis
	1384954001			de minimis
	1384956001			de minimis
	1384957001			de minimis
	1384958001			\$25.09
	1384963001			de minimis
	1384967001			de minimis
	1384968001			de minimis
	1384970001			\$11.52
	1384975001			de minimis
	1384977001			de minimis
	1384979001			\$11.26
	1384989001			de minimis
	1384990001			de minimis
	1384991001			de minimis
	1384992001			de minimis
	1384993001			de minimis
	1384994001			de minimis
	1385006001			de minimis
	1385007001			de minimis
	1385008001			de minimis
	1385030001			de minimis
	1385033001			\$24.54
	1385034001			\$419.88
	1385056001			de minimis
	1385058001			\$8.14
	1385076001			de minimis
	1385082001			de minimis
	1385096002			\$8,169.71
	1385097001			\$9,632.63
	1385098001			de minimis
	1385118001			de minimis
	1385175001			de minimis

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1385781001 de minimis 1385282001 de minimis 1385282001 de minimis 1385328001 de minimis 1385328001 de minimis 1385350001 57,342,68 1385356001 de minimis 1385357001 de minimis 1385357001 de minimis 1385357001 de minimis 1385357001 de minimis 1385376001 de minimis 1385376001 de minimis 1385377001 de minimis 1385377001 de minimis 1385378001 de minimis 1385378001 de minimis 1385384001 \$12,99 1385410001 512,380,93 1385410001 577,95 138541001 577,95 1385415001 577,95 1385415001 577,95 1385415001 de minimis 138542001 de minimis 138542001 de minimis 138542001 de minimis 1385430001 de minimis 138543001 de minimis	Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
1385281001 de minimis 1385299001 de minimis 1385299001 de minimis 1385300001 \$7,342.68 1385316001 \$195.97 1385367001 de minimis 1385368001 de minimis 1385369001 de minimis 1385377001 de minimis 1385385001 de minimis 1385385001 de minimis 1385385001 de minimis 1385385001 de minimis 1385410001 \$12.99 1385413001 \$77.95 1385417001 \$77.95 1385417001 \$77.95 1385418001 \$77.95 1385419001 de minimis 1385420001 de minimis 138543001 de minimis 1385430001 de minimis					<u> </u>
138529001 de minimis 138530001 \$7,342.68 1385316001 \$195.97 1385367001 de minimis 1385368001 de minimis 1385369001 de minimis 1385375001 de minimis 1385375001 de minimis 1385377001 de minimis 1385377001 de minimis 1385377001 de minimis 1385384001 \$12.99 1385385001 de minimis 1385430001 \$77.95 1385410001 \$77.95 1385410001 \$77.95 1385410001 \$77.95 1385410001 \$77.95 1385410001 \$77.98 1385410001 \$77.95 1385410001 \$77.95 1385410001 \$55.81 1385420001 \$21.60 1385420001 de minimis 1385420001 de minimis 1385420001 de minimis 1385430001 de minimis 1385430001 \$21.60 1385430001 \$21.60 1385430001 de minimis 1385430001 \$12.65 1385450001 de minimis		1385281001			
138530001 \$7,342.68 1385316001 \$195.97 1385367001 de minimis 1385368001 de minimis 1385369001 de minimis 1385375001 de minimis 1385375001 de minimis 1385377001 de minimis 1385377001 de minimis 138534001 \$12.99 1385385001 de minimis 1385430001 \$12,380.83 1385412001 \$77.95 1385413001 \$77.95 1385413001 \$77.95 1385415001 \$77.95 1385415001 \$52.86 1385419001 de minimis 1385420001 de minimis 1385420001 de minimis 138542001 de minimis 138543001 \$21.61 138543001 \$21.65 138543001 \$21.65 138543001 \$12.66 138544001 \$12.65 138544001 \$12.65 138545001 de minimis		1385282001			de minimis
1385316001 de minimis 1385368001 de minimis 1385368001 de minimis 1385368001 de minimis 1385375001 de minimis 1385375001 de minimis 1385377001 de minimis 1385387001 de minimis 138538001 de minimis 138538001 de minimis 138538001 de minimis 138540001 \$12.99 1385410001 \$12.38 0.83 1385412001 \$77.95 1385415001 \$77.95 1385415001 \$77.95 1385415001 \$77.95 1385415001 \$5.81 1385425001 de minimis 1385425001 de minimis 1385425001 de minimis 1385425001 \$21.78 1385435001 de minimis 138545001 de minimis		1385299001			de minimis
1385367001 de minimis 1385368001 de minimis 1385369001 de minimis 1385375001 de minimis 1385375001 de minimis 1385375001 de minimis 1385377001 de minimis 1385377001 de minimis 1385384001 512.99 1385385001 de minimis 1385410001 \$12,380.83 1385412001 \$77.95 1385413001 \$77.95 1385413001 \$77.95 1385415001 \$77.95 1385415001 \$58.81 1385419001 \$512.69 1385420001 de minimis 1385420001 de minimis 1385420001 de minimis 1385430001 \$21.78 138543001 \$21.61 1385434001 de minimis 1385435001 de minimis 1385455001 de minimis 1385450001 de minimis 1385450001 de minimis 1385450001 de minimis 1385450001 de minimis		1385300001			\$7,342.68
1385368001 de minimis 1385375001 de minimis 1385375001 de minimis 1385375001 de minimis 1385375001 de minimis 1385377001 de minimis 1385384001 \$12.99 1385385001 de minimis 1385403001 de minimis 1385412001 \$77.95 1385413001 \$77.95 1385415001 \$77.98 1385415001 \$77.95 1385415001 \$52.69 1385415001 de minimis 1385420001 \$21.78 1385435001 \$21.78 1385435001 \$12.61 1385434001 de minimis 1385435001 de minimis 1385435001 \$12.64 1385434001 de minimis 1385435001 de minimis 138545001 de minimis		1385316001			\$195.97
1385375001 de minimis 1385375001 de minimis 1385377001 de minimis 1385377001 de minimis 1385384001 \$12.99 1385385001 de minimis 1385410001 \$12.380.83 1385412001 \$77.98 1385412001 \$77.98 1385412001 \$77.95 1385418001 \$5.81 1385418001 \$21.69 1385420001 de minimis 1385423001 \$21.78 138543001 \$21.78 138543001 \$12.16 138543001 de minimis 138544001 de minimis 138544001 \$12.65 1385445001 de minimis 138545001 de minimis 1385450001 de minimis 1385450001		1385367001			de minimis
1385375001 de minimis 1385376001 de minimis 1385377001 de minimis 1385384001 \$12.99 1385385001 de minimis 1385403001 de minimis 1385410001 \$12,380.83 1385415001 \$77.95 1385415001 \$77.98 1385415001 \$77.95 1385418001 \$5.81 1385418001 \$21.69 1385420001 de minimis 138542001 de minimis 138543001 \$21.78 138543001 de minimis 138543001 de minimis 138543001 de minimis 138543001 de minimis 138545001 de minimis 138549001 de minimis 138549001 de minimis 138549001 de minimis 138549001 de minimis 1		1385368001			de minimis
1385376001 de minimis 1385377001 de minimis 1385384001 \$12.99 1385385001 de minimis 1385403001 de minimis 1385410001 \$12,380,83 1385412001 \$77.95 1385415001 \$77.95 1385417001 \$5.81 1385418001 \$77.95 1385420001 de minimis 1385420001 de minimis 1385420001 de minimis 1385435001 de minimis 1385435001 de minimis 1385444001 \$12.66 1385445001 de minimis 138545001 de minimis 138549001 de minimis		1385369001			de minimis
1385377001 de minimis 1385384001 \$12.99 1385385001 de minimis 138540001 \$12,380.83 1385412001 \$77.95 1385415001 \$77.98 1385415001 \$77.95 1385418001 \$5.81 1385420001 de minimis 1385420001 de minimis 1385425001 \$21.78 1385425001 \$12.161 1385435001 de minimis 1385435001 de minimis 1385444001 \$12.64 1385445001 de minimis 138545001 \$12.60 138545001 de minimis 138545001 de minimis 138545001 de minimis 138546001 de minimis 138548001 de minimis 138549001 de minimis 138549001 de minimis 1385490001 de minimis 13854		1385375001			de minimis
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1385403001 de minimis 1385403001 \$12,380.83 1385412001 \$77.95 1385412001 \$77.95 1385413001 \$77.98 1385417001 \$5.81 1385418001 \$21.69 1385419001 de minimis 1385420001 de minimis 1385423001 \$121.61 1385434001 de minimis 1385435001 de minimis 1385434001 de minimis 1385443001 de minimis 1385443001 de minimis 1385445001 de minimis 138545001 de minimis 138545001 de minimis 138545001 de minimis 138545001 \$12.60 138545001 \$12.59 138545001 de minimis 1385450001 de minimis 1385450001 de minimis 1385480001 de minimis 1385490001 \$28.54 1385490001 \$28.54 1385490001 \$25.1.91		1385377001			de minimis
1385403001 de minimis 1385410001 \$12,380.83 1385412001 \$77.95 1385413001 \$77.95 1385415001 \$77.95 1385418001 \$5.81 1385419001 de minimis 1385420001 de minimis 1385425001 \$121.61 1385434001 de minimis 1385435001 de minimis 138543001 \$12.64 1385444001 \$12.65 1385445001 de minimis 1385445001 de minimis 138545001 de minimis 138549001 de minimis 138549001 de minimis 138549001 de minimis <td< td=""><td></td><td>1385384001</td><td></td><td></td><td>\$12.99</td></td<>		1385384001			\$12.99
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1385413001 \$77.98 1385415001 \$77.95 1385417001 \$5.81 1385418001 \$21.69 1385419001 de minimis 1385420001 de minimis 1385425001 \$21.78 1385434001 de minimis 1385435001 de minimis 1385444001 \$12.64 1385445001 de minimis 138545001 de minimis 138545001 de minimis 138545001 de minimis 138545001 fe minimis 138545001 fe minimis 138545001 fe minimis 138545001 fe minimis 138545001 de minimis 138545001 de minimis 138545001 de minimis 138546001 de minimis 138549001 de minimis 138549001 de minimis 138549001 \$28.54 138549001 \$28.54 138549001 \$632.87 138549001 \$525.191		1385410001			\$12,380.83
1385415001 \$77.95 1385417001 \$5.81 1385418001 \$21.69 1385419001 de minimis 1385420001 de minimis 1385423001 \$21.78 1385434001 de minimis 1385435001 de minimis 1385444001 \$12.65 1385445001 de minimis 138545001 de minimis 138545001 de minimis 138545001 de minimis 138545001 512.60 138545001 512.59 138545001 \$12.59 138545001 de minimis 138545001 de minimis 138545001 de minimis 138545001 de minimis 138546001 de minimis 138549001 de minimis 138549001 de minimis 138549001 \$28.54 138549001 \$632.87 138549001 \$251.91		1385412001			\$77.95
1385417001 \$5.81 1385418001 \$21.69 1385419001 de minimis 1385420001 de minimis 1385425001 \$21.78 1385434001 de minimis 1385435001 de minimis 1385443001 \$12.64 1385444001 \$12.65 1385445001 de minimis 1385452001 de minimis 1385452001 de minimis 1385452001 de minimis 138545001 \$12.60 138545001 \$12.28 138545001 \$12.28 138545001 de minimis 138545001 de minimis 138546001 de minimis 138546001 de minimis 138548001 de minimis 1385490001 \$28.54 1385490001 \$28.54 1385490001 \$632.87 138549001 \$251.91		1385413001			\$77.98
1385418001 \$21.69 1385420001 de minimis 1385423001 \$21.78 1385425001 \$121.61 1385435001 de minimis 1385435001 de minimis 1385443001 \$12.64 1385445001 de minimis 1385445001 de minimis 1385452001 de minimis 1385452001 de minimis 138545001 \$12.60 138545001 \$12.59 138545001 \$12.28 138545001 de minimis 138545001 de minimis 138546001 de minimis 138548001 \$28.54 1385490001 \$632.87 1385490001 \$632.87 1385495001 \$251.91		1385415001			\$77.95
1385419001 de minimis 1385420001 \$21.78 1385425001 \$121.61 1385434001 de minimis 1385435001 de minimis 1385445001 \$12.65 1385445001 de minimis 138545001 de minimis 138545001 de minimis 138545001 de minimis 138545001 \$12.60 138545001 \$12.59 138545001 de minimis 138549001 de minimis 138549001 \$28.54 138549001 \$632.87 138549001 \$632.87 1385495001 \$251.91		1385417001			\$5.81
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1385423001 \$21.78 1385425001 \$121.61 1385434001 de minimis 1385435001 de minimis 1385444001 \$12.65 1385449001 de minimis 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 138545001 \$12.28 138545001 de minimis 138545001 de minimis 138545001 de minimis 138547001 de minimis 138548001 de minimis 1385474001 de minimis 138548001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385419001			de minimis
1385425001 \$121.61 1385434001 de minimis 1385435001 de minimis 1385443001 \$12.64 1385445001 de minimis 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 1385455001 de minimis 1385450001 de minimis 1385450001 de minimis 1385450001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$632.87		1385420001			de minimis
1385434001 de minimis 1385435001 de minimis 1385443001 \$12.64 1385444001 \$12.65 1385445001 de minimis 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 1385455001 de minimis 1385456001 de minimis 1385459001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385490001 \$632.87 1385495001 \$251.91		1385423001			\$21.78
1385435001 de minimis 1385443001 \$12.64 1385444001 \$12.65 1385445001 de minimis 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 1385455001 de minimis 1385459001 de minimis 1385450001 de minimis 1385474001 de minimis 1385488001 de minimis 1385480001 \$28.54 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385425001			\$121.61
1385443001 \$12.64 1385444001 \$12.65 1385445001 de minimis 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 1385455001 de minimis 1385456001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385434001			de minimis
1385444001 \$12.65 1385445001 de minimis 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 1385455001 \$12.28 1385456001 de minimis 1385459001 de minimis 1385474001 de minimis 138548001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385435001			de minimis
1385445001 de minimis 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 1385455001 \$12.28 1385456001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385443001			\$12.64
1385449001 \$19.20 1385451001 de minimis 1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.28 1385455001 de minimis 1385459001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385444001			\$12.65
1385451001 de minimis 1385452001 \$12.60 1385453001 \$12.59 1385455001 \$12.28 1385456001 de minimis 1385459001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385490001 \$632.87 1385495001 \$251.91		1385445001			de minimis
1385452001 de minimis 1385453001 \$12.60 1385454001 \$12.59 1385455001 de minimis 1385459001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385491001 \$28.54 1385495001 \$632.87 1385495001 \$251.91		1385449001			\$19.20
1385453001 \$12.60 1385454001 \$12.59 1385455001 \$12.28 1385456001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385495001 \$632.87 1385495001 \$251.91		1385451001			de minimis
1385454001 \$12.59 1385455001 \$12.28 1385456001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385452001			de minimis
1385455001 \$12.28 1385456001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385453001			\$12.60
1385456001 de minimis 1385459001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385454001			\$12.59
1385459001 de minimis 1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385455001			\$12.28
1385460001 de minimis 1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385456001			de minimis
1385474001 de minimis 1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385459001			de minimis
1385488001 de minimis 1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385460001			de minimis
1385490001 \$28.54 1385491001 \$632.87 1385495001 \$251.91		1385474001			de minimis
1385491001 \$632.87 1385495001 \$251.91		1385488001			de minimis
1385495001 \$251.91		1385490001			\$28.54
		1385491001			\$632.87
1385501001 de minimis		1385495001			\$251.91
		1385501001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
Hambel 1	1385510001	<u> </u>	O TOTAL PROPERTY	\$11.40
	1385511001			\$86.70
	1385853001			de minimis
	1385880002			\$129.43
	1385902001			de minimis
	1385903001			de minimis
	1385924001			de minimis
	1385930001			\$1,663.02
	1385936001			de minimis
	1385937001			de minimis
	1385938001			de minimis
	1385939001			de minimis
	1385947001			de minimis
	1385966001			de minimis
	1385977001			de minimis
	1386033001			\$1,946.60
	1386039001			\$1,946.77
	1386052001			de minimis
	1386055001			\$25.08
	1386073001			\$859.96
	1386095001			de minimis
	1386099001			de minimis
	1386107001			de minimis
	1386108001			de minimis
	1386112001			de minimis
	1386120002			de minimis
	1386138001			de minimis
	1386144001			de minimis
	1386147001			de minimis
	1386155001			de minimis
	1386156001			de minimis
	1386302001			de minimis
	1386354001			\$123.70
	1386367001			\$47.42
	1386406001			de minimis
	1386427001			de minimis
	1386428001			\$391.20
	1386442001			de minimis
	1386443001			\$84.98
	1386502001			de minimis
	1386504001			\$868.21
	1386530001			de minimis
	1386531001			\$43.69
	1386533001			\$39.11
	1386534001			\$26.73

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1386535001			\$7.65
	1386536001			de minimis
	1386537001			de minimis
	1386563001			\$49.31
	1386565001			\$39.11
	1386586001			de minimis
	1386594001			\$5.90
	1386595001			\$5.92
	1386613001			de minimis
	1386626001			de minimis
	1386638001			de minimis
	1386639001			de minimis
	1386641001			de minimis
	1386642001			de minimis
	1386644001			de minimis
	1386654001			de minimis
	1386658001			de minimis
	1386715001			\$3,444.73
	1386719001			de minimis
	1386748001			\$188.91
	1386755001			de minimis
	1386760001			de minimis
	1386761001			de minimis
	1386772001			de minimis
	1386774001			de minimis
	1386783001			de minimis
	1386787001			\$16.93
	1386788001			de minimis
	1386789001			de minimis
	1386790001			de minimis
	1386792001			de minimis
	1386793001			de minimis
	1386795001			de minimis
	1386797001			de minimis
	1386798001			de minimis
	1386803001			\$104.30
	1386821001			de minimis
	1386822001			de minimis
	1386829001			de minimis
	1386832001			de minimis
	1386833001			de minimis
	1386856001			de minimis
	1386864001			de minimis
	1386865001			de minimis
	1386867001			de minimis

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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1386872001			de minimis
	1386915001			\$570.60
	1386916001			de minimis
	1386919001			\$26.42
	1386920001			de minimis
	1386921001			de minimis
	1386922001			de minimis
	1386923001			\$99.54
	1386960001			\$11.75
	1386970001			\$27.67
	1386974001			\$142.31
	1386985001			\$269.87
	1386989001			de minimis
	1386993001			de minimis
	1387000001			\$9.21
	1387045001			\$1,008.47
	1387111001			\$12.86
	1387132001			\$2,566.67
	1387133001			\$12.83
	1387197001			\$30.88
	1387198001			\$18.01
	1387199001			\$17.82
	1387203001			\$29.76
	1387236001			de minimis
	1387237001			de minimis
	1387238001			de minimis
	1387240001			de minimis
	1387246001			\$742.30
	1387247001			\$48.81
	1387255001			\$50.05
	1387279001			de minimis
	1387285001			\$53.55
	1387288001			de minimis
	1387291001			\$27.78
	1387292001			de minimis
	1387293001			de minimis
	1387322001			de minimis
	1387331001			\$30.45
	1387332001			\$15.25
	1387336001			de minimis
	1387337001			de minimis
	1387388001			de minimis
	1387396001			\$3,109.91
	1387397001			\$3,107.91
	1387416001			de minimis

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1387417001	Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
138742001 de minimis de minimis 138742001 de minimis 1387426001 de minimis 1387426001 de minimis 1387426001 de minimis 1387426001 de minimis 1387428001 de minimis 1387428001 de minimis 1387428001 de minimis 1387438001 de minimis 1387438001 de minimis 1387434001 de minimis 1387567001 de minimis 1387600001 \$400.28 1387600001 \$400.50 1387600001 \$400.50 1387600001 \$400.50 1387600001 \$6.47 1387606001 \$6.47 1387606001 \$6.47 1387606001 \$6.47 1387606001 \$6.47 138760001 \$6.4					<u> </u>
1387424001 de minimis 1387425001 de minimis 1387426001 de minimis 1387427001 de minimis 1387427001 de minimis 1387429001 de minimis 1387429001 de minimis 1387429001 de minimis 1387429001 de minimis 138744001 de minimis 1387444001 de minimis 1387567001 de minimis 1387568001 de minimis 1387568001 S400.28 1387600001 \$400.28 1387600001 \$400.28 1387600001 \$51.9.58 1387602001 de minimis 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$5.5.7 1387610001 \$5.5.7 1387610001 \$5.5.7 1387610001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387750001 \$6.47 1387750001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387650001 \$6.47 1387750001 \$6.47 138765001 \$6.47 138765001 \$6.47 138765001 \$6.47 138765001 \$6.47 138765001 \$6.47 138765001 \$6.47 138765001 \$6.47		1387418001			de minimis
1387425001 de minimis 1387427001 de minimis 1387427001 de minimis 1387428001 de minimis 1387428001 de minimis 1387438001 de minimis 1387438001 de minimis 1387438001 de minimis 1387567001 de minimis 1387567001 de minimis 1387569001 \$400.28 1387569001 \$400.50 1387600001 \$400.50 1387600001 \$50.47 1387600001 \$5 6.47 1387600001 \$6 6.47 1387600001 \$6 6.47 1387600001 \$6 6.47 1387600001 \$6 6.47 1387600001 \$5 6.47 1387600001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138761001 \$5 5.53 138765001 de minimis 138785001 de minimis 138785001 de minimis 138785001 de minimis 138785001 de minimis		1387422001			de minimis
138742001 de minimis 138742001 de minimis 1387429001 de minimis 1387429001 de minimis 1387429001 de minimis 1387429001 de minimis 1387449001 de minimis 1387444001 de minimis 1387544001 de minimis 1387567001 de minimis 1387569001 de minimis 1387569001 \$400.28 1387600001 \$400.50 1387600001 \$519.58 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$6.47 1387600001 \$5.67 1387610001 \$5.67 1387610001 \$5.67 1387610001 \$5.67 1387610001 \$5.67 1387610001 \$5.67 1387610001 \$5.67 1387610001 \$5.67 1387610001 \$5.67 1387615001 \$5.57 1387616001 \$5.57 1387616001 \$5.57 1387616001 \$5.69 de minimis 1387655002 de minimis 1387650001 de minimis 1387869001 de minimis 1387829001 de minimis 1387829001 de minimis 1387829001 de minimis 1387986001 de minimis		1387424001			de minimis
1387427001 de minimis 1387428001 de minimis 1387429001 de minimis 1387438001 de minimis 1387438001 de minimis 1387454001 de minimis 1387567001 de minimis 1387567001 de minimis 1387568001 de minimis 1387569001 \$400.28 1387601001 \$19.58 1387601001 \$19.58 1387602001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$5.67 1387612001 \$5.67 1387612001 \$5.53 1387612001 \$5.53 1387612001 \$5.56 1387612001 \$5.57 1387615001 \$5.57 1387615001 \$5.59 1387650001 \$5.59 1387650001 \$5.59 1387650001 \$5.50 1387750001 \$5.50 1387750001 \$5.50 1387750001 \$5.50 1387984001 \$6 minimis 1387984001 \$6 minimis		1387425001			de minimis
1387428001 de minimis 1387428001 de minimis 1387438001 de minimis 1387438001 de minimis 1387434001 de minimis 1387434001 de minimis 1387567001 de minimis 1387568001 de minimis 1387568001 de minimis 1387568001 \$400.28 1387601001 \$400.50 1387601001 \$519.58 1387602001 de minimis 1387602001 de minimis 1387606001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 138761001 \$5.647 138761001 \$5.647 138761001 \$5.647 138761001 \$5.647 138761001 \$5.67 138761001 \$5.67 138761001 \$5.67 138761001 \$5.67 138761001 \$5.67 1387615001 \$5.53 1387615001 \$5.53 1387615001 \$5.569 de minimis 138765001 de minimis 138765001 de minimis 1387665001 de minimis 138765001 de minimis 1387850001 de minimis 1387829001 de minimis 1387829001 de minimis 1387988001 de minimis 1387988001 de minimis		1387426001			de minimis
1387429001 de minimis 1387438001 de minimis 138744001 de minimis 138754001 de minimis 1387557001 de minimis 1387569001 de minimis 1387599001 \$400.28 1387601001 \$19.58 1387602001 de minimis 1387602001 de minimis 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387612001 \$6.47 1387612001 \$5.57 1387615001 \$5.57 1387615001 \$5.57 1387615001 \$5.53 138765001 de minimis 138765001 de minimis 138765001 de minimis 138766001 de minimis 138765001 de minimis 138778001 de minimis 138778001 de minimis 138789001 de minimis 138789001 de minimis 138789001 de minimis		1387427001			de minimis
138744001 de minimis 1387444001 de minimis 1387567001 de minimis 1387568001 de minimis 1387568001 \$400.28 1387600001 \$400.50 1387601001 \$519.58 1387602001 de minimis 1387604001 \$6.47 1387605001 \$6.47 1387606001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 1387616001 \$5.53 138765001 de minimis 138765002 de minimis 1387650001 de minimis 138766001 de minimis 1387676001 \$10.13 1387676001 \$10.13 1387730001 de minimis 1387829001 de minimis de minimis de minimis 1387980001 de minimis		1387428001			de minimis
138744001 de minimis 1387454001 de minimis 1387567001 de minimis 1387568001 de minimis 1387599001 \$400.28 1387600001 \$400.50 1387604001 \$19.58 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.57 1387615001 \$5.67 138765001 \$6.87 138765002 de minimis 138765001 de minimis 138766001 de minimis 138766001 de minimis 138766001 de minimis 138775001 51.12 1387735001 de minimis 1387830001 de minimis 138798001 de minimis 138798001 de minimis		1387429001			de minimis
1387454001 de minimis 1387567001 de minimis 1387568001 de minimis 1387599001 \$400.28 1387600001 \$400.50 1387602001 de minimis 1387602001 \$6.47 1387605001 \$6.47 1387606001 \$6.47 1387607001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.57 1387615001 \$5.53 138765001 de minimis 138765001 de minimis 138766001 de minimis 138773001 de minimis 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387438001			de minimis
1387567001 de minimis 1387568001 de minimis 1387599001 \$400.28 1387601001 \$19.58 1387602001 de minimis 1387604001 \$6.47 1387605001 \$6.47 1387605001 \$6.47 1387607001 \$6.47 1387612001 \$6.47 1387612001 \$5.37 1387613001 \$5.57 1387615001 \$5.57 1387615001 \$5.59 1387625002 de minimis 138765001 de minimis 1387663001 de minimis 138766001 de minimis 138766001 de minimis 138772001 de minimis 138772001 de minimis 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387444001			de minimis
1387568001 de minimis 1387599001 \$400.28 1387600001 \$400.50 1387601001 \$19.58 1387602001 de minimis 1387605001 \$6.47 1387605001 \$6.47 1387607001 \$6.47 1387612001 \$6.47 1387612001 \$6.47 1387613001 \$5.57 1387615001 \$5.67 1387615001 \$5.69 1387625001 de minimis 138765001 de minimis 1387665001 de minimis 1387667001 de minimis 1387667001 de minimis 1387667001 de minimis 1387720001 de minimis 1387785001 \$27.89 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387454001			de minimis
1387590001 \$400.50 1387600001 \$400.50 1387602001 de minimis 1387602001 \$6.47 1387605001 \$6.47 1387606001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 1387615001 \$5.69 1387655002 de minimis 4e minimis de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387667001 de minimis 1387720001 de minimis 1387722001 \$24.95 138732001 de minimis 1387829001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387567001			de minimis
1387600001 \$400.50 1387601001 \$19.58 1387602001 de minimis 1387604001 \$6.47 1387605001 \$6.47 1387607001 \$6.47 1387612001 \$6.47 1387612001 \$6.47 1387613001 \$5.57 1387615001 \$5.53 1387616001 \$5.69 1387655002 de minimis 1387665001 de minimis 138766001 de minimis 138766001 de minimis 138766001 de minimis 138767001 de minimis 138763001 de minimis 138763001 de minimis 138763001 de minimis 138772001 de minimis 1387735001 \$24.95 1387830001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387568001			de minimis
1387601001 \$19.58 1387602001 de minimis 1387604001 \$6.47 1387605001 \$6.47 1387606001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.57 1387615001 \$5.53 138765001 de minimis 138765002 de minimis 1387665001 de minimis 138766001 de minimis 138766001 de minimis 138767001 de minimis 138768001 \$10.13 138768001 \$24.95 138772001 de minimis 1387829001 de minimis 138783001 de minimis 138783001 de minimis 138783001 de minimis 1387984001 de minimis 1387986001 de minimis		1387599001			\$400.28
1387602001 de minimis 1387604001 \$6.47 1387605001 \$6.47 1387606001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.69 1387625001 de minimis 1387655002 de minimis 138766001 de minimis 138766001 de minimis 138766001 de minimis 138766001 de minimis 1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 138772001 \$24.95 1387735001 \$27.89 1387830001 de minimis 1387984001 de minimis 1387984001 de minimis 1387986001 de minimis		1387600001			\$400.50
1387604001 \$6.47 1387605001 \$6.47 1387606001 \$6.47 1387607001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387612001 \$5.37 1387615001 \$5.53 1387655001 \$5.69 1387655002 de minimis 1387655001 de minimis 138766001 de minimis 138766001 de minimis 138766001 de minimis 1387681001 de minimis 1387681001 \$10.13 138772001 de minimis 138772001 de minimis 1387735001 \$24.95 1387830001 de minimis 1387984001 de minimis 1387984001 de minimis 1387986001 de minimis		1387601001			\$19.58
1387605001 \$6.47 1387606001 \$6.47 1387607001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 138765001 de minimis 1387655002 de minimis 1387663001 de minimis 1387666001 de minimis 1387667001 de minimis 1387667001 \$10.13 1387720001 de minimis 138772001 de minimis 1387735001 \$24.95 1387839001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387602001			de minimis
1387606001 \$6.47 1387607001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 1387625001 de minimis 1387655002 de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387667001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387732001 \$24.95 1387732001 de minimis 1387830001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387604001			\$6.47
1387607001 \$6.47 1387608001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 1387625001 de minimis 1387655002 de minimis 1387665001 de minimis 138766001 de minimis 138766001 de minimis 138768001 de minimis 1387720001 de minimis 138772001 \$24.95 1387735001 \$27.89 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387605001			\$6.47
1387608001 \$6.47 1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 1387625001 de minimis 1387655002 de minimis 1387663001 de minimis 1387665001 de minimis 138766001 de minimis 1387667001 de minimis 1387681001 \$10.13 1387720001 de minimis 138772001 \$24.95 1387735001 \$27.89 1387829001 de minimis 138793001 de minimis 1387984001 de minimis 1387986001 de minimis		1387606001			\$6.47
1387612001 \$6.47 1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 1387625001 de minimis 1387655002 de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387722001 \$24.95 1387735001 de minimis 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387607001			\$6.47
1387613001 \$5.37 1387614001 \$5.67 1387615001 \$5.53 1387616001 \$5.69 1387625001 de minimis 1387665002 de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387681001 \$10.13 1387720001 de minimis 1387722001 \$24.95 1387829001 de minimis 1387830001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387608001			\$6.47
1387614001 \$5.67 1387615001 \$5.53 1387616001 \$5.69 1387625001 de minimis 1387655002 de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387681001 \$10.13 1387720001 de minimis 1387722001 \$24.95 1387829001 de minimis 1387830001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387612001			\$6.47
1387615001 \$5.53 1387625001 de minimis 1387655002 de minimis 1387663001 de minimis 1387665001 de minimis 138766001 de minimis 1387676001 de minimis 1387681001 \$10.13 1387720001 de minimis 1387735001 \$24.95 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387613001			\$5.37
1387616001 \$5.69 1387625001 de minimis 1387655002 de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387735001 \$27.89 1387829001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387614001			\$5.67
1387625001 de minimis 1387665002 de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387681001 \$10.13 1387720001 de minimis 1387735001 \$27.89 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387615001			\$5.53
1387655002 de minimis 1387663001 de minimis 1387665001 de minimis 1387667001 de minimis 1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387735001 \$24.95 1387830001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387616001			\$5.69
1387663001 de minimis 1387665001 de minimis 138766001 de minimis 1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387722001 \$24.95 1387735001 \$27.89 1387829001 de minimis 13879830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387625001			de minimis
1387665001 de minimis 1387666001 de minimis 1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387735001 \$24.95 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387655002			de minimis
1387666001 de minimis 1387667001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387722001 \$24.95 1387735001 \$27.89 1387839001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387663001			de minimis
1387667001 de minimis 1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387722001 \$24.95 1387735001 \$27.89 1387829001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387665001			de minimis
1387676001 \$10.13 1387681001 \$11.22 1387720001 de minimis 1387722001 \$24.95 1387735001 \$27.89 1387829001 de minimis 138793001 de minimis 1387984001 de minimis 1387986001 de minimis		1387666001			de minimis
1387681001 \$11.22 1387720001 de minimis 1387722001 \$24.95 1387735001 \$27.89 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387667001			de minimis
1387720001 de minimis 1387722001 \$24.95 1387735001 \$27.89 1387829001 de minimis 1387830001 de minimis 1387983001 de minimis 1387986001 de minimis		1387676001			\$10.13
1387722001 \$24.95 1387735001 \$27.89 1387829001 de minimis 1387830001 de minimis 1387984001 de minimis 1387986001 de minimis		1387681001			\$11.22
1387735001 \$27.89 1387829001 de minimis 1387830001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387720001			de minimis
1387829001 de minimis 1387830001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387722001			\$24.95
1387830001 de minimis 1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387735001			\$27.89
1387983001 de minimis 1387984001 de minimis 1387986001 de minimis		1387829001			de minimis
1387984001 de minimis 1387986001 de minimis		1387830001			de minimis
1387986001 de minimis		1387983001			de minimis
		1387984001			de minimis
1387987001 \$355.73		1387986001			de minimis
		1387987001			\$355.73

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
owner runnser z	1388030001	<u>owner runner o</u>	<u> </u>	\$108.97
	1388037001			\$52.76
	1388038001			\$7.75
	1388042001			\$405.14
	1388070001			de minimis
	1388071001			de minimis
	1388073001			de minimis
	1388074001			de minimis
	1388088001			\$27.89
	1388165001			\$39.34
	1388184001			de minimis
	1388190001			de minimis
	1388191001			de minimis
	1388192001			\$457.21
	1388203001			\$11.43
	1388206001			\$23.96
	1388207001			de minimis
	1388219001			\$22.57
	1388220001			\$457.18
	1388228001			de minimis
	1388229001			de minimis
	1388230001			de minimis
	1388235001			\$12.88
	1388279001			\$52,336.11
	1388299001			\$5.67
	1388352001			de minimis
	1388373001			de minimis
	1388392001			de minimis
	1388403001			de minimis
	1388404001			\$20.51
	1388437001			de minimis
	1388654001			\$124.05
	1388655001			\$124.12
	1388666001			de minimis
	1388668001			de minimis
	1388697001			\$212.09
	1388698001			\$212.88
	1388699001			\$213.11
	1388700001			\$212.77
	1388751001			\$173.61
	1388777001			\$292.96
	1388864001			\$7.36
	1388891001			de minimis
	1388942001			\$24.94
	1389011001			\$43.03

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1389113001			de minimis
	1389114001			de minimis
	1389185001			de minimis
	1389219001			\$13.34
	1389265001			de minimis
	1389340001			\$1,504.11
	1389350001			\$659.40
	1389364001			\$5.06
	1389365001			\$7.02
	1389367001			de minimis
	1389372001			\$11.92
	1389426001			\$479.23
	1389428001			\$161.36
	1389435001			\$135.47
	1389503001			de minimis
	1389504001			de minimis
	1389556001			de minimis
	1389557001			de minimis
	1389661001			de minimis
	1389662001			de minimis
	1389669001			de minimis
	1389670001			\$16.24
	1389696001			de minimis
	1389708001			de minimis
	1389709001			\$576.78
	1389710001			\$576.85
	1389712001			\$576.70
	1389728001			\$11.46
	1389729001			de minimis
	1389731001			de minimis
	1389732001			de minimis
	1389733001			de minimis
	1389758001			\$692.71
	1389770001			\$1,130.91
	1389771001			\$1,178.13
	1389778001			de minimis
	1389779001			de minimis
	1389780001			de minimis
	1389781001			de minimis
	1389782001			de minimis
	1389783001			de minimis
	1389785001			de minimis
	1389787001			de minimis
	1389791001			de minimis
	1389822001			\$133.18

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1389823001			\$133.14
	1389849001			de minimis
	1389850001			\$7.51
	1389851001			\$7.49
	1389871001			de minimis
	1389872001			de minimis
	1389876001			de minimis
	1389890001			de minimis
	1389892001			de minimis
	1389893001			de minimis
	1389894001			de minimis
	1389895001			de minimis
	1389896001			\$378.89
	1389908001			de minimis
	1389934001			de minimis
	1389935001			de minimis
	1389936001			\$242.33
	1389967001			\$165.05
	1389972001			\$47.07
	1389973001			\$45.92
	1389974001			\$45.88
	1389978001			\$65.05
	1389979001			\$75.92
	1389980001			\$149.63
	1389984001			\$65.62
	1389987001			de minimis
	1390004001			\$254.07
	1390005001			\$71.83
	1390006001			\$20.71
	1390007001			de minimis
	1390009001			de minimis
	1390102001			\$161.20
	1390108001			de minimis
	1390109001			de minimis
	1390110001			de minimis
	1390111001			de minimis
	1390112001			de minimis
	1390162001			de minimis
	1390185001			de minimis
	1390212001			\$13.88
	1390219001			de minimis
	1390220001			\$8.69
	1390238001			\$32.78
	1390269001			\$25.29
	1390284001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
OWNER HANNET I	1390295001	Owner Humber 5	OWNER HUMBER 4	\$45.64
	1390296001			\$45.63
	1390297001			\$45.63
	1390308001			\$3,193.24
	1390335001			de minimis
	1390389001			de minimis
	1390390001			de minimis
	1390391001			\$6.11
	1390396001			de minimis
	1390397001			\$46.02
	1390399001			de minimis
	1390439001			\$619.25
	1390440001			\$351.39
	1390544001			\$562.64
	1390589001			de minimis
	1390595001			\$872.86
	1390596001			\$371.69
	1390604001			de minimis
	1390634001			\$805.64
	1390691002			de minimis
	1390696001			\$27.11
	1390727001			de minimis
	1390751001			\$21.07
	1390771001			\$11.70
	1390772001			\$11.71
	1390773001			\$11.72
	1390774001			\$11.69
	1390960001			de minimis
	1390961001			de minimis
	1390962001			de minimis
	1390965001			\$37.25
	1390966001			\$37.35
	1391058001			\$15.66
	1391060001			de minimis
	1391062001			de minimis
	1391063001			de minimis
	1391065001			de minimis
	1391069001			de minimis
	1391070001			de minimis
	1391336001			\$27.96
	1391522001			\$1,168.04
	1391597001			\$403.37
	1391611001			\$1,849.43
	1391694001			de minimis
	1391713001			\$79.14

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1391715001			de minimis
	1391716001			de minimis
	1391745001			de minimis
	1391756001			\$139.08
	1391779001			\$37.82
	1391780001			\$25.11
	1391782001			\$25.11
	1391783001			\$25.11
	1391784001			\$27.52
	1391785001			\$27.52
	1391786001			\$27.53
	1391788001			\$27.52
	1391789001			\$28.28
	1391790001			\$28.28
	1391791001			\$28.28
	1391991001			\$167.70
	1392012001			\$13.64
	1392013001			\$146.34
	1392032001			\$44.89
	1392033001			\$19.61
	1392034001			\$19.61
	1392041001			\$1,054.74
	1392043001			\$25.80
	1392044001			\$25.82
	1392058001			\$186.24
	1392068001			\$8.74
	1392070001			\$8.79
	1392071001			de minimis
	1392073001			de minimis
	1392074001			de minimis
	1392075001			de minimis
	1392136001			de minimis
	1392137001			de minimis
	1392138001			de minimis
	1392139001			de minimis
	1392141001			de minimis
	1392142001			de minimis
	1392143001			de minimis
	1392160001			\$45.97
	1392170001			de minimis
	1392198001			\$140.62
	1392207001			\$119.74
	1392211001			\$59.00
	1392222001			de minimis
	1392225001			\$61.12

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1392253001			de minimis
	1392260001			\$22.59
	1392261001			\$21.98
	1392267001			\$21.98
	1392268001			\$21.98
	1392269001			\$22.63
	1392327001			\$9.94
	1392337001			\$67.90
	1392338001			\$43.97
	1392339001			\$67.90
	1392340001			\$110.02
	1392342001			de minimis
	1392343001			de minimis
	1392345001			de minimis
	1392350001			\$157.96
	1392351001			de minimis
	1392356001			de minimis
	1392357001			de minimis
	1392363001			de minimis
	1392371001			\$27.28
	1392372001			\$27.30
	1392373001			\$27.29
	1392374001			de minimis
	1392375001			de minimis
	1392376001			\$635.13
	1392386001			de minimis
	1392387001			de minimis
	1392391001			de minimis
	1392393001			de minimis
	1392394001			de minimis
	1392456001			de minimis
	1392474001			de minimis
	1392538001			de minimis
	1392547001			\$107.30
	1392549001			de minimis
	1392614001			de minimis
	1392625001			\$54.70
	1392695001			\$382.38
	1392803001			de minimis
	1392912001			\$10.45
	1392923001			\$124.01
	1392924001			\$125.37
	1392929001			\$88.43
	1392951001			de minimis
	1392952001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1392953001			de minimis
	1392954001			de minimis
	1392955001			de minimis
	1392971001			de minimis
	1392975001			de minimis
	1392976001			\$20.18
	1392977001			\$12.50
	1392982001			\$12.50
	1392983001			\$12.50
	1392984001			\$12.50
	1392985001			\$12.50
	1393015001			\$71.61
	1393051001			de minimis
	1393052001			de minimis
	1393069001			\$261.43
	1393072001			de minimis
	1393150002			de minimis
	1393171001			de minimis
	1393172001			de minimis
	1393175001			\$8.88
	1393181001			\$15.58
	1393191001			\$3,234.72
	1393193001			de minimis
	1393194001			\$525.79
	1393202001			\$12.63
	1393203001			\$32.56
	1393204001			\$21.38
	1393213001			de minimis
	1393217001			de minimis
	1393230001			de minimis
	1393234001			\$22.61
	1393238001			\$22.61
	1393239001			\$22.62
	1393287001			de minimis
	1393295001			de minimis
	1393325001			\$156.10
	1393326001			\$156.06
	1393328001			\$156.06
	1393356001			\$8.58
	1393361001			\$46.85
	1393368001			de minimis
	1393398001			\$176.97
	1393399001			\$176.94
	1393423001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1393425001			de minimis
	1393426001			de minimis
	1393427001			de minimis
	1393428001			de minimis
	1393470001			de minimis
	1393509001			\$7,990.78
	1393529001			de minimis
	1393561001			\$103.65
	1393562001			\$103.66
	1393563001			\$103.65
	1393564001			de minimis
	1393569001			de minimis
	1393572001			\$52.17
	1393574001			de minimis
	1393593001			de minimis
	1393594001			de minimis
	1393596001			de minimis
	1393599001			\$102.36
	1393619001			de minimis
	1393681001			\$33.89
	1393682001			\$33.93
	1393683001			\$33.89
	1393718001			\$8.92
	1393732001			\$5,802.52
	1393744001			\$98.04
	1393755001			de minimis
	1393770001			\$6.94
	1393817001			de minimis
	1393818001			de minimis
	1393835001			de minimis
	1393846001			de minimis
	1393848001			de minimis
	1393881001			de minimis
	1393898001			\$13.55
	1393903001			de minimis
	1393904001			de minimis
	1393905001			de minimis
	1393906001			de minimis
	1393907001			de minimis
	1393958001			de minimis
	1393963001			\$60.89
	1393964001			de minimis
	1393965001			de minimis
	1393970001			de minimis
	1393978001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1393994001			\$3,428.17
	1394113001			de minimis
	1394226001			de minimis
	1394229001			\$1,267.56
	1394230001			\$73.46
	1394239001			\$898.84
	1394250001			de minimis
	1394277001			\$120.79
	1394281001			\$108.10
	1394282001			\$112.65
	1394286001			\$47.67
	1394287001			de minimis
	1394289001			de minimis
	1394348001			\$280.55
	1394354001			de minimis
	1394377001			\$137.58
	1394378001			\$5,877.23
	1394382001			\$52.99
	1394383001			\$52.98
	1394386001			\$52.98
	1394453001			\$841.77
	1394469001			de minimis
	1394538001			\$30.59
	1394554001			de minimis
	1394555001			de minimis
	1394556001			de minimis
	1394557001			\$6.16
	1394562001			de minimis
	1394575001			de minimis
	1394577001			de minimis
	1394581001			de minimis
	1394585001			de minimis
	1394586001			de minimis
	1394597001			de minimis
	1394598001			de minimis
	1394600001			de minimis
	1394602001			de minimis
	1394603001			de minimis
	1394604001			de minimis
	1394610001			de minimis
	1394611001			de minimis
	1394612001			de minimis
	1394613001			de minimis
	1394614001			de minimis
	1394615001			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1394616001			de minimis
	1394617001			de minimis
	1394620001			de minimis
	1394621001			de minimis
	1394624001			de minimis
	1394625001			de minimis
	1394626001			de minimis
	1394627001			de minimis
	1394628001			de minimis
	1394630001			de minimis
	1394643001			\$182.06
	1394687001			de minimis
	1394714001			de minimis
	1394714001			\$847.87
	1394739001			
				\$56.79
	1394741001			\$156.93
	1394742001			\$158.43
	1394744001			\$78.32
	1394746001			\$11.44
	1394772001			de minimis
	1394784001			de minimis
	1394785001			de minimis
	1394787001			de minimis
	1394788001			de minimis
	1394791001			de minimis
	1394792001			de minimis
	1394794001			de minimis
	1394795001			de minimis
	1394800001			de minimis
	1394801001			de minimis
	1394869001			de minimis
	1394872001			de minimis
	1394873001			de minimis
	1394891001			\$20.01
	1394913001			de minimis
	1394915001			de minimis
	1394963001			de minimis
	1395221001			de minimis
	1395222001			de minimis
	1395223001			de minimis
	1395233001			de minimis
	1395298001			\$153.08
	1395302001			\$29.90
	1395303001			\$29.90
	1395304001			\$29.80

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1395305001			de minimis
	1395321001			de minimis
	1395324001			de minimis
	1395325001			de minimis
	1395326001			de minimis
	1395342001			de minimis
	1395356001			\$32.40
	1395388001			\$11.03
	1395428001			de minimis
	1395429001			de minimis
	1395430001			de minimis
	1395456001			de minimis
	1395457001			de minimis
	1395476001			de minimis
	1395477001			de minimis
	1395478001			de minimis
	1395479001			de minimis
	1395500001			de minimis
	1395502001			de minimis
	1395526001			de minimis
	1395527001			de minimis
	1395528001			de minimis
	1395552001			de minimis
	1395559001			\$14.07
	1395560001			\$14.09
	1395592001			de minimis
	1395603001			\$1,354.91
	1395635001			de minimis
	1395636001			de minimis
	1395637001			de minimis
	1395658001			de minimis
	1395659001			de minimis
	1395663001			de minimis
	1395678001			de minimis
	1395696001			de minimis
	1395697001			de minimis
	1395702001			de minimis
	1395703001			de minimis
	1395733001			de minimis
	1395843001			de minimis
	1395844001			\$13.47
	1395846001			\$13.48
	1395847001			\$13.50
	1395876001			\$5.31
	1395878002			\$210.23
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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1395881001			\$6.34
	1395899001			de minimis
	1395903001			de minimis
	1395909001			de minimis
	1395934001			de minimis
	1395958001			\$265.99
	1395967001			\$31.31
	1395968001			\$31.31
	1395997001			\$316.93
	1396005001			de minimis
	1396012001			de minimis
	1396013001			de minimis
	1396015001			de minimis
	1396016001			de minimis
	1396017001			de minimis
	1396018001			de minimis
	1396019001			de minimis
	1396021001			\$44.80
	1396022001			de minimis
	1396024001			de minimis
	1396025001			de minimis
	1396051001			de minimis
	1396054001			de minimis
	1396111001			de minimis
	1396193001			\$3,576.84
	1396228001			\$182.25
	1396283001			de minimis
	1396290001			\$15.70
	1396309001			de minimis
	1396319001			de minimis
	1396375001			\$105.81
	1396378001			\$5.84
	1396379001			\$5.88
	1396383001			de minimis
	1396405001			\$7.24
	1396407001			de minimis
	1396408001			de minimis
	1396409001			de minimis
	1396414001			\$27.86
	1396418001			\$12.28
	1396449001			de minimis
	1396468001			\$10,460.14
	1396496001			\$20.57
	1396566001			\$260.15
	1396611001			\$7.93

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	250000			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
	1396612001			\$7.93
	1396641001			\$26.24
	1396660001			de minimis
	1396717001			de minimis
	1396742001			\$7.60
	1396850001			de minimis
	1396851001			de minimis
	1396878001			\$921.20
	1396932001			\$75.63
	1396935001			\$3,327.28
	1396936001			\$3,327.28
	1396937001			\$3,327.27
	1396948001			\$166.04
	1396952001			\$370.19
396956	1396956001			de minimis
	1397065001			de minimis
	1397265001			de minimis
	1397266001			de minimis
	1397267001			de minimis
	1397304001			\$5.49
	1397419001			de minimis
	1397431001			de minimis
	1397668001			de minimis
1399947000	1399947000			\$52.89
	1400347000			de minimis
	1409218003			de minimis
	1426896000			de minimis
	1443088000			de minimis
1444643000	1444643000			\$17,650.21
1445533000	1445533000			\$834.80
1456753000	1456753000			de minimis
1464533000	1464533000			de minimis
1471120000	1471120000			de minimis
1485857000	1485857000			\$21,049.75
	1488212000			de minimis
1491410000	1491410000			\$373.65
	1499230000			de minimis
1500101000	1500101000			\$192.79
1501302000	1501302000			\$106.03
1513196000	1513196000			de minimis
1514139000	1514139000			\$76.52
	1565010000			\$3,969.50
1572483000	1572483000			de minimis
1586593000	1586593000			\$15.67
1599770000	1599770000			de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
	1600020001			\$123.28
	1600022001			\$123.28
	1600023001			\$123.32
	1600046001			de minimis
	1600104001			\$8.83
	1600171001			\$936.59
	1600174001			\$936.67
	1600205001			de minimis
	1600213001			\$480.30
	1600335001			\$116.60
	1600485001			de minimis
	1600486001			de minimis
	1600492001			de minimis
	1600497001			\$1,605.29
	1600525001			de minimis
	1600986001			de minimis
	1600988001			de minimis
	1601058001			de minimis
	1601059001			de minimis
	1601133001			de minimis
	1601152001			de minimis
	1601285001			de minimis
1602373000	1602373000			\$6.11
	1622446000			de minimis
1622960000	1622960000			\$66.75
1624169000	1624169000			de minimis
1627157000	1627157000			de minimis
1631022000	1631022000			\$37.98
	1633224000			de minimis
1638466000	1638466000			\$56.64
1645329000	1645329000			\$43.60
1649051000	1649051000			\$61.96
1650559000	1650559000			de minimis
1660843000	1660843000			\$18.44
	1667056000			de minimis
1680043000	1680043000			\$53.96
1680272000	1680272000			\$5,418.31
	1682846000			\$310.58
1688379000	1688379000			\$5.20
1709722001	1709722001			\$137.80
1735172000	1735172000			\$28.53
	1743262000			de minimis
1747344000	1747344000			\$205.46
1752902000	1752902000			de minimis
	1757561000			\$283.33
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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

	Estimated	ivet settlement Amount	to class McInders	5 IN . 6
Overson Neumbon 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
Owner Number 1 1759752000	Owner Number 2 1759752000	Owner Number 5	Owner Number 4	\$20.66
1770484000	1770484000			de minimis
1770722000	1770722000			
1777184097	1777184097			\$8,904.85 de minimis
1777267017	1777267017			de minimis
1777541000	1777541000			de minimis
1777646067	1777646067			\$7.32
1779263000	1779263000			\$92.55
1779351001	1779351001			\$280.75
1782622000	1782622000			\$41.28
1791040000	1791040000			\$41.77
1791981000	1791981000			\$854.91
1792672001	1792672001			\$139.37
	1797159000			de minimis
1800781000	1800781000			de minimis
	1803012000			de minimis
1808840000	1808840000			\$7.52
1813438000	1813438000			\$16.82
	1818233000			de minimis
1823405000	1823405000			\$20.62
1826969000	1826969000			\$22.91
1829409000	1829409000			\$53.10
1833768000	1833768000			\$21.55
1837960000	1837960000			\$3,170.95
1860069000	1860069000			\$277.59
1870261000	1870261000			\$12.45
	1878546000			de minimis
1884513000	1884513000			\$252.80
1892736000	1892736000			\$37.76
1909466000	1909466000			\$85.70
1916939000	1916939000			\$339.93
1917609000	1917609000			\$38.86
1920252000	1920252000			de minimis
1925146000	1925146000			de minimis
1925357000	1925357000			de minimis
1932073000	1932073000			\$80.87
1934118000	1934118000			de minimis
1947471000	1947471000			\$13.97
1947826000	1947826000			\$18.63
1948030000	1948030000			\$66.88
1948931000	1949931000			\$89.00
1949931000	1949931000			\$36.32
1955158000	1955158000			\$36.32 \$17.15
1233130000				
1065122000	1957854000			de minimis
1965123000	1965123000			de minimis

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
1966805000	1966805000			de minimis
1972966000	1972966000			de minimis
1986715000	1986715000			\$232.09
	1989835000			de minimis
	1998033000			de minimis
025280				de minimis
025738				\$63.32
025748				de minimis
027224				de minimis
028460				de minimis
031624				de minimis
032541				\$60.19
033511				\$200.41
033611				de minimis
036241				de minimis
036873				de minimis
037251				de minimis
038530				\$14.16
043027				\$8.01
047590				de minimis
051495				\$121.46
052932				de minimis
053500				de minimis
058245				de minimis
060794				de minimis
060963				de minimis
064048				\$413.41
087979				\$11,121.98
096821				de minimis
099855				de minimis
111273				de minimis
142573				\$94.87
150554				de minimis
161493				\$126.98
163250				de minimis
208595				\$28.03
223317				de minimis
228050				de minimis
230719				de minimis
233051				de minimis
235081				de minimis
235188				de minimis
237974				de minimis
239197				de minimis
239349				\$6.20

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240752 \$64.76 240743 \$31.56 268081 de minimis 2680821 \$106.19 268621 \$107.78 268738 \$177.84 268769 de minimis 268816 \$26.91 268916 \$26.91 273005 de minimis 273079 de minimis 273177 de minimis 273179 de minimis 273185 \$9.61 273225 \$9.70 273236 de minimis 273225 \$9.70 273236 de minimis 273225 \$9.70 273236 de minimis 273227 de minimis 273228 de minimis 273251 de minimis 273261 de minimis 273253 de minimis 273261 de minimis 274649 de minimis 274650 de minimis 276503 de minimis 276505 </th <th>Owner Number 1</th> <th>Owner Number 2</th> <th>Owner Number 3</th> <th>Owner Number 4</th> <th>Estimated Net Settlement Amount to Class Members</th>	Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
240752 \$64.76 249243 \$31.56 258081 de minimis 268621 \$106.19 258692 \$27.78 268738 \$177.84 268769 de minimis 268817 de minimis 268816 \$26.91 272998 de minimis 273005 de minimis 273007 de minimis 273100 de minimis 273107 de minimis 273177 de minimis 273185 \$9.61 273189 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273257 de minimis 273258 de minimis 273259 de minimis 273259 de minimis 273261 de minimis 274201 de minimis 27420		<u> </u>		<u> </u>	
249243 \$31.56 268081 de minimis 268621 \$106.19 268692 \$27.78 268738 \$177.84 268769 de minimis 268817 de minimis 268816 \$26.91 273998 de minimis 273005 de minimis 273100 de minimis 273117 de minimis 273118 \$9.61 273185 \$9.61 273185 \$9.61 27325 \$9.70 27326 de minimis 273273 de minimis 273286 de minimis 273298 de minimis 273299 de minimis 273218 \$9.61 273218 \$9.61 273229 de minimis 273218 de minimis 273229 de minimis 273250 de minimis 273261 de minimis 274053 de minimis 274050 de minimis 276502 de minimis <tr< td=""><td></td><td></td><td></td><td></td><td></td></tr<>					
268081 de minimis 268621 \$106.19 268692 \$27.78 268738 \$177.84 268769 de minimis 268846 de minimis 268846 de minimis 278998 de minimis 273005 de minimis 273079 de minimis 273170 de minimis 273177 de minimis 273178 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273259 de minimis 273250 de minimis 273251 de minimis 273252 \$9.70 273258 de minimis 273259 de minimis 273250 de minimis 273251 de minimis 274201 de minimis 274201 de minimis 276502 de minimis 276503 de minimis 276505 de mini					
268692 \$27.78 268789 de minimis 268817 de minimis 268816 de minimis 268916 \$26.91 272998 de minimis 273007 de minimis 273079 de minimis 273177 de minimis 273179 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273259 de minimis 274053 de minimis 274201 de minimis 274202 de minimis 274203 de minimis 274204 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276506 de minimis 276607 de minimis 276743 de minimis 282880 \$25.47 283298 \$41.64 283298 \$41.64 283298 \$41.64					
268692 \$27.78 268789 de minimis 268817 de minimis 268816 de minimis 268916 \$26.91 272998 de minimis 273007 de minimis 273079 de minimis 273177 de minimis 273179 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273259 de minimis 274053 de minimis 274201 de minimis 274202 de minimis 274203 de minimis 274204 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276506 de minimis 276607 de minimis 276743 de minimis 282880 \$25.47 283298 \$41.64 283298 \$41.64 283298 \$41.64					
268769 de minimis 268817 de minimis 268846 de minimis 268916 \$26.91 272998 de minimis 273005 de minimis 273079 de minimis 273177 de minimis 273178 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274203 de minimis 274205 de minimis 274207 de minimis 274208 de minimis 27469 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276506 de minimis 276507 de minimis 276616 de minimis 281727 de minimis 28280 \$2.5.47 283298 \$30.13 284083 \$5.8.	268692				\$27.78
268817 de minimis 268816 \$26.91 272998 de minimis 273005 de minimis 273079 de minimis 273100 de minimis 273177 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 274053 de minimis 2742054 de minimis 274205 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276506 de minimis 276676 de minimis 276676 de minimis 282880 \$5.5.47 283288 \$1.64 283582 \$30.13 284083 \$58.83 284104 de minimis 284149 \$9.65.21 284154 \$1,874.83	268738				\$177.84
268846 de minimis 268916 \$26.91 272998 de minimis 273005 de minimis 273079 de minimis 273177 de minimis 273179 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 274053 de minimis 274201 de minimis 274202 de minimis 274203 de minimis 276504 de minimis 276505 de minimis 276506 de minimis 276507 de minimis 276508 de minimis 276619 de minimis 276610 de minimis 276611 de minimis 276612 de minimis 281727 de minimis 28280 \$25.47 283582 \$30.13 284083 \$8.88 284108 de minimis 284154 \$9,465.21<	268769				de minimis
268916 \$26.91 272998 de minimis 273005 de minimis 273079 de minimis 273177 de minimis 273179 de minimis 273185 \$9.61 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273251 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 28280 \$25.47 283582 \$30.13 284083 \$8.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83 </td <td>268817</td> <td></td> <td></td> <td></td> <td>de minimis</td>	268817				de minimis
272998 de minimis 273079 de minimis 273170 de minimis 273177 de minimis 273178 de minimis 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273259 de minimis 274053 de minimis 274054 de minimis 274275 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276506 de minimis 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 28280 \$25.47 283582 \$30.13 284083 \$58.83 284108 de minimis 284154 \$1,874.83	268846				de minimis
273005 de minimis 273170 de minimis 273177 de minimis 273179 de minimis 273185 \$9.61 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 274053 de minimis 274054 de minimis 274275 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276616 de minimis 276617 de minimis 276618 \$8.68 281718 \$8.68 281727 de minimis 28280 \$25.47 28280 \$25.47 28328 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284154 \$1,874.83	268916				\$26.91
273079 de minimis 273177 de minimis 273179 de minimis 273185 \$9.61 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283288 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284154 \$1,874.83	272998				de minimis
273100 de minimis 273177 de minimis 273179 de minimis 273185 \$9.61 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276616 de minimis 276617 de minimis 276618 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 28280 \$25.47 28328 \$41.64 283582 \$30.13 284083 \$5.83 284149 \$9,465.21 284154 \$1,874.83	273005				de minimis
273177 de minimis 273185 \$9.61 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276506 de minimis 276616 de minimis 2766743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273079				de minimis
273179 de minimis 273189 \$9.61 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276506 de minimis 276616 de minimis 276667 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 28382 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273100				de minimis
273185 \$9.61 273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273177				de minimis
273189 de minimis 273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276504 de minimis 276505 de minimis 276506 de minimis 276616 de minimis 2766743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273179				de minimis
273225 \$9.70 273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276667 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273185				\$9.61
273236 de minimis 273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276409 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284194 \$9,465.21 284154 \$1,874.83	273189				de minimis
273248 \$36.21 273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 28419 \$9,465.21 284154 \$1,874.83	273225				\$9.70
273258 de minimis 273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 274649 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276647 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273236				de minimis
273261 de minimis 274053 de minimis 274201 de minimis 274275 de minimis 274649 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273248				\$36.21
274053 de minimis 274201 de minimis 274275 de minimis 274649 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 2766743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273258				de minimis
274201 de minimis 274275 de minimis 274649 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 2766743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	273261				de minimis
274275 de minimis 274649 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276667 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	274053				de minimis
274649 de minimis 276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276667 de minimis 281718 \$8.68 281717 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	274201				de minimis
276502 de minimis 276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	274275				de minimis
276503 de minimis 276505 de minimis 276510 \$401.67 276616 de minimis 276667 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	274649				de minimis
276505 de minimis 276510 \$401.67 276616 de minimis 276667 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	276502				de minimis
276510 \$401.67 276616 de minimis 276667 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	276503				de minimis
276616 de minimis 276667 de minimis 276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	276505				de minimis
276667de minimis276743de minimis281718\$8.68281727de minimis282880\$25.47283298\$41.64283582\$30.13284083\$58.83284108de minimis284149\$9,465.21284154\$1,874.83	276510				\$401.67
276743 de minimis 281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	276616				de minimis
281718 \$8.68 281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	276667				de minimis
281727 de minimis 282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	276743				de minimis
282880 \$25.47 283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	281718				\$8.68
283298 \$41.64 283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	281727				de minimis
283582 \$30.13 284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	282880				\$25.47
284083 \$58.83 284108 de minimis 284149 \$9,465.21 284154 \$1,874.83	283298				
284108 de minimis 284149 \$9,465.21 284154 \$1,874.83					
284149 \$9,465.21 284154 \$1,874.83					\$58.83
284154 \$1,874.83					
284162 de minimis					
	284162				de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
284208				de minimis
285798				de minimis
285842				de minimis
286738				de minimis
286739				de minimis
286742				de minimis
287700				\$23.99
288335				de minimis
290410				de minimis
292672				\$43.23
293676				de minimis
293706				\$90.30
293721				de minimis
293849				\$5.41
297264				\$6.25
297266				de minimis
297278				\$5.13
299602				\$21.99
299620				de minimis
299630				de minimis
299697				de minimis
299699				de minimis
299701				de minimis
299705				de minimis
300114				de minimis
300503				de minimis
300900				de minimis
300934				de minimis
301080				de minimis
301093				\$19.32
301278				\$1,231.55
301904				de minimis
302120				de minimis
302596				de minimis
302599				de minimis
302610				de minimis
303020				\$63.55
307423				\$10.92
308943				de minimis
308947				de minimis
308948				de minimis
308950				de minimis
310880				de minimis
311872				de minimis
311889				de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
312283				de minimis
312291				\$22.94
312293				\$22.98
312296				\$22.98
312297				\$22.98
312308				de minimis
312312				de minimis
313171				de minimis
313175				de minimis
313250				de minimis
313298				\$17.16
313324				de minimis
313388				de minimis
313423				de minimis
313627				\$107.37
313975				\$105.70
313981				de minimis
313991				de minimis
314260				de minimis
314262				de minimis
314364				de minimis
314369				de minimis
315189				de minimis
315226				\$11.32
315559				\$44.50
315561				\$10.73
315563				\$9.58
315758				de minimis
315761				de minimis
316117				de minimis
316120				de minimis
316142				de minimis
316149				de minimis
316155				de minimis
316157				de minimis
316510				de minimis
316595				de minimis
316599				de minimis
316600				de minimis
316602				de minimis
316603				de minimis
316605				de minimis
316951				de minimis
317029				de minimis
317040				de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
317308				de minimis
317390				de minimis
317415				\$8.03
317748				de minimis
318333				\$20.89
318915				de minimis
319214				de minimis
319221				de minimis
319224				de minimis
319656				de minimis
319661				de minimis
319755				de minimis
319756				de minimis
319761				de minimis
319820				de minimis
319823				de minimis
319851				\$8.83
319873				\$126.25
319972				\$9.26
320019				\$75.58
320103				\$3,116.07
320110				\$1,000.00
320125				\$296.06
320128				\$276.33
320344				de minimis
320751				\$19.74
320779				\$32.31
320846				de minimis
321283				de minimis
321414				\$115.41
321430				\$136.72
321439				\$236.51
321449				de minimis
321722				de minimis
322304				de minimis
322310				\$185.30
322372				\$53.99
322621				de minimis
322660				\$310.70
322693				de minimis
322702				de minimis
322735				\$3,927.37
322759				\$1,415.12
322761				\$247.12
322763				\$274.11

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	251111464			Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
322774	<u> </u>	<u> </u>	<u>omici itamisci i</u>	\$12.24
322777				\$178.55
322782				de minimis
322789				de minimis
322794				de minimis
322795				de minimis
322796				de minimis
322800				de minimis
322802				de minimis
322805				de minimis
322984				de minimis
322985				de minimis
322986				de minimis
322987				de minimis
323046				\$36.82
323052				de minimis
323251				\$55.51
323252				\$15.39
323269				de minimis
323292				de minimis
323316				de minimis
323805				de minimis
323823				\$16.34
323890				de minimis
324049				\$17.17
324052				\$90.87
324065				de minimis
324080				de minimis
325106				de minimis
325653				\$7.35
325673				\$6.95
325674				\$6.86
325676				\$6.86
325846				\$1,379.77
325858				\$24.54
325861				de minimis
325894				\$14.14
325957				\$59.88
325978				\$113.86
325991				de minimis
326006				\$24.54
326276				\$223.66
326400				de minimis
326401				de minimis
326402				de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
326424				\$14.59
326426				\$15.05
326427				\$14.59
326589				de minimis
327259				de minimis
327262				de minimis
327263				de minimis
327324				\$8.78
327325				de minimis
327357				de minimis
327358				de minimis
327360				de minimis
327408				de minimis
327572				de minimis
327932				de minimis
328066				de minimis
328068				de minimis
328262				de minimis
328292				de minimis
328328				\$43.99
328374				de minimis
328375				de minimis
328574				de minimis
328589				\$3,301.20
328593				de minimis
328608				de minimis
328613				de minimis
328935				\$9.58
328938				de minimis
328940				de minimis
329293				\$77.69
329350				de minimis
329605				de minimis
330329				\$20.94
330545				de minimis
330605				\$289.92
330606				de minimis
330616				\$8.19
330628				\$137.82
330647				de minimis
330654				de minimis
330705				de minimis
330709				de minimis
330743				de minimis
330749				de minimis

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Oursen Number 1	Oursen Number 2	Own on Newskon 2	Oursey Norseless 4	Estimated Net Settlement
Owner Number 1 330752	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members de minimis
330757				de minimis
330757				de minimis
330766				de minimis
330776				de minimis
330783				de minimis
330804				de minimis
330823				de minimis
330825				de minimis
330827				de minimis
330843				de minimis
330849				de minimis
330861				de minimis
330888				de minimis
331937				de minimis
331972				de minimis
331973				de minimis
332124				\$17.30
332727				de minimis
333292				\$10.99
333319				de minimis
333320				de minimis
333354				de minimis
333362				de minimis
333363				de minimis
333365				de minimis
333372 333377				de minimis de minimis
333378				de minimis
333378				de minimis
333379				\$77.31
333382				de minimis
333406				\$25.62
334161				\$18.40
334249				de minimis
334330				\$11.81
334548				\$62.69
334550				de minimis
334758				\$8.61
335551				de minimis
335552				de minimis
335553				de minimis
335568				\$43.62
335571				de minimis
335588				\$22.15

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Rice, v Burlington Resoutces Oil & Gas Company LP, Case No. 20-CV-431-GKF-SH

Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
335590				\$178.50
335598				de minimis
335611				\$28.74
335614				\$7.83
335755				de minimis
335771				de minimis
335797				de minimis
335801				de minimis
335815				de minimis
335816				de minimis
335817				de minimis
336214				de minimis
336268				\$9.50
336737				\$2,710.34
336760				de minimis
336761				de minimis
336929				de minimis
336930				de minimis
336933				de minimis
336960				de minimis
336988				\$48.71
337032				\$14.48
337112				de minimis
337115				\$18.12
337289				de minimis
337290				\$6.20
337293				\$257.83
337352				de minimis
337353				de minimis
337474				de minimis
337510				de minimis
337663				de minimis
337714				de minimis
338078				\$9.60
338429				\$1,563.02
338444				de minimis
338706				\$944.01
339136				de minimis
339138				de minimis
339179				de minimis
339839				de minimis
339860				\$396.85
339955				de minimis
339996				de minimis
340002				\$33.65

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340010 de minimis 340403 \$5.84 3408837 de minimis 340925 de minimis 340925 de minimis 340945 de minimis 340951 de minimis 341049 de minimis 341149 \$13.99 341153 \$2,789.69 341166 \$714.90 341178 \$8.19 342080 de minimis 342193 \$12.54 de minimis 342193 \$12.54 de minimis 342510 de minimis 342524 \$7.06 3425510 \$3.15.55 342752 \$5.53 de minimis 342538 de minimis 342554 \$6.01 342568 \$8.31 342570 \$31.55 342762 \$5.53 342762 \$5.53 342762 \$5.53 342762 de minimis 343997 de minimis 343082 de minimis 343189 de minimis 343299 de minimis 343268 de minimis 343279 de minimis 343281 de minimis 343299 de minimis 343268 de minimis 343271 de minimis 343281 de minimis 343299 de minimis 343211 de minimis 343561 de minimis 343655 de minimis 343655 de minimis 3436576 de minimis	Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
340633		owner mannoer <u>n</u>	<u>omici namoci o</u>	<u> </u>	
340833 de minimis 340925 de minimis 340925 de minimis 340945 de minimis 340951 de minimis 341049 de minimis 341149 \$13.99 341153 \$2,789.69 341156 \$174.90 341178 \$8.19 342080 de minimis 342193 \$12.54 342510 de minimis 342521 \$7.06 342532 \$7.06 342532 \$7.06 3425538 de minimis 342554 \$6.01 342568 \$8.31 342570 \$31.56 342762 \$5.53 342762 \$5.53 342762 \$5.53 342762 de minimis 343937 de minimis 343083 de minimis					
340925 de minimis 340945 de minimis 340951 de minimis 341049 de minimis 341149 \$13.99 341153 \$2,789.69 341178 \$8.19 342080 de minimis 342193 \$12.54 342193 \$12.54 34253 \$7.06 342538 de minimis 342539 \$6.01 342568 \$8.31 342760 \$31.56 342762 \$5.53 342763 de minimis 343082 de minimis 343083 de minimis 343084 de minimis 343269 de minimis 343268 de minimis 343269 de minimis 343271 de minimis 343653 de minimis 343654 de minimis 346525 de minimis 346526 de minimis 346527 de minimis					
340951 de minimis 340951 de minimis 341049 de minimis 341149 \$13.99 341153 \$2,789.69 341166 \$174.90 341178 \$8.19 342080 de minimis 342193 \$12.54 342531 de minimis 342532 \$7.06 342533 de minimis 342545 \$6.01 342568 \$8.31 342762 \$5.53 342768 de minimis 343082 de minimis 343083 de minimis 343084 de minimis 343269 de minimis 343269 de minimis 343269 de minimis 343561 de minimis 344652 de minimis 345511 de minimis 346525 de minimis 346526 de minimis 346527 de minimis	340883				de minimis
340951 de minimis 341049 de minimis 341149 \$13.99 341153 \$2,789.69 341166 \$174.90 341178 \$8.19 342080 de minimis 342193 \$12.54 342510 de minimis 342532 \$7.06 343538 de minimis 342554 \$6.01 342568 \$8.31 342570 \$31.56 342762 \$5.53 342762 \$5.53 342762 \$5.53 343768 de minimis 343082 de minimis 343082 de minimis 343082 de minimis 343083 de minimis 343189 de minimis 343563 de minimis 343653 de minimis 343653 de minimis 343654 de minimis	340925				de minimis
341049 de minimis 341149 \$13.99 341153 \$2,789.69 341166 \$174,90 341178 \$8.19 342080 de minimis 342193 \$12.54 342510 de minimis 342532 \$7.06 342533 de minimis 342554 \$6.01 342568 \$8.31 342570 \$31.56 342762 \$5.53 342768 de minimis 342907 de minimis 343082 de minimis 343083 de minimis 343189 de minimis 343247 de minimis 343256 de minimis 343269 de minimis 343261 de minimis 343551 de minimis 343653 de minimis 34462 de minimis 345911 de minimis 346526 de minimis 346526 de minimis 346527 de minimis	340945				de minimis
341149 \$13.99 341153 \$2,789.69 341166 \$174.90 341178 \$8.19 342080 de minimis 342193 \$12.54 342510 de minimis 342532 \$7.06 342538 de minimis 342554 \$8.31 342570 \$31.56 342762 \$5.53 342768 de minimis 343082 de minimis 343083 de minimis 343189 de minimis 343247 de minimis 343259 de minimis 343268 de minimis 343271 de minimis 343281 de minimis 343553 de minimis 343551 de minimis 343571 de minimis 343571 de minimis 345525 de minimis 346526 de minimis 346526 de minimis 346526 de minimis	340951				de minimis
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341178 \$8.19 342080 de minimis 342193 \$12.54 342510 de minimis 342532 \$7.06 342538 de minimis 342554 \$6.01 342568 \$8.31 342570 \$31.56 342762 \$5.53 342763 de minimis 343084 de minimis 343085 de minimis 343189 de minimis 343247 de minimis 343268 de minimis 343299 de minimis 343561 de minimis 343653 de minimis 343651 de minimis 343652 de minimis 344462 de minimis 345191 de minimis 346526 de minimis 346526 de minimis 346526 de minimis 346526 de minimis	341153				\$2,789.69
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342193 \$12.54 342510 de minimis 342532 \$7.06 342538 de minimis 342554 \$6.01 342568 \$8.31 342570 \$31.56 342762 \$5.53 342768 de minimis 343082 de minimis 343083 de minimis 343189 de minimis 343247 de minimis 343268 de minimis 343269 de minimis 343561 de minimis 343563 de minimis 343654 de minimis 343821 de minimis 34511 de minimis 345191 de minimis 346526 de minimis 346526 de minimis 346526 de minimis 346527 de minimis	341178				\$8.19
342510 de minimis 342532 \$7.06 342538 de minimis 342554 \$6.01 342568 \$8.31 342570 \$31.56 342762 \$5.53 342768 de minimis 343097 de minimis 343082 de minimis 343083 de minimis 343189 de minimis 343247 de minimis 343258 de minimis 343259 de minimis 343551 de minimis 343653 de minimis 343654 de minimis 34462 de minimis 34511 de minimis 34512 de minimis 34521 de minimis 34525 de minimis 346526 de minimis 346527 de minimis 346528 de minimis 346528 de minimis	342080				de minimis
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343083 de minimis 343189 de minimis 343247 de minimis 343268 de minimis 343299 de minimis 343561 de minimis 343653 de minimis 343655 de minimis 343771 de minimis 343821 de minimis 344462 de minimis 345191 \$24.05 345911 de minimis 346187 de minimis 346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis					
343189 de minimis 343247 de minimis 343268 de minimis 343299 de minimis 343561 de minimis 343653 de minimis 343655 de minimis 343771 de minimis 343821 de minimis 34462 de minimis 345191 \$24.05 345911 de minimis 346187 de minimis 346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis					
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343268 de minimis 343299 de minimis 343561 de minimis 343653 de minimis 343655 de minimis 343771 de minimis 343821 de minimis 344462 de minimis 345191 \$24.05 345911 de minimis 346187 de minimis 346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis					
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343653 de minimis 343655 de minimis 343771 de minimis 343821 de minimis 344462 de minimis 345191 de minimis 345911 de minimis 346187 de minimis 346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis					
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343821 de minimis 344462 de minimis 345191 \$24.05 345911 de minimis 346187 de minimis 346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis					
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345191 \$24.05 345911 de minimis 346187 de minimis 346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis					
346187 de minimis 346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis					
346525 de minimis 346526 de minimis 346528 de minimis 346546 de minimis	345911				de minimis
346526 de minimis 346528 de minimis 346546 de minimis	346187				de minimis
346528 de minimis 346546 de minimis	346525				de minimis
346546 de minimis	346526				de minimis
	346528				de minimis
346569 de minimis	346546				de minimis
	346569				de minimis
346571 de minimis	346571				de minimis
347131 de minimis	347131				de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
347149				de minimis
347159				de minimis
347475				de minimis
347710				de minimis
347742				de minimis
348001				de minimis
348011				de minimis
348023				de minimis
348031				de minimis
348033				de minimis
348038				de minimis
348045				de minimis
348049				de minimis
348626				de minimis
348629				de minimis
348773				de minimis
348951				\$107.31
349697				\$13.21
349898				de minimis
349909				de minimis
349932				de minimis
349933				de minimis
349936				de minimis
349956				\$10.63
350532				de minimis
351022				de minimis
351025				de minimis
351026				de minimis
351027				de minimis
351131				de minimis
351222				\$137.09
351431				de minimis
351568				de minimis
351679				de minimis
351697				\$81.81
351698				\$43.84
351753				de minimis
351759				de minimis
351919				\$104.90
352149				de minimis
352339				de minimis
352367				\$5.55
352384				de minimis
353214				de minimis
353216				de minimis

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
353217				\$32.03
353268				de minimis
353390				de minimis
353746				de minimis
353747				de minimis
353748				de minimis
353908				de minimis
354287				de minimis
354288				de minimis
354289				de minimis
354290				de minimis
354366				\$16.94
354418				\$46.85
354651				de minimis
354688				de minimis
354897				de minimis
355003				de minimis
355020				de minimis
355041				de minimis
355287				\$97.40
355398				\$193.78
355421				de minimis
355575				de minimis
355640				de minimis
355651				\$193.39
355917				de minimis
355939				de minimis
355945				de minimis
355959 356145				de minimis de minimis
356145 356167				\$34.49
356250				de minimis
356252				de minimis
356253				de minimis
356259				de minimis
356534				de minimis
356535				de minimis
356543				de minimis
356548				de minimis
356549				de minimis
356572				\$8.47
356623				de minimis
356647				de minimis
356662				de minimis
356664				de minimis
				···· ·

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				Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
356675				de minimis
356962				\$30.66
356998				de minimis
357005				de minimis
357006				de minimis
357007				de minimis
357008				de minimis
357009				de minimis
357025				de minimis
357028				\$6.22
357036				de minimis
357039				de minimis
357040				de minimis
357045				de minimis
357049				de minimis
357064				de minimis
357065				de minimis
357067				de minimis
357071				de minimis
357080				de minimis
357086				de minimis
357087				de minimis
357093				de minimis
357157				de minimis
357248				de minimis
357602				de minimis
357623				de minimis
357638				de minimis
357644				\$11.72
358092				\$6.01
358236				de minimis
358417				de minimis
358418				de minimis
358856				\$18.80
358857				\$418.56
358858				\$18.81
358873				\$3,395.65
358944				de minimis
359535				\$9.63
359542				de minimis
359559				\$31.92
360415				de minimis
360530				de minimis
360578				\$9.03
360721				de minimis

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	Littliatea	Net Settlement Amount	to class wichibers	
_		_		Estimated Net Settlement
Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Amount to Class Members
360831				de minimis
361121				de minimis
361133				de minimis
361136				de minimis
361137				de minimis
361139				de minimis
361892				de minimis
362019				\$14.30
362186				de minimis
362300				de minimis
362383				\$14.30
362801				\$113.21
362805				\$117.19
363034				de minimis
363206				\$48.98
363704				de minimis
363741				de minimis
364170				de minimis
365011				\$55.11
365156				de minimis
365164				\$9.03
365167				\$12.51
365169				\$24.64
365173				\$47.03
365176				\$13.05
365384				de minimis
365865				\$16.02
366146				de minimis
366266				de minimis
366268				de minimis
366269				de minimis
366271				\$8.91
366310				\$6.01
366462				\$29.04
367109				\$53.52
367271				de minimis
367299				\$64.60
367438				\$17.44
367487				\$23.22
367757				de minimis
367758				de minimis
367764				\$38.03
367768				de minimis
367944				de minimis
368285				\$40.88

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
368286				\$40.81
368343				de minimis
368397				de minimis
368482				de minimis
368486				de minimis
368488				de minimis
368619				de minimis
368821				de minimis
368975				de minimis
369000				de minimis
369025				de minimis
369123				\$11.79
369234				\$190.59
369408				de minimis
369576				de minimis
369577				de minimis
369578				de minimis
369579				de minimis
369580				de minimis
369836				de minimis
369954				\$44.31
369977				de minimis
369980				de minimis
369994				de minimis
369996				de minimis
370083				de minimis
370231				\$36.92
370490				de minimis
370502				de minimis
370532				\$64.65
370543				de minimis
370544				de minimis
370545				de minimis
370546				de minimis
370547				de minimis
370548				de minimis
370549				de minimis
370550				de minimis
370551				de minimis
370790				\$113.16
370900				de minimis
370943				de minimis
371270				de minimis
371271				de minimis
371470				de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
371482				de minimis
371526				\$265.75
371556				de minimis
371559				\$30.88
371695				de minimis
371929				\$130.95
372006				de minimis
372007				\$10.22
372909				de minimis
373160				de minimis
373199				de minimis
373200				de minimis
373202				\$5.45
373283				de minimis
373420				de minimis
373887				\$6.71
373968				\$15.34
373969				\$15.93
373983				de minimis
374474				de minimis
374703				de minimis
375033				de minimis
375036				\$30.90
375228				de minimis
375254				\$2,705.23
375355				\$27.66
375507				de minimis
375527				\$979.24
375528				\$979.24
375825				de minimis
375998				\$51.38
376077				\$95.79
376367				de minimis
376522				de minimis
376595				\$15.06
376690				\$27.37
376763				de minimis
376766				de minimis
376952				\$30.60
377007				de minimis
377024				de minimis
377026				de minimis
377086				de minimis
377087				de minimis
377088				de minimis

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
377089				de minimis
377090				de minimis
377154				de minimis
377195				de minimis
377236				\$116.25
377311				de minimis
377443				\$6.58
377445				\$37.86
377447				\$12.61
377465				de minimis
377467				de minimis
377469				de minimis
377470				de minimis
377472				\$7.20
377674				\$130.52
377676				\$9.79
377875				\$41.14
378106				de minimis
378438				de minimis
378695				\$15.50
378813				\$17.13
379090				de minimis
379517				\$87.47
379523				\$5.76
380009				de minimis
380092				\$1,439.04
381901				de minimis
1221781000				de minimis
1225573000				\$184.56
1226981000				\$9.84
1237900001				de minimis
1242453000				\$18.23
1257589000				\$17.21
1275344000				\$126.53
1309165000				de minimis
1311020000				\$1,478.53
1319968000				\$93.70
1332785000				\$127.86
1343856000				de minimis
1366595000				de minimis
1432107000				de minimis
1452310000				de minimis
1498869000				de minimis
1502928000				\$13.53
1504986000				de minimis

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Ley Exhibit 2

Rice, v Burlington Resout 64 Oil & Gas Company LP,

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Owner Number 1	Owner Number 2	Owner Number 3	Owner Number 4	Estimated Net Settlement Amount to Class Members
1668549000				de minimis
1747204000				de minimis
1856476050				de minimis
1920763000				de minimis